

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 970 ) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/19/2006	10/20/2006	10/21/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20469-00-00  
County: Sherman  
 NE  SW  SE  SE Sec. 10 Twp. 7 S. R. 38  East  West  
656 feet from S N (circle one) Line of Section  
704 feet from E W (circle one) Line of Section

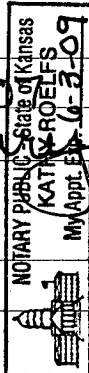
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beachner Bros Well #: 44-10  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3505' Kelly Bushing: 3517'  
Total Depth: 1200' Plug Back Total Depth: 1193'  
Amount of Surface Pipe Set and Cemented at 378' csg @ 391' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NAG-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Geved  
Title: Production Asst. Date: 2-1-07  
Subscribed and sworn to before me this 1 day of February,  
2007  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-09



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Beachner Bros Well #: 44-10

Sec. 10 Twp. 7 S. R. 38  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Niobrara 1000' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.5"	7"	17#	391'	Neat	100	
Production	6.25"	4.5"	10.5#	1193.07'	Neat	65	2% CAL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1002' TO 1034'	Frac w/48,062 of Mavfoam & 100,300#	
		16/30 Badger sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	n/a	N/A	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**WICHITA, KS**

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-19-06

WELL NAME & LEASE # Beachner Bros 44-10

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-19-06 TIME 10:30 AM PM

SPUD TIME 11:15 AM PM SHALE DEPTH 270 TIME 12:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 380 TD TIME 1:45 AM PM

CIRCULATE, T.O.O.H., SET 378.45 FT CASING 391.45 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 572 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 5:00 AM PM DATE 10-19-06

CEMENT LEFT IN CSG. 50'  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1627.74

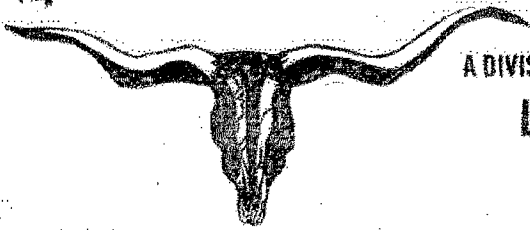
ELEVATION 3505  
+12KB 3517

PIPE TALLY

1. 42.27
2. 41.55
3. 42.20
4. 41.85
5. 41.58
6. 42.25
7. 42.25
8. 42.25
9. 42.25
- 10.
- 11.
- 12.
- 13.

378.45

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WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80758  
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
 AND INVOICE**

DATE 10-21-06 TICKET NO. 0862

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Edgewood</u>		LEASE <u>Becher Bros 44-10</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MEKE - URMN - Jorge</u>					
AUTHORIZED BY	EQUIPMENT						
TYPE JOB:	DEPTH FT.	CEMENT DATA BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE HOLE: <u>6 3/8</u>	DEPTH FT.	<u>105</u>	<u>A</u>	<u>ML</u>			ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. O PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL.	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY <u>125 CU FT 15.4</u>					MILES FROM STATION TO WELL
<u>105</u>	MAX DEPTH FT.	<u>105</u>	SACKS CEMENT TREATED WITH <u>2</u>	% OF CALCIUM			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage Aspe - Contract				4000 00
200-2	4 1/2" Accusal Flowline	2			267 07
300-4	4 1/2" Latchdown Bump Plug	2			226 08
200-6	4 1/2" Centralizers	8			215 04
300-8	4 1/2" Scratches	8			278 40
300-12	2" Centralizers	2			36 44
400-2	CLASPER	2.5 gal			118 12
400-4	KLL Cement Basket	100 / B			40 30
		1			150 00
					5331 37
0400	FRESH WATER 10.2				
0405	Cement 15.4				
0415	Displacement 18.7				
0420	Bump plug 22000				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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