

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7080-B So. Tucson Way
Centennial, CO 80112
 City/State/Zip:
 Purchaser: Seminole Energy
 Operator Contact Person: Carol Sears
 Phone: (303) 327-7016
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 7/26/06 7/27/06 7/31/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

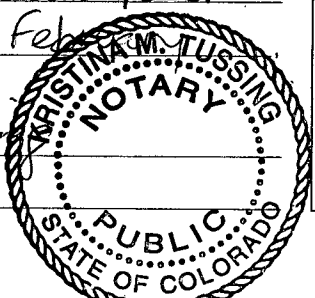
API No. 15 - 099-23937-00-00
 County: Labette
SE NW SE Sec. 36 Twp. 33S S. R. 18 East West
846 feet from S (N) (circle one) Line of Section
1325 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Thompson Well #: 2-36
 Field Name: Wildcat
 Producing Formation: Riverton
 Elevation: Ground: 864' Kelly Bushing: 864'
 Total Depth: 896' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NTG 024-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: Feb 22, 2007
 Subscribed and sworn to before me this 22nd day of Feb
07.
 Notary Public: Laura M. Jennings
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received **RECEIVED**
 _____ Geologist Report Received **KANSAS CORPORATION COMMISSION**
 _____ UIC Distribution **FEB 23 2007**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Thompson Well #: 10-23
 Sec. 36 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Gamma Ray Dual Induction LL3/GR, Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 298' 566' Riverton 779' 85' Mississippian 793' 71'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	100	
Production	6 3/4	4-1/2	10 1/2	886	OWC	↓	Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	779' - 782'		3500# 20/40, 1500# 12/20, 481 gal. water, 300 gal. 15% HCL acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

153 well

TICKET NUMBER 29725

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/CTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-20-06	1010	Thompson 2-36					LB	Riverton
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1000HP Combo 153 well		2075.00
5111	1	Frac Van monitor		650.00
5302	1	Acid spot		460.00
5310	1	Acid pup		160.00
3107	300 gal	15% HCL acid		390.00
1123	customer provide - frac tank			
1231	200#	frac gel		910.00
1205A	15#	biocide		253.50
1208	1/2 gal.	breaker		82.13
1252	20 gal.	Max flo		735.00
5107	1	Flow metered Chem. pump		94.00
5604	1	3" frac valve		68.00
5103	1	BLENDING & HANDLING Gel up frac tank		265.00
5109	37	TON-MILES		275.00
		STAND BY TIME		
5108	37	MILEAGE Mobilization X# P, S, I, V		466.20
5501F	3 1/2 hrs	WATER TRANSPORTS - 1		343.00
		VACUUM TRUCKS		
2101	3500 #	FRAC SAND 20-40		490.00
2102	1500 #	12-20		240.00
		CEMENT		
		SALES TAX		

Rev# 2790

ESTIMATED TOTAL 7956.83

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ KANSAS CORPORATION COMMISSION DATE 9-20-06

FEB 23 2007

209181

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Thompson 2-36

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/20/06

Comments: Sand Frac

Perfs 779-82 13 holes

Fluids: 481 bbls 10# gelwater + 300 gal acid

Proppants: 3500# 20-40 + 1500# 12-20

Average Rate: 15

Average STP: 1300

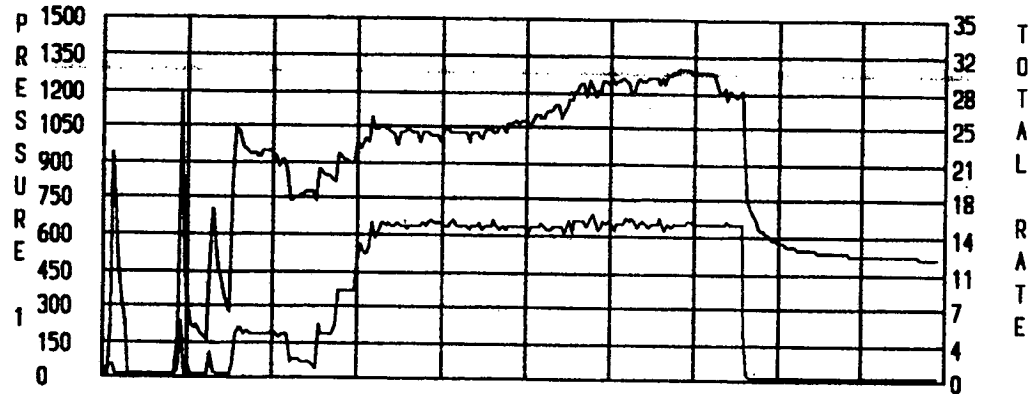
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



