RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OF RECEIVED

JUN 1 2 2008

WELL COMPLETION FORM

Form ACO-1 September 1999 Form must be Typed

CONSERVATION WELL & LEASE

WICHITA, KS	
Operator: License # 32309	API NO. 15- 081-21777-0000
Name: Presco Western, LIC	County Haskell
Address 5665 FLATIRON PARKWAY	<u></u>
City/State/Zip BOULDER © 80301	1,280 Feet from SN circle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	1,272 Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE (NW) SW
Contractor: Name: <u>H2 Drilling</u> , <u>IJC</u>	Lease Name <u>Redd</u> Well # <u>5-D8-30-32</u>
License: 33793	Field Name East Lemon
Wellsite Geologist: N/A	Producing Formation Lansing
Designate Type of Completion	Elevation: Ground 2,914' Kelley Bushing 2,925
X New Well Re-Entry Workover	Total Depth 5,680' Plug Back Total Depth 4,980'
	Amount of Surface Pipe Set and Cemented at 1,854 Feet
SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used? X Yes 3, No
_X_Gas ENHR SIGW	If yes, show depth set 3,066 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
If Workover/Reentry: Old Well Info as follows:	
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 1,800 ppm Fluid volume 4,000 bbls
	Dewatering method used <u>Air Evaporation</u>
Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
CommingledDocket No.	Operator Name
Dual Completion Docket No	- Norman Ma
Other (SWD or Enhr?) Docket No.	
1/20/2008 1/29/2008	Quarter Sec Twp S R E
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of a CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete and correct to the best of my knowledge. Signature Title Subscribed and sworn to before me this 11th day of June	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita processor or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply priod of 12 months if requested in writing and submitted with the form (see rule III wireline logs and geologist well report shall be attached with this form. ALL it hall plugged wells. Submit CP-111 form with all temporarily abandoned wells gulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
20 <u>080 4 UBU 30 / / / / / / / / / / / / / / / / / / </u>	Geologist Report Received
Notary Photo OF COLUMN SUMMER	UIC Distribution

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Operator Name Pres	sco Western,	IIC .		'	Lease Nan	ne <u>Redd</u>		Well	# <u>5-</u> D8-	-30-32	
Sec. 8 Twp. 3	30 S.R. 32	☐ East	X Wes	t .	County _	Haskell	<u> </u>	<u> </u>			
INSTRUCTIONS: Shatested, time tool open temperature, fluid received Electric Wireline Logs	n and closed, flow covery, and flow	ing and shut-i rates if gas	n pressure to surfac	es, wheth e during	ner shut-in	pressure rea	ched static level,	hydrostatic	pressures.	bottom hole	
Drill Stem Tests Taken (Attach Additional S		- Yes	X No		X Log		Formation (Top)	, Depth and	Datums	Sample	
Samples Sent to Geological Survey X Yes No			Name		Тор		Datum				
Cores Taken		Yes	X No	ľ		,					
Electric Log Run (Submit Copy.)		X Yes	☐ No	Le	ansing		4,19	8' -	-1,273'		
List All E.Logs Run:				Sv	vobe		4,68	י7 -	-1,762'		
Spectral Density	Dual Spaced	Neutron Lo	g, Arra	y .	armaton		4,84		-1,920'		
Sonic Log, Micro	log			1	Morrow 5,305'				-2,380'		
					. Louis		5,58	3' -	-2,658'		
	Renor		RECORD		New 🔲 U						
Purpose of String	Size Hole	t all strings set		T			on, etc.	ĭ ·	, 		
- arpose of ouring	Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used			
Surface	12-1/4"	8-5/8"		24.0		1,855'	Lite/CL C	600/150	6%Ge1/3	%℃/1/4F1	
Production	7-7/8"	4-1/2"		10.5		5,085'	ASC	125	10%salt		
		ADDI	TIONAL C	EMENTI	NG/SQUE	 EZE RECORE	<u> </u>		<u> </u>		
Purpose Perforate	Depth Top Bottom	Type of			acks Used Type and Percent Additives			ives			
Protect Casing Plug Back TD										:	
Plug Off Zone						<u> </u>					
Shots Per Foot	PERFORATION Specify Foota	RECORD - Bri age of Each Int	dge Plugs erval Perfo	Set/Type		Acid, Fractu	re, Shot, Cement	Sqeeze Rec Used)		epth	
4	4,872 - 4,87	79' Marmato	n			700G HCL/298 4%KCL Flush					
4,688 - 4,696' Marmaton						Squeeze 50 SKS cement					
						Squeeze ;	O SIW CHIEFIC	<u></u>			
							·	 			
TUBING RECORD	Size	Set At	- <u>- </u>	Packer	r At	Liner Run	☐ Yes 🔀	No.			
Date of First, Resumed	2-3/8" Production, SW	4,915' D or Enhr.	Produc	N/A ing Meth	nd		XI				
Not Producing Ye		***		Flowi		ımping Ga	ıs Lift Oth	er (Explain)		-	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bbls.	Gas-Oil I	Ratio	G	Gravity	
Disposition of Gas:	N/A METHOD OI	COMPLETIO	N/A		N/A		N/A			<u> </u>	
☐ Vented ☐ Sold	Used on Lea				erforation	□ Dually C	Production Interv	,		•	
(If vented, submit A		 	Other (S		onoraliOH	L Dualiy Co	omp. Commin	giea		<u> </u>	
			- Cale (3	poony)				-	S. 1. 4.	9 N	

