Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

OP/G//A/ Form AC. September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33247	_ API No. 15 - 031-22165 - 00 - 00
Name: Petrol Oil and Gas, Inc.	County: Coffey
Address: 401 Pearson Ave.	
City/State/Zip: Waverly, KS 66871	
Purchaser: Enbridge	feet from S / (N) (circle one) Line of Section
Operator Contact Person: John Nunneley	feet from E / (circle one) Line of Section
Phone: (The state of the s
Contractor: Name: Skyy Drilling, LLC	- (SINDLE SILE) INC. SL. MANY SVV
License: 33557	- Well #:
Wellsite Geologist: William M. Stout	
Designate Type of Completion:	Producing Formation: N/A
New Well Re-Entry Workover	Elevation: Ground: N/A Kelly Bushing: N/A
OilSWDSIOWTemp. Abd.	Total Depth: 1705' Plug Back Total Depth:
Gas SIGW Terrip. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from
Well Name:	SX CML
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A(+AN+6-24-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
A transfer of the second of th	Location of fluid disposal if hauled offsite:
	Operator Name:
	· · · · · · · · · · · · · · · · · · ·
3/15/06 3/21/06 N/C Spud Date or Date Reached TD Completion Date or	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed wit	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ignature: Joh M	
	KCC Office Use ONLY
itie: Agent Date: J-8-07	Letter of Confidentiality Received
ubscribed and sworn to before me this 2th day of PUSKUARY	If Denied, Yes Date:
M. C. D.	Wireline Log Received
annon	Geologist Report Received RECEIVED
lotary Public: NIVI 0 A MOTARY RURI IO. Consult	UIC Distribution KANSAS CORPORATION COMMISSI

Date Commission Expires: 2-10-10

CONSERVATION DIVISION WICHITA, KS

FEB 1 4 2007

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Operator Name: Pet	trol Oil a	and Gas, Inc	•		Lease	Lease Name: Gifford			Well #: 6-1		
Sec. 6 Twp. 20 S. R. 17 Fast West					County	ounty: Coffey			·		
NSTRUCTIONS: Sested, time tool ope emperature, fluid re Electric Wireline Log	en and o	closed, flowin and flow rate	ig and shu es if gas to	t-in pressures surface test,	, whether sl along with f	hut-in pr	essure reached	static level, hydr	ostatic pressu	res, botto	om hole
Orill Stem Tests Take)		∕es ✓ No		V I	∟og Formal	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ologica	l Survey		∕es ✓ No		Nan	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)	•			∕es ✓ No ∕es ☐ No							
ist All E. Logs Run:							-				
Drillers Log, (Gamr	na Ray N	leutron								•
u t u set to a grandhautre			Repo		RECORD	✓ N urface, int	ew Used ermediate, produc	ction, etc.			
Purpose of String		Size Hole Drilled		ze Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12	1/4""	8 5/8"		32#		40'	Portland	35 Sks		1
Production	6 3	3/4"	4 1/2"		9.5#		1901	Thick Set	175 Sks	Kol Se	al #4 per
Purposs	<u> </u>	Donath	T	ADDITIONA	L CEMENTII	NG / SQI	UEEZE RECORI)			
Purpose: Perforate Protect Casing		Depth Top Bottom	Type of Cement		#Sacks	Sacks Used .		Type and i	Type and Percent Additives		
Plug Back TD Plug Off Zone						<u> </u>					
Shots Per Foot				RD - Bridge Plu Each Interval Pe				icture, Shot, Cemen mount and Kind of M		rd	Depth
	850-54	4, 880-84, 10	90-92, 12	28-32, 1296-9	98, 1308-11		500 gal 15% H	ICL,398 bbls wate	er max flo, 94 s	ks 20/40	850-1092
4 1337-40, 1386-90, 1398-1402, 1443-45, 1464-							500 gal 15% H	CL, 840 bbls wate	r max flo, 220 s	ks 20/40	1228-1402
	1565-68, 1574-77, 1587-89						500 gal 15% H	CL, 671 bbls wate	r max flo, 165 s	ks 20/40	1443-1589
		·		-				with the control of t			
TUBING RECORD 2 3	Si:	ze	Set At 1589'		Packer A	1	Liner Run	Yes No			
Date of First, Resumer N/A	d Produc	ction, SWD or E	inhr.	Producing Me	thod	Flowing	g 📝 Pumpi	ng Gas Li	ft Othe	er (Explain)
Estimated Production Per 24 Hours		Oil .	Bbis.	Gas X	Mcf 0	Wate		bls. (Sas-Oil Ratio		Gravity
Disposition of Gas		METHOD OF C			-		Production Inter				
Vented ✓ Sold (If vented, Su		sed on Lease O-18.)		Open Hole Other (Spec	✓ Perf.		Dually Comp.	Commingled	KANSAS C		EIVED.
					·/.						4 2007

CONSERVATION DIVISION WICHITA, KS

Skyy Drilling LLC.

