

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/4/2006</u>	<u>10/17/2006</u>	<u>10/18/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20454-0100
County: Sherman
SW SW SE SW Sec. 2 Twp. 7 S. R. 39 East West
125 feet from (S) / N (circle one) Line of Section
1380 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Yarger Well #: 24-02H

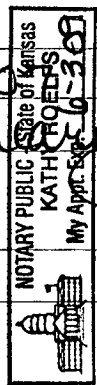
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3489' Kelly Bushing: 3502'
Total Depth: 2943' Plug Back Total Depth: 2928'
Amount of Surface Pipe Set and Cemented at 389' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1144 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 6-24-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevel
Title: Production Asst. Date: 2-1-07
Subscribed and sworn to before me this 1 day of February
20 07
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Yarger Well #: 24-02H
 Sec. 2 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 962' KB 12
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	389'	Neat	105	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	2928'	type 1	75	2% Cacl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2863'-2878'	n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none				
Date of First, Resumerd Production, SWD or Enhr. 12/2/2006			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		50				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032

FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-4-06

WELL NAME & LEASE # Yarger 24-02

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-3-06 TIME 2:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 215 TIME 9:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 380 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 375.94 FT CASING 388.94 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 105 SAC CEMENT 603 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 1:00 AM PM DATE 10-4-06

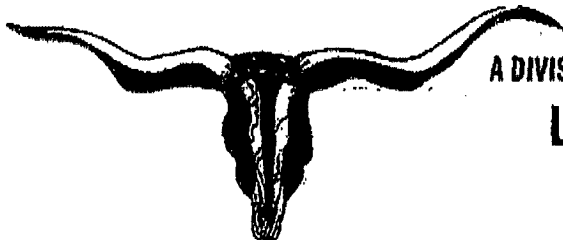
CEMENT LEFT IN CSG. 30' TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1635.25

ELEVATION 3489
+12KB 3501

PIPE TALLY

1. 41.95
2. 41.42
3. 41.60
4. 41.57
5. 41.87
6. 41.97
7. 42.40
8. 41.54
9. 41.62
10.
11.
12.
13.
TOTAL 375.94

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KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

0857

DATE 10-18-06 TICKET NO.

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Yarger 24-02 H</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE - JARGE - VAN</u>	EQUIPMENT				
AUTHORIZED BY		TYPE JOB: <u>Directional</u>					
DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE HOLE: <u>6 7/8</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>1711</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>4"</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL.	<u>6.8</u>	LBS. / GAL.		RELEASED
		VOLUME OF SLURRY	<u>6.8</u>				MILES FROM STATION TO WELL <u>91</u>
<u>1140</u>	MAX DEPTH FT.		MAX PRESSURE	P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, L.L.C.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Mileage - Cement				1100
100-1					
300-7	Cement Basket	3		450	00
300-6	Centralizers	6		215	04
300-12	Centralizers	2		36	49
400-2	CLAVSTA	2-Sgs		119	12
				500	00
001-2	Depth Charge	2		1500	00
200-1	Cement	75		1312	50
100-2	Mileage	182		1911	02
					<u>5,543</u>
	OPEN VALUE - 1100				
	Cement - 17.6 BBIS				
	Displace to close the valve 18.1				
	Bumped @ 1000				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

SUB TOTAL

TOTAL RECEIVED

KANSAS CORPORATION COM

FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

15-181-20454-01-00

ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Yarger 24-02H
 Well: #24-02H
 Wellpath: Lateral