Elapsed Time (min), Start at 10:53:05

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

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Tubing:

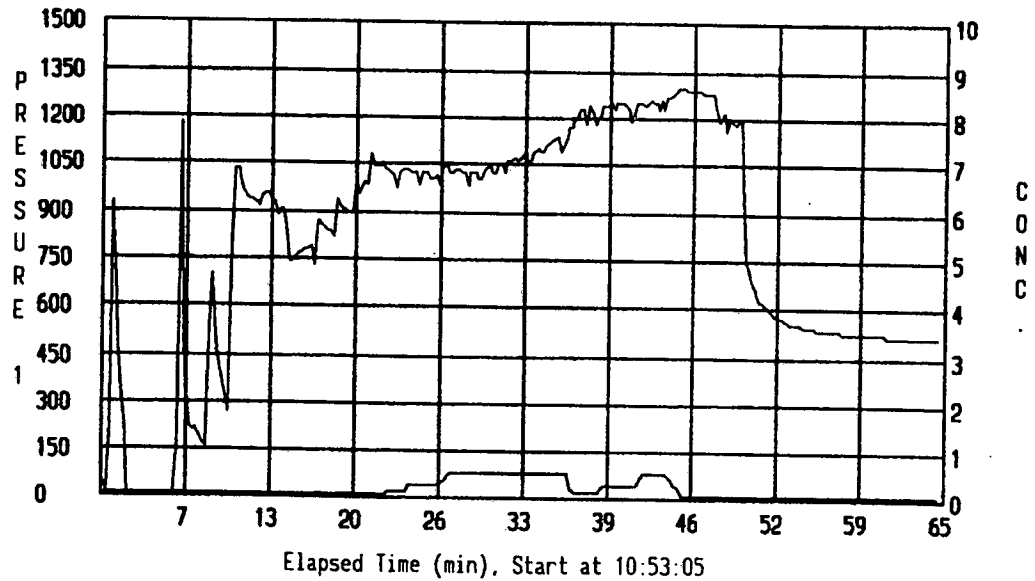
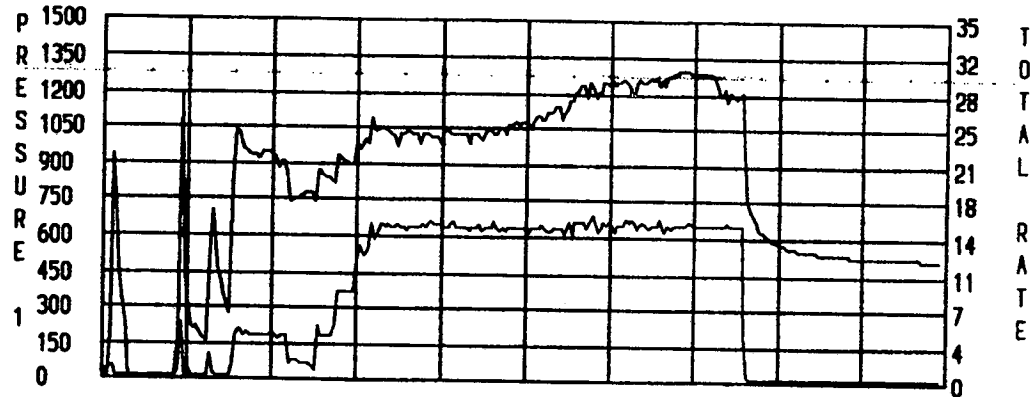
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LINEAR PLOT



