

JUN 12 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Drilling Corporation
License: 33976
Wellsite Geologist: N/A
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
1/08/2008 1/14/2008 2/6/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21766-0000
County Haskell

NE - NW - SW - NE Sec. 30 Twp. 30 S. R. 33 E W
1,493 Feet from SN (circle one) Line of Section
2,309 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Stalker, et al Well # 33-G30-30-33
Field Name Victory

Producing Formation Chester

Elevation: Ground 2,959' Kelley Bushing 2,971'

Total Depth 5,450' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,789 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,056 Feet

If Alternate II completion, cement circulated from _____
feet depth to AKK-09-7/2/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3,400 ppm Fluid volume 1,400 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

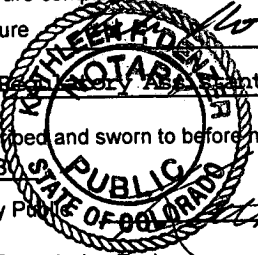
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Reservoir Assistant Date 6/11/2008
Subscribed and sworn to before me this 11th day of June
20 08
Notary Public [Signature]
Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 18 17 10

Side Two

Operator Name Presco Western, LLC

Lease Name Stalker, et al

Well # 33-G30-33-33

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,015'	-1,044'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,085'	-1,124'	
List All E.Logs Run:		Swope	4,558'	-1,587'	
Cement Bond Log, Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log		Marmaton	4,730'	-1,759'	
		Morrow	5,224'	-2,253'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,789'	Lite/Cl C	750	3%cc/1/4FloSeal
Production	7-7/8"	5-1/2"	15.5	5,332'	ASC	200	10%salt/2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4,575'	Class G	100	Fresh Water (Port Collar at 3,056')

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see attached sheet.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4,300'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
3/20/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	22.5	-0-	67	-0-	37.5	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Attached Sheet for Perfs on Stalker #33

Shots per foot	Perforation Record	Acid/Frac/Shot/Cement Squeeze Record	Depth
4	4,393' - 4,401' (Lansing)	1,000G 15% HCl/1,092G 2% KCl Flush	
4	4,567' - 4,575' (Swope)	Squeezed 100SKS Class G cement	
4	4,733' - 4,737' (Marmaton)	2,200G 15% HCl/1,050G 2%KCl Flush	
4	4,747' - 4,757' (Marmaton)	2,200G 15% HCl/1,050G 2%KCl Flush	
4	4,760' - 4,768' (Marmaton)	2,200G 15% HCl/1,050G 2%KCl Flush	
4	5,079' - 5,080' (Atoka)		
4	5,082' - 5,086' (Atoka)		
4	5,089' - 5,094' (Atoka)		
4	5,105' - 5,109' (Atoka)		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25421

*Kev.
Mey
6/13/08*

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <i>1/17/08</i>	SEC <i>30</i>	TWP <i>30S</i>	RANGE <i>39W</i>	CALLED OUT	ON LOCATION <i>12:00 PM</i>	JOB START <i>3:45 PM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Stalker</i>	WELL # <i>38-630-30-33</i>	LOCATION <i>Satanita</i>	<i>2.5</i>	<i>2 E NE/4</i>	COUNTY <i>Haskell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *H2 #1*
 TYPE OF JOB *CMT 8 3/4 SURFACE Csg*
 HOLE SIZE *12 1/4* T.D. *1796*
 CASING SIZE *8 3/4 23#* DEPTH *1789*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1000* MINIMUM *100*
 MEAS. LINE SHOE JOINT *40*
 CEMENT LEFT IN CSG. *40*
 PERFS.
 DISPLACEMENT *111.41 BBL*

OWNER *Sam*
 CEMENT
 AMOUNT ORDERED
600 sks Lite + 390 cc 4" Flo-seal
150 sks Class C + 390 cc
 COMMON *Class C 150 sks @ 17.35 2602.50*
 POZMIX @
 GEL @
 CHLORIDE *2.5 sks @ 52.45 131.25*
 ASC @
Lite weight 600 sks @ 13.35 8010.00
Flo-seal 150# @ 2.25 337.50