800 W. 47th St. Suite # 409 Kansas City, MO 64112 Phone # (816) 531-5922 Fax # (816) 753-0140

Drilling Log & Bill

March 31, 2006

Company:

Petrol Oil & Gas

401 Pearson Avenue # 447

Waverly, KS 66821

Lease:

Gifford

Well # 6-1

County:

Coffey

Spot: S2 – N2NW-NW Section 6- Township 20 S Range 17E

API#:

031-22165-0000

Spud Date:

3-15-06

TD

1705'

3-15-06

Moved in, Rigged up, Drilled Rat Hole, Sup 12 \(\frac{12}{3} \) surface \(\text{\text{\text{g}}} \) 6:00 pm -TD Hole @ 41' - Rigged & Ran 40' - 8 5/8 casing & cemented with

15 sacks cement.

2 Hours Rig Time

3-16-06

Nipple up, Trip in with 7 7/8 bit. Drilled out approximately 2' cement,

under surface drilling @ 6:00 pm, Drilled from 41' to 604'

3-17-06 Drilled from 604' to 730' – worked on rig

3-20-06

Back to drilling @ 4:30 pm – Drilled from 730' to 1203' - @ 1230' mud

up hole.

2 Hours Rig Time

3-21-06

Drilled from 1203' to 1705' TD. At TD Circulate Hole -

1 Hour. 1 Hours

Mixed mud for log.

2 Hours

Short Trip back up to 800' Circulate hole

1 Hour

L.D.D.P. & Collars

2 Hours

Rigged up Logger – Log Hole – Log stop @ 650' – work log – no-go

Rig out Logger

2 Hours

Pickup back up Drilling String - Trip back in hole to 1100'- 2 Hours

Circulate Hole -

1 Hour

L.D.D.P. & Collars

2 Hours

Rig up Logger - Log stopped again at 650' - Rig out Logger

Rig to ran 4 ½ casing, Ran total 1703' of 4 ½ casing an cement – 2 Hours

Footage 1705' @ \$9.00 per foot 20 hours Rig Time @ \$165.00 per Hr. \$15,345.00 3,300.00

123.75

15 Sacks Cement @ \$8.25 per sack

Total Due

\$18,768.75

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 4 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER	08486
LOCATION	Eureka
FOREMAN Proc	1 Butter

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WEL	L NAME & NUM	MBER	SECTION	TOWNSHIP	RA	IGE	COUNTY
3.17-06	(6961)	Gisso	nd 6-1						Coffey
USTUMER P	Tro/ Oi/+	See To		Skyy	TRUCK #	DRIVER	TDI	2K #	DRIVER
MAILING ADDRE	ESS	sa, inc.		Dits.	446	Scott	180	<u> </u>	DRIVER
					441	Calin	-		
CITY	P.O. Box	STATE	ZIP CODE	┪	171	Calin	+		
haver	<i>l</i>	Ks.	66871		····		 		<u> </u>
OB TYPE S	usface	HOLE SIZE			<u> </u>	CASING SIZE &	L. L.	05%	<u> </u>
ASING DEPTH		DRILL PIPE	<i>6</i> 4/1	TUBING				• .	
LURRY WEIGH		SLURRY VOL_	S RW.	WATER and	sk 6.5	CEMENT LEFT in	CASING	15	
ISPLACEMENT		DISPLACEMEN			SK	RATE	CASING		
					155				
M	1 35 cm D	NIS GOLD O	TE CREMA	DIBAK CNC	Wallow With	Gresh water	04/-		
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Teluras	To Surface	<u> </u>	Tob come	lere - Tear	down		<u> </u>		
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			1.1144	- jua					
ACCOUNT	QUANTITY	or UNITE		FCCDIONICH			<u> </u>		r .
CODE	GOARTITY	OF ORTES	D	ESCRIPTION O	f SERVICES or PR	ODUCT	UNIT	RICE	TOTAL
54015	/		PUMP CHAR	SE			620	00	620,00
5406	50	<u> </u>	MILEAGE					15	157,50
	· · · · · · · · · · · · · · · · · · ·								
11045	7	ما ۵	77.						
	3		Kegula	r-chest	Cement		1/100	5	393.75
///8 A	65			1 22			1	4/6	9.10
1/02	100	165	CAC	Le 37			164	16	64.00
1107	10	16,	Floc	ele			1.82	16	18.00
	**								