Sagar Sagar

· . To della margin

REMIT TO P.O. BOX 31	Tilva CC	ornwar noner	26759
REMIT TO 'P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:	SEREL KS
DATE - 2-2-08 SEC. TWP. RANGE 32 W CA	LLED OUT ON LOC	11:00 Am	
LEASE REDO WELL# 8 LOCATION S. BLA	TTE 1E 151	E GASKEL	STATE / S
OLD OR (NEW) Circle one)	Sinto		
CONTRACTOR /4: 7 # /	OWNER SAME	.	
TYPE OF JOB SSK SURFACE			
HOLE SIZE /2 1/4 T.D. 1838	CEMENT AMOUNT ORDERED	600 ITE 6	5/35 6% CE
CASING SIZE DEPTH 18 3 9' TUBING SIZE DEPTH	AMOUNT ORDERED	3% - 1,#	ROSEOL
DRILL PIPE DEPTH	/s	0 "(" 3%	<u> </u>
TOOL DEPTH PRES. MAX MINIMUM	common C 15	0 @ 17.35	260250
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 25.5	POZMIX		
CEMENT LEFT IN CSG. 25.5'	GEL CHLORIDE 36.5	@ <u>5248</u>	-1888,20
PERFS.	CHLORIDES	@	
DISPLACEMENT //C. 3 EQUIPMENT	15E 600		8010
EGOT MEAT	1504 FLOSEA	@ @\$7250	R 33750
PUMPTRUCK CEMENTER Bots Abe	7504710514	@	
# 4/7 HELPER GABE			
# 156/039 DRIVER DON		@	
BULK TRUCK		@	
# 458/ DRIVER LACO	HANDLING 8/2 MILEAGE 095	@J./S_	201 80
DC144 D426.	MILEAGE 1075	TOTAL	16176,40
REMARKS:			7
MX 600 SK (TE 0,125)	fr	SERVICE	
mix 150 s16 'C @ 148	DEPTH OF JOB	180	
10 01.8 p. 108 151	PUMP TRUCK CHAR	GE	18/12 00
- 1000	EXTRA FOOTAGE		71000
FLOAT HELD SINTARE	MILEAGE 30 MANIFOLD #HEAD	/ <u>@ 7,00</u>	113 0
CIPE IN 10 2010.10	WANTOLD LITERAL	@	
			