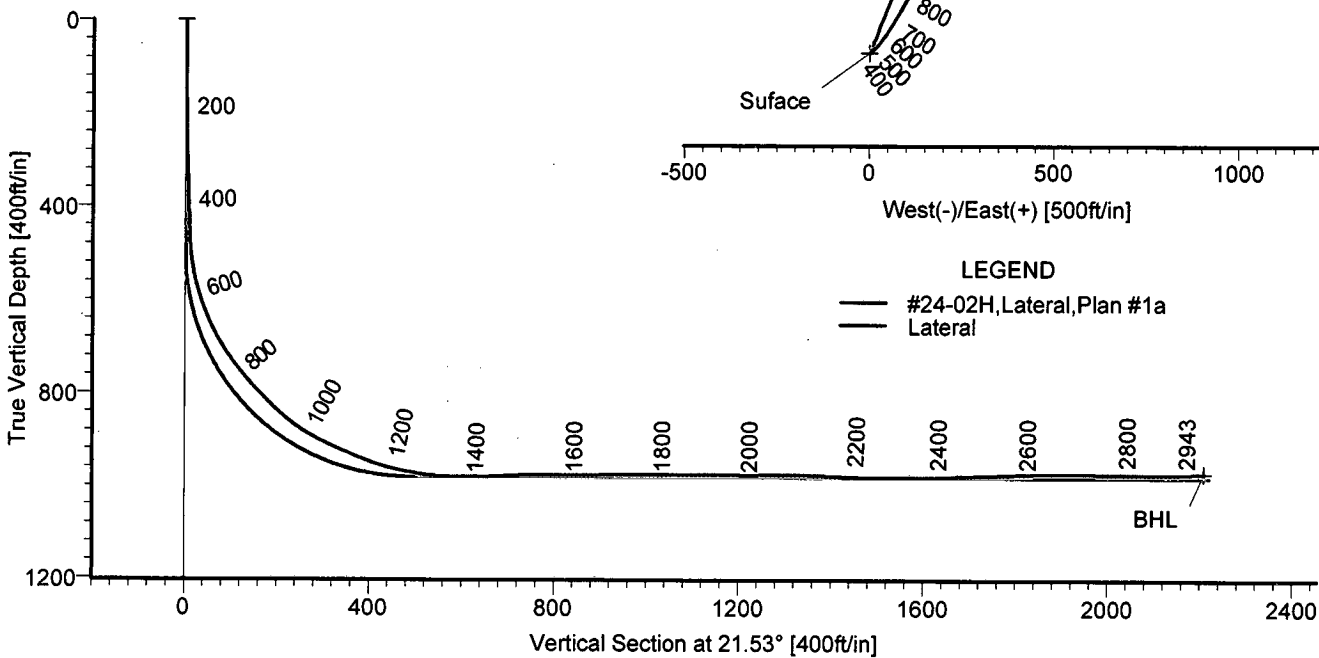
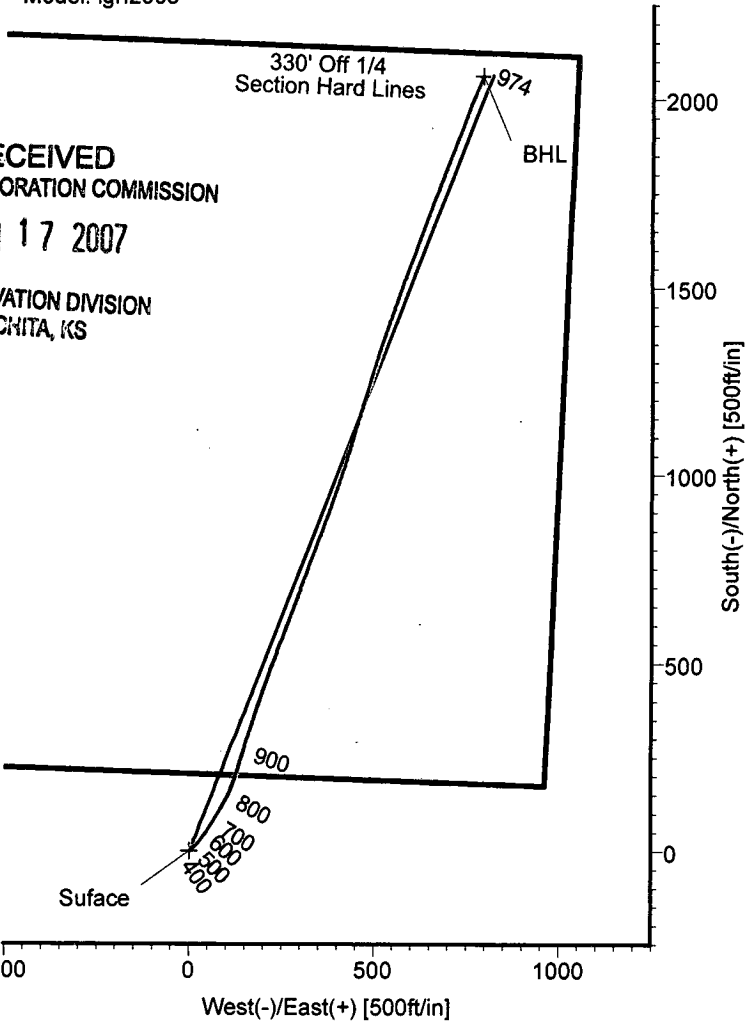