5407		Ton	Milone	e - Bu	IK Truck		M		275.00
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						RVATION DIVISION			
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	Called by I	-			0000		TO:	AL I	1563.04

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUN	BER	<u> </u>	
LOCATION_	Eu	eKa	
FOREMAN	Brad	Butter	

TREATMENT REPORT & FIELD TICKET

3-24-04 (CRIG!) Gi Stord 6-1 SKY TRUCK # DRIVER TRI X# DRIVER P. Tol O'! (Gas, Tac. O'!) ALAURING ADDRESS WALLING ADDRESS P. Bax 44.7 ITY HOLE BERT 185. 6887/ WALLING YELD HOLE SIZE 1847/ ASING DEPTH 1801 BURRY WEIGHT 1.7 1.3 Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 1.3 Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 1.3 Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 1.3 Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 Y. S. Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 Y. S. Y. SURRY YOU 88 BUY. WATER Gailer 8.0 CEMENT LEFT IN CASING O'THER LURRY WEIGHT 1.7 Y. S.					CEMEN	IT			
DISTOMER POID DIPEGES, TAL. SKYY TRUCKS DENVER TRICKS DENVER DENVER TRICKS DENVER TRI	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RA G	E COUNTY
JUSTOMER POTION Of GAS, TAC. JOHN POTION OF	3-24-06	(c8(e/)	Gillord	6-1					Coffey
AMERICA ADDRESS P.D. Box 447 STATE P.D. Box 447 P.D. Box 4	CUSTOMER		00 .		SKVV				
P.O. Box 447 STATE ZIP CODE 441 Agry Agry	MAILING ADDRE	ESS	oss, Lac		Dils			IRL 2	# DRIVER
STATE CIPCODE WAYPELY OR TYPE LORSTING HOLE SIZE 7787 HOLE DEPTH 1725 CASING SIZE & WEIGHT 4/12 5.5/15 ASING DEPTH 1720 DRILL PIPE TUBING ASING DEPTH 1721 DRILL PIPE SUBPLACEMENT ATTA BUS DISPLACEMENT PSI 250 DRILL PIPE EMARKS SOLD MICELIAL RY STATE SPECIAL STATE STATE EMARKS SOLD MICELIAL RY STATE SPECIAL STATE SPECIAL MITTER STATE FLAND IS BUS MICELIAL RY STATE SPECIAL STATE SPECIAL MITTER STATE FLAND IS BUS MICELIAL RY STATE SPECIAL STATE SPECIAL MITTER STATE FLAND IS BUS MICELIAL RY STATE SPECIAL STATE SPECIAL MITTER STATE FLAND IS BUS MICELIAL RY STATE SPECIAL STATE SPECIAL MITTER STATE FLAND IS STATE EMARKS SOLD MICELIAL RY STATE SPECIAL MITTER STATE FLAND IS STATE FLAND IS STATE FLAND IS STATE TO PRINCIPLE STATE TO STAT		. .	'.C		J.		· •	 	
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OB TYPE LORDITUS HOLE SIZE 71/5" HOLE DEPTH 1705" CASING SIZE & WEIGHT 1/20" DRILL PIPE TUBING THER LURRY WEIGHT 1/20" DRILL PIPE TUBING THER LURRY WEIGHT 1/20" DRILL PIPE TUBING OTHER LURRY WEIGHT 1/20" SELURRY VOL 88 BBL. WATER gallak 8° CEMENT LEFT IN CASING O THER LURRY WEIGHT 1/20" SELURY VOL 88 BBL. WATER GALLAK BROWN RATE LEFT IN CASING O THER LURRY WEIGHT 1/20" SELURY VOL 88 BBL. WATER GALLAK BROWN RATE LEFT IN CASING O THERE LURRY WEIGHT 1/20" SELURY VOL 88 BBL. WATER GALLAK BROWN WILL SHOW THE LEFT IN CASING O THE WATER GALLAK BROWN WILL SHOW THE LEFT IN CASING O THE WATER GALLAK BROWN WILL SHOW THE LEFT IN CASING WILL SHOW THE LARDING		,	1 .					 	
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REPARKET 1918 1918 SURRY VOL 88 1918 WATER gallon 80 CEMENT LEFT IN CASING 0 INSPLACEMENT 1918 1800 INSPLANTATION WITH 1800 INSPLANTATION WITH 1800 INSPLANTATION INSPECTOR INSPIRED				18.	•	1	CASING SIZE & V		