CHARGE TO: PESCO WES/ERN		ТОТА	213500
STREET		10111	
CITYSTATE RECEIVED COMMISSION	" PLUG A	& FLOAT EQUIPME	NT
- abUku.	July (-4) Av a		1/300
	1- GUIDE SI	oe <u>0</u> 282	3 79700
To Allied Cementing Co., Inc. CONSERVATION DIVISION You are hereby requested to rent cementing equipment	1-55 ROOT COL	(LAR @ 275	675
To Allied Cementing Co., Inc. CONSERVATION, KS	1 Col Back	0 613 6 2455	24800
You are hereby requested to rent cementing equipment	1 TRAFAL LO	077 @ 34	- 3900
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	• •		1977 60
done to satisfaction and supervision of owner agent or		TOTA	J. 7780
contractor. I have read & understand the "TERMS AND	TAX		
CONDITIONS" listed on the reverse side.	TOTAL CHARGE —		
	DISCOUNT -	IF PA	AID IN 30 DAYS
	DISCOUNT -		
OVONATURE (MAN	Kacelano	<u></u>
SIGNATURE MILE		PRINTED NAME	

ALI	LEC	CEME	NTING	COL	NC.	
REMIT TO P.O. BOX 31 RUSSELL, KAI				<u> </u>	VICE POINT:	26764
NOSSELL, KA	N3A3 0700	_				ERALK
DATE - 31-08 SEC.	TWP.	RANGES 2	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
REDD. S-DE	TB 3	PLOCATIONS SUBI	ETTE 15	15	COUNTY	STATE
OLD OR NEW (Circle one)	/		N.In		Haskel	1.5
CONTRACTOR H-2	41		OWNER S		J	
TYPE OF JOB 4%	Pres	hotion.			· · · · · · · · · · · · · · · · · · ·	
CASING SIZE 4/3 10	T.D. ごデ DEP	TH 5073	CEMENT AMOUNT OF	RDERED /	5 SK 4	15c
TUBING SIZE	DEF			SALT 2%		5./
DRILL PIPE TOOL 3127 PEACE	DEP ADEP		-1/29	1% FG-161	<u> </u>	
PRES. MAX	MIN	IMUM	COMMON		_@	
MEAS, LINE CEMENT LEFT IN CSG.	SHO	EJOINT YZ, Y	7 POZMIX GEL	2516	_@ 	2750
PERFS.			. 066	7.516 Sac.T	0 2/60	15/28
DISPLACEMENT ()	2_		ASC/3	25 s/K	@ //,7;	20937
εQU	IPMENT		6,6	WITE 6250	ge TOCB	5000
PUMPTRUCK CEMENTI	R Bes	KirB.,	FL-160		@ 12.50	676
# 4// HELPER BULK TRUCK	GABE				@ /	
# DRIVER	VIANA	1/	M_O	Flus h SOO	@ //Syx	\$ 575 00
BULK TRUCK	, ,	/			@ <u></u>	(
# DRIVER	· · · · · · · · · · · · · · · · · · ·		HANDLING	747	@ <u>Z1/5</u>	316 00
, REM	AARKS:		MILEAGE	-/ Janj	TOTA	4766.40
BREAL C.	ne+1	Pring Mid FO	ws/		101.4	4.5. 300. 12
- Mix loss	64 0	rollse Hole		SERVI	CE	
24 100 S	2 4	chilonfiel	√≤≤DEPTH OF JC	ов50	85'	
1-10 50 B	y+ Di BC. R	Se Conf	PUMP TRUCK		\$	2070
	o Mig		MILEAGE		@ <u></u>	21000
- LAND Phy	Elda	THOCK ony	MANIFOLD #	HEAD	@ //300	1/300
		/	Hand by	time 5	@ 22500	1125-
CHARGE TO: MESCO	WES	IECN .				gr
STREET					TOTAL.	3518 38
CITYST/	ATE	ZIP				
			1/2 LATEL	PLUG & FLOAT	_	T UNGO
			Trial	Down Pleg.	@	174400
			4/27 05	10/12/15	@\$5/en	357.
To Allied Cementing Co., I		anting continues	Wil Port	DASKEL SCOR	_@ <i></i>	75000
You are hereby requested to and furnish cementer and h					@	
contractor to do work as is	listed. Th	e above work was			mom:	ALK1759
done to satisfaction and sup- contractor. I have read & u					TOTAL	711
CONDITIONS" listed on the			TAX			
			TOTAL CHAI	RGE		

RECEIVED KANSAS CORPORATION COMMISSION

Mrskk Kreefard PRINTED NAME

JUN 1 2 2008

CONSERVATION DIVISION WICHITA, KS