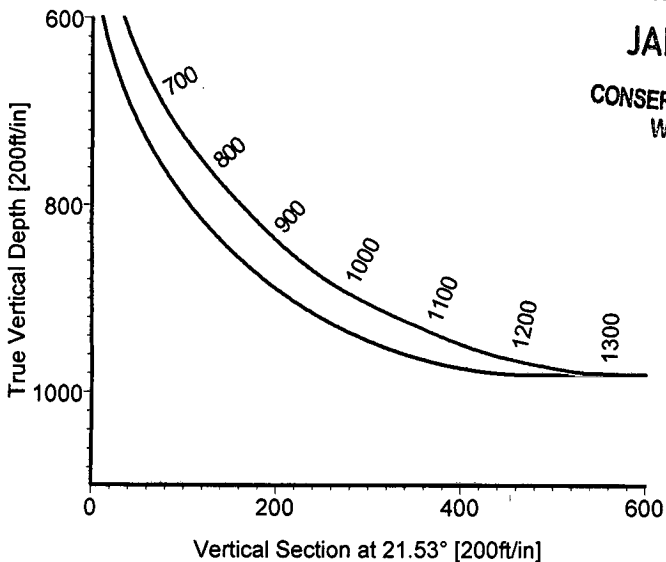
Azimuths to Grid North
 True North: 2.31°
 Magnetic North: 9.93°

