

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
Wellsville, KS 66092
 City/State/Zip:
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 22, 2007	January 23, 2007	January 23, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,138-00-00
 County: Johnson
E2 E2 SW SW Sec. 28 Twp. 14 S. R. 22 East West
660 feet from (S) N (circle one) Line of Section
4180 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: 28
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 905.0' Plug Back Total Depth: 831.1'
 Amount of Surface Pipe Set and Cemented at 20.4' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: February 12, 2007
 Subscribed and sworn to before me this 12th day of February
20 07.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-07

NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 28
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.4'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	831.1'	50/50 Poz	143	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	836.5'-846.5'	2" DML RTG	836.5'-846.5'

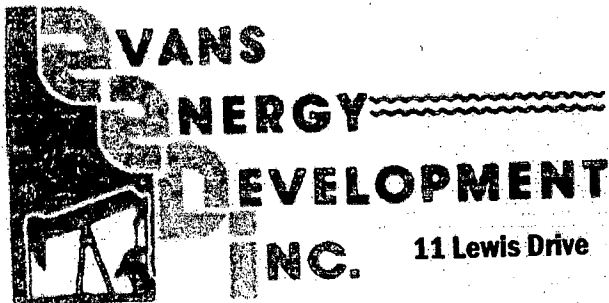
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>897.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>January 31, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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WICHITA, KS



EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #28
API 15-091-23,138
January 22 - January 23, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil and clay	10
4	lime	14
11	shale	25
13	lime	38
9	shale	47
8	lime	55
8	shale	63
21	lime	84
17	shale	101
22	lime	123
8	shale	131
11	lime	142
6	shale	148
41	lime	189 with shale seams
17	shale	206
8	lime	214
7	shale & lime	221
16	shale	237
5	lime	242
4	shale	246
7	lime	253
34	shale	287
3	lime	290
9	shale	299
27	lime	326
6	shale	332
23	lime	355
4	shale	359
15	lime	374 base of the Kansas City
176	shale	550
12	lime	562
7	shale	569
7	lime	576
16	shale	592
3	lime	595
3	shale	598
11	lime	609

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Gardner Holding #28

30	shale	639
3	lime	647
10	shale & lime	652
40	shale	692
2	lime & shells	694
18	shale	712
2	sand	714 limey sand
6	sand	720 light brown, slight bleeding 38 MCF gas
115	shale	835
2	sandy lime	837
9	sandy lime	846 good bleeding
1	broken sand	847 black sand & grey shale
58	shale	905 TD

Drilled a 9 7/8" to 20.5'

Drilled a 5 5/8" to 905'.

Set 20.4' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 831.1'. Set a total of 897' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211673

Invoice Date: 01/30/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #28
28-14-22
8980
01/23/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	143.00	8.8500	1265.55
1118B	PREMIUM GEL / BENTONITE	269.00	.1500	40.35
1111	GRANULATED SALT (50 #)	400.00	.3000	120.00
1110A	KOL SEAL (50# BAG)	800.00	.3800	304.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
1401	HE 100 POLYMER	.50	43.2500	21.63
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1865.26 Freight: .00 Tax: 118.24 AR 3477.50
 Labor: .00 Misc: .00 Total: 3477.50
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date _____