INSPLACEMENT 2014 18 DISPLACEMENT PSI 250 MPSI 1000 Bungthy RATE EMARKS, Salch, Meetings, Risynta 412" castas, Brook circulation with 5 this water, Buaged 15 this Meetings Right, Status Spacer, Miscal 1205Ks to 150 Members of 6 the 150 Metasticists Reflect Perfect of 150 Metasticists Reflect Perfect Perfect Perfect of 150 Metasticists Reflect Perfect				88 BU.		. 0.0			
REMARKS SOLE, Meetings Riguita 412" coston, Broak circulation with 5th water. Remard 15 the Melocilitair Perfect State water Spacet Mired 125th of food parmy wife 561 M" French of 121 in with 175 sks. Thick Set const. of 4" No. SEAL BY 13" IN 15th. Shut down with 175 sks. Thick Set const. of 4" No. SEAL BY 13" IN 15th. Shut down with 175 land pumps have. Release 110g - Disphose Plug with 27th 18th water. From pumps of 250 RST - Bumpol Plug to 1200 RST - wait aminutes - Release Pressure. Float Held Close Castagin with 0 RST - Good Connect February to Surface with 178th Sluvey. Joh Complete. Testdown ACCOUNT CODE OUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL STYLE TO 120 CODE OUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL STYLE TO 120 CODE OUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL STYLE TO 120 CODE OUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL STYLE TO 120 CODE OUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL STYLE TO 120 CODE OUANTITY of UNITS RECEIVED 165. Thick Set Constant 19.35 1/66. The 91.00 CONSTANT OF THE 19.40 CONSTAN			DISBLACEMENT	nei 7577	WATER galls	D. al.	CEMENT LEFT IN	CASING _(<u> </u>
Happel 15 Thi. Helesiltate Plefful, SHI. valer Spacet. Mixed 123518. 60/40 Romin w/ 66 60, 44 Floring Tail wayt. 125585 Thick Set Company of 4 the Months of the wayt. 125885 Thick Set Company of 4 the Months of the wayt. 125885 Thick Set Company of the Months of the Wayt. 12588 The Months of the Wayt. 12588 The Months of the Wayt. 1268 The Wayt. 1268 The Months of the Wayt. 1268 Th	SEMARKS C.	T M TI	DISPLACEMENT	4	PSI <u>JOU</u>	Dump Trus	RAIE		
This with 175 sks Thick Set Centary 4 4 5 kg KOI-SEAL # 13 416 16 th Shut down with 175 sks Thick Set Centary 14 5 kg KOI-SEAL # 13 416 12 kg To Shut down with 175 kg the water Final pumphs of 750 RST - Bumpol Plug to 1200 RST - Wait Aminutes - Release Pressure. Float Hold	P	Ely Moelings	N.3 410 413	Casha Bi	COK CIYCH	<u> </u>	Sidds water		
Light out pumps lives - Release Plug - Displace Plug with 27th Bills well. Eval pumps 32D RST - Bumpal Plug to 1200 RST - Wait Aminutes - Release Pressure. Float Hold - Close cashes in with ORST - Good coment returns to Surface with 77th Slurry Joh complete. Test down ACCOUNT CODE QUANTITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL SYOL PUMP CHARGE 20th Job of 2	Tailinged 15	Dole Melasilia	are Flogluch	- 114 M	erspaces.	Illixed Ids	sks 6e/40 teem	1 24/6/20	SAL, YY" HOCHE
