

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

December 26, 2006	December 27, 2006	December 27, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,139-00-00  
 County: Johnson  
W2 W2 SW SW Sec. 28 Twp. 14 S. R. 22  East  West  
660 feet from (S) N (circle one) Line of Section  
5060 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gardner Holdings Well #: 30  
 Field Name: Gardner South  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 910.0' Plug Back Total Depth: 837.0'  
 Amount of Surface Pipe Set and Cemented at 22.85' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 6-24-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: February 12, 2007  
 Subscribed and sworn to before me this 12<sup>th</sup> day of February  
 20 07.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-07

NOTARY PUBLIC  
 STATE OF KANSAS  
 STACY J. THYER  
 My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 22 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 30  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.85'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	837.0'	50/50 Poz	134	Service Company

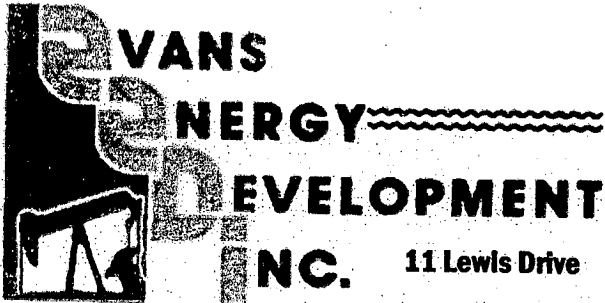
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	840.0'-850.0'	2" DML RTG	840.0'-850.0'

TUBING RECORD		Size 2 7/8"	Set At 901.5'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 16, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		

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 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Gardner Holding #30  
API 15-091-23,139  
December 26 - December 27, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
8	weathered shale	20
5	lime	25
4	shale	29
13	lime	42
11	shale	53
16	lime	69
8	shale	77
16	lime	93
16	shale	109
21	lime	130
9	shale	139
11	lime	150
8	shale	158
38	lime	196
17	shale	213
7	lime	220
20	shale	240
8	lime	248
3	shale	251
7	lime	258
47	shale	305
25	lime	330
8	shale	338
22	lime	360
5	shale	365
15	lime	380 base of Kansas City
176	shale	556
11	lime	567
7	shale	574
8	lime	582
12	shale	594
15	lime	609
3	shale	612
2	lime	614
29	shale	643
2	lime	645

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7	shale & lime	652
44	shale	696
2	lime & shells	698
19	shale	717
6	sand & broken sand	723
117	shale	840
3	sand, lime	843 scattered bleeding seams
6	sand	849 brown bleeding
2	sand	851 black
59	shale	910 TD

Drilled a 9 7/8" to 22'.

Drilled a 5 5/8" to 910'.

Set 22.85' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 837'. Set a total of 901.5' of good 2 7/8" 8 round tubing including 3 centralizers, 1 float shoe, 1 clamp.

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**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211283

Invoice Date: 12/31/2006 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING 30  
28-14-22  
9042  
12/27/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	8.8500	1185.90
1118B	PREMIUM GEL / BENTONITE	252.00	.1400	35.28
1111	GRANULATED SALT (50 #)	315.00	.2900	91.35
1110A	KOL SEAL (50# BAG)	750.00	.3600	270.00
1107	FLO-SEAL (25#)	37.50	1.8000	67.50
1238	SILT SUSPENDER SS-630,ES	.50	33.7500	16.88
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1401	HE 100 POLYMER	.50	41.2000	20.60

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50
370 80 BBL VACUUM TRUCK	3.50	90.00	315.00
510 MIN. BULK DELIVERY	1.00	275.00	275.00

Parts: 1707.51 Freight: .00 Tax: 108.21 AR 3300.22  
 Labor: .00 Misc: .00 Total: 3300.22  
 Sublt: .00 Supplies: .00 Change: .00

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Signed \_\_\_\_\_

Date \_\_\_\_\_