Magnetic Field
 Strength: 53503nT
 Dip Angle: 66.97°
 Date: 10/15/2006
 Model: igrf2005



BLOCK CALLS

Surface: 125' FSL, 1380' FWL
 BHL: 2062.28' FSL, 790.64' FWL



LEGEND
 — #24-02H, Lateral, Plan #1a
 — Lateral

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	433844.40	970778.50	39°28'03.473N	101°38'47.481W	Point
BHL	974.26	2062.28	790.64	435906.68	971569.14	39°28'24.154N	101°38'38.465W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#24-02H/Lateral)
 Created By: David Vogler Date: 11/3/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 11/3/2006	Time: 13:28:53	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #24-02H, Grid North		
Site: Yarger 24-02H	Vertical (TVD) Reference: 3489'GL+13'KB 3502.0		
Well: #24-02H	Section (VS) Reference: Well (0.00N,0.00E,21.53Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS	
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: Yarger 24-02H

Site Position:	Northing:	433844.40 ft	Latitude:	39 28 3.473 N
From: Map	Easting:	970778.50 ft	Longitude:	101 38 47.481 W
Position Uncertainty:		0.00 ft	North Reference:	Grid
Ground Level:		3489.00 ft	Grid Convergence:	-2.31 deg

Well: #24-02H	Slot Name:
Well Position:	
+N/-S 0.00 ft	Northing: 433844.40 ft
+E/-W 0.00 ft	Easting: 970778.50 ft
Position Uncertainty: 0.00 ft	Latitude: 39 28 3.473 N
	Longitude: 101 38 47.481 W

Wellpath: Lateral	Drilled From: Surface
Current Datum: 3489'GL+13'KB	Tie-on Depth: 0.00 ft
Magnetic Data: 10/15/2006	Above System Datum: Mean Sea Level
Field Strength: 53503 nT	Declination: 7.62 deg
Vertical Section:	Mag Dip Angle: 66.97 deg
Depth From (TVD)	+N/-S
ft	ft
0.00	0.00
+E/-W	Direction
ft	deg
0.00	21.53

Survey Program for Definitive Wellpath					
Date: 10/20/2006	Validated: No	Version: 0	Toolcode	Tool Name	
Actual From	To	Survey			
ft	ft				
406.00	2887.00	Survey #1 (406.00-2887.00)	MWD	Std MWD	
2943.00	2943.00	Survey #2 (2943.00-2943.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
406.00	2.60	54.00	405.86	5.41	7.45	7.77	0.64	0.64	0.00	MWD
454.00	2.30	62.70	453.82	6.50	9.19	9.41	0.99	-0.62	18.12	MWD
485.00	4.00	51.70	484.77	7.45	10.59	10.82	5.80	5.48	-35.48	MWD
517.00	8.60	39.90	516.57	9.98	13.00	14.05	14.86	14.37	-36.87	MWD
549.00	13.40	39.00	547.97	14.70	16.87	19.87	15.01	15.00	-2.81	MWD
580.00	17.10	45.00	577.88	20.72	22.36	27.48	12.96	11.94	19.35	MWD
612.00	20.70	40.10	608.15	28.37	29.33	37.16	12.29	11.25	-15.31	MWD
643.00	23.90	37.20	636.83	37.57	36.66	48.40	10.91	10.32	-9.35	MWD
675.00	27.60	33.30	665.65	48.93	44.65	61.90	12.71	11.56	-12.19	MWD
707.00	31.00	30.40	693.55	62.24	52.89	77.31	11.51	10.62	-9.06	MWD
739.00	35.40	32.10	720.32	77.21	61.99	94.57	14.05	13.75	5.31	MWD
770.00	38.30	31.70	745.12	92.99	71.81	112.86	9.39	9.35	-1.29	MWD
802.00	41.20	30.90	769.72	110.47	82.44	133.02	9.20	9.06	-2.50	MWD
834.00	44.00	29.60	793.28	129.18	93.34	154.43	9.17	8.75	-4.06	MWD
866.00	44.80	25.60	816.15	149.02	103.71	176.68	9.09	2.50	-12.50	MWD
898.00	47.30	21.50	838.36	170.14	112.89	199.69	12.09	7.81	-12.81	MWD
930.00	51.60	19.00	859.16	192.94	121.29	223.99	14.69	13.44	-7.81	MWD
961.00	55.60	17.70	877.55	216.62	129.13	248.90	13.34	12.90	-4.19	MWD
993.00	61.50	17.20	894.24	242.66	137.31	276.12	18.49	18.44	-1.56	MWD
1025.00	64.00	17.60	908.89	269.80	145.82	304.49	7.89	7.81	1.25	MWD
1057.00	66.70	17.60	922.24	297.52	154.61	333.50	8.44	8.44	0.00	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.
Field: Sherman County, KS
Site: Yarger 24-02H
Well: #24-02H
Wellpath: Lateral