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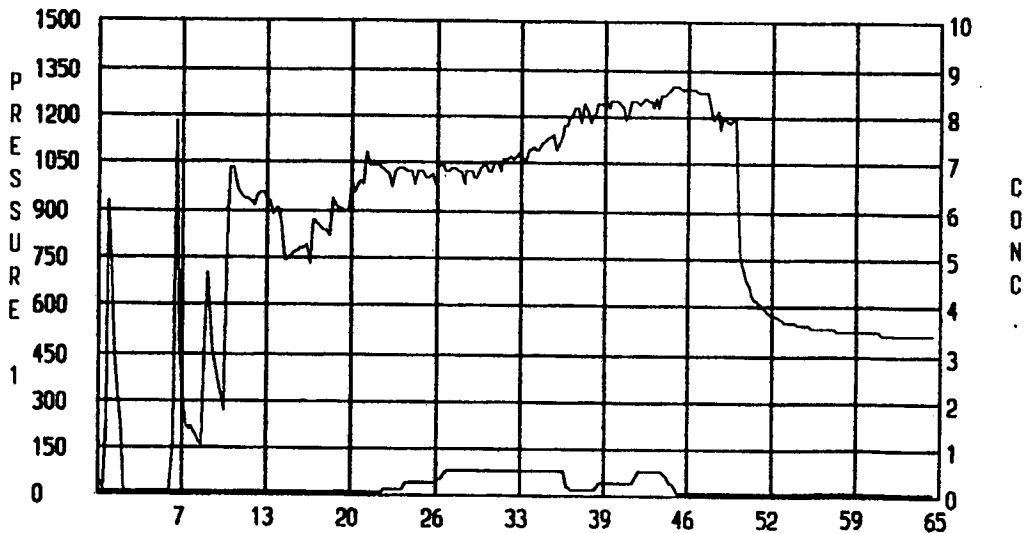
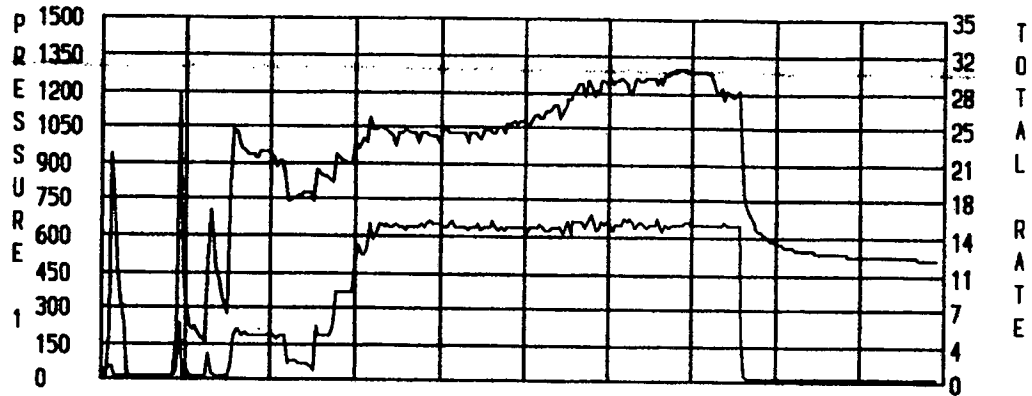
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 10:53:05

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07368
 LOCATION B-ville
 FOREMAN Leop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-06	1062	Thompson # 2-36				Labette
CUSTOMER Admiral Bay			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS						
CITY STATE ZIP CODE			467 Kirk			
			491 Dallas			
			Nunley Tls			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 896 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 886 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 14 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 bbls gel ahead Est. circulation, pumped 100 bbls cement, shut back pump & hrs, displaced
 plug to bottom, set shoe, shut in
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long Sherry		800.00
5406	10	MILEAGE		31.50
5402	886	Footage		150.62
5407	1	Bulk Truck		225.00
5501C	2hr	Transport		196.00
1126	1000 lbs	DWL cement		1465.00
1107A	80 #	Phono Seal		80.00
1110	1000 #	Carbonate		460.00
1183	100 #	bol		14.00
1123	4200, 1	City Water		53.76
4404	1	4 1/2 Rubber Plug		40.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 23 2007 CONSERVATION DIVISION WICHITA, KS				SALES TAX ESTIMATED TOTAL

AUTHORIZATION # 207606 TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 138.39
3704.27

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8876

151 well

TICKET NUMBER 41880
 FIELD TICKET REF # 29725
 LOCATION Thayer
 FOREMAN Scott Tronis

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06		Thompson 2-36				LB

CUSTOMER
Admiral Bay Resources

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
490	Brandon		
449	Stan		
12674	Eric		
459	Randy		
455795	Danny		