Final pumpings 73D RT- Bumpal Plus to 1200 RT- Wait Aminutes - Release Pressive Float Hold- close Cashajin with ORT- Good cement returns to Surface with 17Bh Slurry Job complete - Testdown Thank your ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT 'RICE TOTAL 5401 / PUMP CHARGE 200 00 800, 00 5406 D MILEAGE 201 Jol of 2 - N/C 1131 /25 SKS. 69/40 Rozmin count 9.35 1/68.78 1107 30 /bs. Flocate. 1/4 1/6 71.0c 1107 30 /bs. Flocate. 1/4 1/6 71.0c 1110 A 700 /bs. Metasilicate Preshash 1/6 76 165.0c 5407 A 1/4/3 Teas 50 miks - Bulk Tike RECEIVED 1500 C 3 Hts. Waiter Transport FEB 14 2007 12.00 48.65 1404 / 142 Top Rubber Plus WICHITA KS 40.00 530 GOUL City water FEB 14 2007 12.00 48.65 1409 / 1 4/2" Top Rubber Plus WICHITA KS 40.00 532 SALE ITAX 232.31									
Host Hold - Close Casha, in with 0 kt - Good coment returne to Surface with 78th Shurry Toh complete Teardown Thank Your Thank Your									
		eal pumples or	750 RST - 15	Sumpol Plug	To 1200 P	SI - waita	minutes - Ke	elease f	IESSWe_
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CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL	ACCOUNT				7 Mank you	<u></u>			
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131 125 SKS. 60/40 Rozmin commit 9.35 1/68.72 1/18 A 650 1/15 Gel 62 /2 /20d Cement 1.416. 91.00 1/107 30 1/15. Flocale 1/25 /20d Cement 1.406. 54.00 1/126 A 1/7.5 SKS. Thick Set Cement Tail 1/2.5 2563.73 1/10 A 700 1/15 KOI-SEAL 4" P/5K Cement 1/16. 1/16. 252.00 1/11 A 1/100 1/15. Metasilicate Pleflush 1/16. 1/16. 1/15.00 1/11 A 1/100 1/15. Metasilicate Pleflush 1/16. 1/16. 1/15.00 1/11 A 1/100 1/15. Metasilicate Pleflush 1/16. 1/16. 1/15.00 1/11 A 1/100 1/15. Metasilicate Pleflush 1/16. 1/16. 1/15.00 1/11 A 1/100 1/11 A 1/100 1/11 A 1/100 1/11 A 1/	5406	0		MILEAGE	ned Job of	2			
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107 30 165. Flocate 1/25 1/80 16. 54.00 1/26 A 1/25 5.85. Thick Set cament Tail 1/4.65 2563.75 1/10 A 700 165. Metasilicate Pte Stush 1/6 1/6. 1/65.00 1/11 A 1/10 1/25 50 1/25 50 1/25 1/	1118 A			· • • • •	<u> </u>	\ ,	1 con		70:
126 A	1107				1- Vu=1		a Camai		
110 A 700 165 KOI-SEAL 4 PM/SK COMMIT 76 16 252.000 111 A 100 165 METOSILICATE PLE SLUSH 1.6-76 165.000 15407 A 14.9 Toas SOMITES - BULKTICK RECEIVED 15501 C 3 H13 Water Transport FEB 1 2007 12.00 294.000 123 3800 GOL City water FEB 1 2007 12.00 48.64 1404 1 412" Top Rubbus Plus WICHITA KS 40.00 40.00 15501 C			_						
	111-								
5407 A 14.9 Teas 50 miks - Bulk Tike RECEIVED 550/C 3 Hrs. Water Transport FEB 1 4 2007 12.20 294.00 1/23 3800 GOL City water FEB 1 4 2007 12.20 48.69 1/404 1 4/2" Top Rubber Plus WICHITA KS 40.00 40.00 5.32 SALE : TAX 232.31	<i>H1211</i>		703		EAL 7	/SK			16, 202.00
5407 A 14.9 Teas 50 miks - Bulk Tike RECEIVED 550/C 3 Hrs. Water Transport FEB 1 4 2007 12.20 294.00 1/23 3800 GOL City water FEB 1 4 2007 12.20 48.69 1/404 1 4/2" Top Rubber Plus WICHITA KS 40.00 40.00 5.32 SALE : TAX 232.31	//// ^	/00				64			
RECEIVED 1550/C 3 Hrs. Water Transport FEB 1 4 2007 12.20 294.00 1/23 3800 GBL City water FEB 1 4 2007 12.20 48.64 1/404 1 1/2" Top Rubby Plus WICHITA KS 40.00 40.00 1/404 5.32 SALE TAX 232.31				///2/9	silicate Pl	e dush			
550/C 3 Hs. Water Transport 1/23 3800 GOL City water FEB 1 4 2007 12.0 48.64 Conservation division 40.00 40.00 5.32 SALE TAX 232.31	7707/4	/4/1	LOAS	30 miles	BulkI	rK.	~EIVED	1.00	782,26
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