Date: 11/3/2006 **Time:** 13:28:53 **Page:** 2
Co-ordinate(N/E) Reference: Well: #24-02H, Grid North
Vertical (TVD) Reference: 3489'GL+13'KB 3502.0
Section (VS) Reference: Well (0.00N,0.00E,21.53Azi)
Survey Calculation Method: Minimum Curvature **Db:** Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1089.00	67.00	17.70	934.82	325.56	163.54	362.86	0.98	0.94	0.31	MWD
1120.00	68.90	18.00	946.45	352.91	172.34	391.53	6.19	6.13	0.97	MWD
1152.00	72.80	18.50	956.95	381.61	181.81	421.71	12.28	12.19	1.56	MWD
1184.00	77.50	19.20	965.15	410.87	191.80	452.59	14.84	14.69	2.19	MWD
1216.00	78.90	19.40	971.69	440.44	202.16	483.89	4.42	4.37	0.62	MWD
1248.00	81.30	20.00	977.19	470.11	212.78	515.40	7.72	7.50	1.87	MWD
1279.00	87.10	21.00	980.32	498.99	223.58	546.22	18.98	18.71	3.23	MWD
1311.00	88.80	20.90	981.47	528.85	235.01	578.20	5.32	5.31	-0.31	MWD
1343.00	89.40	21.10	981.97	558.72	246.48	610.19	1.98	1.87	0.62	MWD
1374.00	91.10	20.90	981.84	587.66	257.59	641.19	5.52	5.48	-0.65	MWD
1406.00	92.50	20.70	980.83	617.56	268.95	673.17	4.42	4.37	-0.62	MWD
1438.00	92.70	21.20	979.38	647.41	280.38	705.14	1.68	0.62	1.56	MWD
1470.00	90.70	20.70	978.43	677.28	291.81	737.12	6.44	-6.25	-1.56	MWD
1501.00	90.20	20.10	978.19	706.34	302.62	768.11	2.52	-1.61	-1.94	MWD
1533.00	90.30	20.30	978.05	736.37	313.67	800.10	0.70	0.31	0.62	MWD
1629.00	90.50	20.90	977.38	826.23	347.44	896.09	0.66	0.21	0.62	MWD
1724.00	90.40	19.60	976.63	915.35	380.32	991.06	1.37	-0.11	-1.37	MWD
1819.00	89.90	18.50	976.38	1005.15	411.33	1085.97	1.27	-0.53	-1.16	MWD
1915.00	89.20	16.50	977.14	1096.70	440.19	1181.72	2.21	-0.73	-2.08	MWD
2010.00	91.10	17.30	976.89	1187.59	467.81	1276.41	2.17	2.00	0.84	MWD
2106.00	87.50	16.50	978.06	1279.42	495.71	1372.07	3.84	-3.75	-0.83	MWD
2202.00	88.30	19.30	981.58	1370.70	525.19	1467.80	3.03	0.83	2.92	MWD
2296.00	90.50	20.00	982.56	1459.22	556.80	1561.74	2.46	2.34	0.74	MWD
2392.00	92.00	20.60	980.47	1549.23	590.10	1657.69	1.68	1.56	0.62	MWD
2487.00	91.70	20.70	977.40	1638.08	623.58	1752.63	0.33	-0.32	0.11	MWD
2583.00	91.80	21.10	974.47	1727.72	657.81	1848.58	0.43	0.10	0.42	MWD
2677.00	88.70	21.50	974.06	1815.29	691.95	1942.57	3.33	-3.30	0.43	MWD
2772.00	90.00	21.40	975.14	1903.70	726.69	2037.56	1.37	1.37	-0.11	MWD
2867.00	90.30	21.70	974.89	1992.06	761.58	2132.56	0.45	0.32	0.32	MWD
2887.00	90.50	22.60	974.75	2010.58	769.12	2152.56	4.61	1.00	4.50	MWD
2943.00	90.50	22.60	974.26	2062.28	790.64	2208.54	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
Suface			0.00	0.00	0.00	433844.40	970778.50	39	28	3.473	N	101	38	47.481	W
BHL			974.26	2062.28	790.64	435906.68	971569.14	39	28	24.154	N	101	38	38.465	W