WELL DATA

CASING SIZE **4 1/2** TOTAL DEPTH

CASING WEIGHT PLUG DEPTH

TUBING SIZE PACKER DEPTH

TUBING WEIGHT OPEN HOLE

PERFS & FORMATION

779-82 (13) Riverton

TYPE OF TREATMENT
Acid spot - frac

CHEMICALS

**Max-16
 Acid
 Breaker
 Biocide**

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD + 200 gal acid	75	4-8-12-15			840/92/98	DOWN 1113
20-40		14.7	.10		1030	START PRESSURE
20-40		14.7	.25		1020	END PRESSURE
20-40		14.7	.50	3500#	1015/1010	1115/1200
20-40 12-20		15.1	.10		1280	ROCK SALT PRESS
12-20		15.0	.25		1240	ISIP 900
12-20			.50	1500#	1230-1220	534
						10 MIN 512
						15 MIN 502
						MIN RATE 2
FLUSH	12.4	TOTAL SAND		5,000#	1223 -	MAX RATE 15.1
OVERFLUSH	53.6				1195	DISPLACEMENT 12.4
TOTAL	481					

REMARKS: spot 100 gal. - 15% HCl acid / breakdown 131P 350 / STAGE ACID

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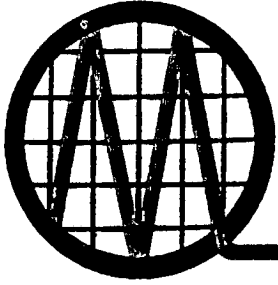
FEB 23 2007

location 9:30 AM - 12:00 PM
 AUTHORIZATION **Scott Tronis**

CONSERVATION DIVISION 37 : miles
 WICHITA, KS

DATE 9-20-06

TITLE



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Thompson Lease

Well: # 2-36

County, State: Labette County, Kansas

Service Order #: 17381

Purchase Order #: N/A

Date: 8/15/2006

Perforated @: 779.0 to 782.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

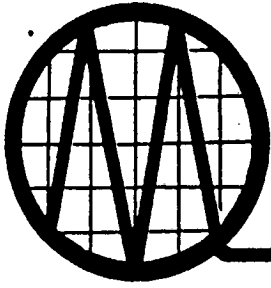
Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17381

Date 8/15/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Tim Morris

Mailing Address _____

Well or Job Name and Number Thompson #2-36 County Labette State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13 ea.	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° phase Four (4) Perforations Per foot	
	minimum charge - Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$25.00 ea.	\$ 75.00
	MAST Unit	\$ 75.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 23 2007 CONSERVATION DIVISION WICHITA, KS		
	Perforated AT : 779.0 to 782.0	13 Perfs

Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

By _____ Date 8/15/06

Customer's Authorized Representative

Serviced by: Ray Wendisch

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 07368
LOCATION B-ville
FOREMAN Leop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-31-06	1067	Thompson # 2-36				Labette																
CUSTOMER Admiral Bay			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>467</td> <td>Kirk</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Dallas</td> <td></td> <td></td> </tr> <tr> <td colspan="4">Nunnley T.R.</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	467	Kirk			491	Dallas			Nunnley T.R.			
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MAILING ADDRESS																						
CITY	STATE	ZIP CODE																				

JOB TYPE L.S HOLE SIZE 6 7/8 HOLE DEPTH 896 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 886 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
DISPLACEMENT 14 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs gel ahead Est. circulation, pumped 100 lbs cement, flushed pump & line, displaced plug to bottom, set shoe, shut in
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long Henry</u>		800.00
5406	10	MILEAGE		31.50
5402	886	Feetage		150.62
5407	1	Bulk Truck		275.00
5301C	2hr	Transport		196.00
1126	100 lbs	DWL cement		1465.00
1107A	80 #	Pheno Seal		80.00
1110	1000 #	Carbonate		460.00
116B	100 #	Gel		14.00
1123	4200, 1	City Water		53.76
4404	1	4 1/2 Rubber Plug		40.00

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007
CONSERVATION DIVISION
WICHITA, KS

SALES TAX 138.39
ESTIMATED TOTAL 63704.27

207606

AUTHORIZATION _____ TITLE _____ DATE _____