

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave.
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge
 Operator Contact Person: John Nunneley
 Phone: (785) 733-2158
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/06</u>	<u>3/21/06</u>	<u>N/C</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22165-00-00
 County: Coffey
 ApS2 N2NW NW Sec. 6 Twp. 20 S. R. 17 East West
350 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Gifford Well #: 6-1
 Field Name: Hatch NE
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1705' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART-1 NH 6-24-08
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Nunneley
 Title: Agent Date: 2-8-07
 Subscribed and sworn to before me this 8th day of FEBRUARY
 2007
 Notary Public: Sandra D. Pyle
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 14 2007

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Gifford Well #: 6-1
 Sec. 6 Twp. 20 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Log, Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	35 Sks	
Production	6 3/4"	4 1/2"	9.5#	1101'	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	850-54, 880-84, 1090-92, 1228-32, 1296-98, 1308-11	500 gal 15% HCL, 398 bbls water max flo, 94 sks 20/40	850-1092
4	1337-40, 1386-90, 1398-1402, 1443-45, 1464-67	500 gal 15% HCL, 840 bbls water max flo, 220 sks 20/40	1228-1402
4	1565-68, 1574-77, 1587-89	500 gal 15% HCL, 671 bbls water max flo, 165 sks 20/40	1443-1589

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	1589'			
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	x 0	x 0	x 300			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

Skyy Drilling LLC.

800 W. 47th St. Suite # 409

Kansas City, MO 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

Drilling Log & Bill

March 31, 2006

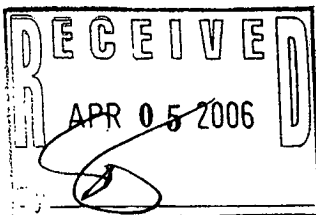
Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821

Lease: Gifford Well # 6-1
County: Coffey Spot: S2 - N2NW-NW Section 6- Township 20 S Range 17E
API#: 031-22165-0000
Spud Date: 3-15-06
TD 1705'

3-15-06	Moved in, Rigged up, Drilled Rat Hole, Sup 12 1/4 surface @ 6:00 pm – TD Hole @ 41' – Rigged & Ran 40' – 8 5/8 casing & cemented with 15 sacks cement.	2 Hours Rig Time
3-16-06	Nipple up, Trip in with 7 7/8 bit. Drilled out approximately 2' cement, under surface drilling @ 6:00 pm, Drilled from 41' to 604'	
3-17-06	Drilled from 604' to 730' – worked on rig	
3-20-06	Back to drilling @ 4:30 pm – Drilled from 730' to 1203' - @ 1230' mud up hole.	2 Hours Rig Time
3-21-06	Drilled from 1203' to 1705' TD. At TD Circulate Hole –	1 Hour.
	Mixed mud for log.	1 Hours
	Short Trip back up to 800'	2 Hours
	Circulate hole	1 Hour
	L.D.D.P. & Collars	2 Hours
	Rigged up Logger – Log Hole – Log stop @ 650' – work log – no-go	
	Rig out Logger	2 Hours
	Pickup back up Drilling String – Trip back in hole to 1100' -	2 Hours
	Circulate Hole -	1 Hour
	L.D.D.P. & Collars	2 Hours
	Rig up Logger – Log stopped again at 650' – Rig out Logger	
	Rig to ran 4 1/2 casing, Ran total 1703' of 4 1/2 casing an cement –	2 Hours

Footage 1705' @ \$9.00 per foot	\$15,345.00
20 hours Rig Time @ \$165.00 per Hr.	3,300.00
15 Sacks Cement @ \$8.25 per sack	123.75
Total Due	\$18,768.75

Handwritten signature



COPY Thank you!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08486

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
3-17-06	62061	Gifford 6-1				Coffey			
CUSTOMER <u>Petrol Oil & Gas, Inc.</u>		MAILING ADDRESS <u>P.O. Box 447</u>		CITY <u>Waverly</u>					
STATE <u>Ks.</u>									
ZIP CODE <u>66871</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
		<u>446</u>		<u>Scott</u>					
		<u>441</u>		<u>Colin</u>					

SKyy
Dels.

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>45'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.5</u>	SLURRY VOL <u>8 Bbl.</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>2 Bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water.
Mixed 35 sks Regular cement w/ 2% Gel, 3% CaCl2, 1/4" Floccs @ 14.8% P/GM.
Displace cement with 2 Bbl water. Shutdown - close casing w/ Good cement
Returns To Surface. Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
11045	35 sks	Regular-class Cement	11.25	393.75
1118 A	65 lbs.	Gel 2%	14.16	9.10
1102	100 lbs	CaCl2 3%	64.16	64.00
1107	10 lb.	Floccs	1.80	18.00
5407	Ton	Mileage - Bulk Truck	Mile	275.00
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			5.32	SALE TAX
				ESTIMATED
				TOTAL

203134

AUTHORIZATION Called by Ben

TITLE Tool Pusher SKyy Dels. Co.

DATE

25.69
1563.04

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08514
 LOCATION Eucha
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-06	62161	Gifford 6-1				Coffey
CUSTOMER Pettol Oil & Gas, Inc.		Mailing Address P.O. Box 447		CITY Waverly		STATE Ks.
ZIP CODE 66871		TRUCK #		DRIVER		TRUCK #
		446		Scott		
		441		Larry		
		439		Rick P.		
		452-T63		Jim		

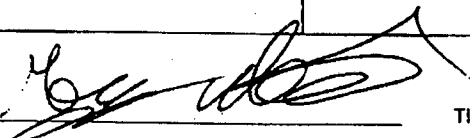
SKYY Oils,
 JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 1705' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1701' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.4 SLURRY VOL 88 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 1/2 Bbls DISPLACEMENT PSI 750 PSI/200 Bump plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 5 Bbls water.
Pumped 15 Bbl Metasilicate Pig Slush, 5 Bbl. water spacer. Mixed 125 sks 60/40 Pozmix w/ 6.2 Gal 1/4" Floccs @ 12.8
Tail in with 175 sks Thick Set cement w/ 4" P/SK of KOI-SEAL @ 13.4 lb P/SK. Shut down
wash out pumps & lines - Release Plug - Displace Plug with 27 1/2 Bbls water.
Final pump @ 750 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure
Float Hold - close casing in with 0 PSI - Good cement returns to surface with 7 Bbl. slurry
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd Job of 2	-	N/C
1131	125 SKS.	60/40 Pozmix cement	9.35	1168.75
1118 A	650 lbs	Gel 6%	1.416	91.00
1107	30 lbs.	Floccs 1/4" P/SK	1.80 lb.	54.00
1126 A	175 SKS.	Thick Set cement	14.65	2563.75
1110 A	700 lbs	KOI-SEAL 4" P/SK	36 lb.	252.00
1111 A	100 lbs.	Metasilicate Pig Slush	1.65 lb.	165.00
5407 A	14.9 Tons	50 miles - Bulk Trk.	1.05	782.25
5501 C	3 Hrs.	Water Transport	98.00	294.00
1123	3800 Gal.	City water	12.50	48.64
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		5.32	SALE TAX	232.31
			ESTIMATED TO AL	6491.71

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 WICHITA, KS

AUTHORIZATION  TITLE 2023932 DATE _____