EQUIPMENT
 PUMP TRUCK CEMENTER *Max*
 # *417* HELPER *Abel*
 BULK TRUCK # *456-239* DRIVER *Don*
 BULK TRUCK # *458-461* DRIVER *Pablo*

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 12 2008

HANDLING *812 sks @ 2.15 1745.80*
 MILEAGE *9 @ 150/mi 1350.00*
 CONSERVATION DIVISION WICHITA, KS
 TOTAL *16199.45*

REMARKS:

*CMT 8 3/4 Csg with 600 sks Lite +
 150 sks Class C Prop Plug Displace
 111.5 BBL Land Plug Float Head
 Cement Did Circulate*

SERVICE

DEPTH OF JOB *1789*
 PUMP TRUCK CHARGE *1812.00*
 EXTRA FOOTAGE @
 MILEAGE *30 Mi @ 7.00 210.00*
 MANIFOLD *Head Rental @ 113.00*

TOTAL *2135.00*

CHARGE TO: *Procco Western*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 3/4 Rubber Plug 113.00
1-8 3/4 Guide Shoe @ 282.00
1-8 3/4 size Seal Float Collar @ 700.00
10-8 3/4 Centers 112ers @ 620.00 620.00
1-8 3/4 Cement Basket @ 248.00
1 Thread Lock @ 34.00

TOTAL *1997.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Mark Kneeland
 PRINTED NAME

ALLIED CEMENTING CO., INC.

31898

KC
Mc
6/12/08

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orkney, KS

1-15-08	SEC 30	TWP. 30	RANGE 33	CALLED OUT	ON LOCATION 4:00pm	JOB START 10:00pm	JOB FINISH 11:00pm
DATE							
LEASE Stalker 33-30-30-33	WELL# 33-6	LOCATION	Satanita 2S-112E-3/4	COUNTY Haskell	STATE KS		
OLD OR NEW (Circle one)			S. et N. et				

CONTRACTOR H₂ #1

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 5450'

CASING SIZE 5 1/2 IS. S DEPTH 5332'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41 23

CEMENT LEFT IN CSG. 41 23

PERFS. Part Collar @ 3100' J+34

DISPLACEMENT 125,9 SALS

OWNER Same

CEMENT Field - 1.57 - wt. 14.4# water 6.97 gal/sk

AMOUNT ORDERED 200 ASC

10% salt, 2% gel 5% oil/sk

1 1/2 of 1% FH-160

COMMON	@		
POZMIX	@		
GEL	@	4	18 25
CHLORIDE	@		75 00
ASC	@	200	16 25
	@		3350 00
Salt	@	20	21 00
	@		432 00
Gilsonite	@	1000#	.80
	@		800 00
FL-160	@	94#	12 00
	@		1128 00
WFA-II	@	500gal	1 15
	@		575 00
HANDLING	@	268	2 15
	@		576 20
MILEAGE	@	109.5	8 44
	@		844 20
TOTAL			7780 40

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Kelly

BULK TRUCK

218 DRIVER W. bent

BULK TRUCK

_____ DRIVER _____

REMARKS:

Break circulation. Drop ball to open
Triplex shoe. open @ 1100# circ. 1/2 hr
Pump 500gal WFA II. 15% gel in RH
10 SKS in MH. mix 175 SKS cement
down csg. wash out pump & liner.
Displace plug to hatchdown hit
Press 1800# hardness 1800#
Float held. Plug down @ 11:00pm
THANKS Fuzz & crew

SERVICE

DEPTH OF JOB		5332'
PUMP TRUCK CHARGE		2070 00
EXTRA FOOTAGE	@	
MILEAGE	@	35
	@	7 00
MANIFOLD thread	@	
	@	
	@	
	@	
TOTAL		2428 00

CHARGE TO: Prosero Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1- Triplex shoe		1744 00
1- Hatchdown Assy	@	462 00
7- Centralizers	@	57 00
	@	399 00
1- Basket	@	186 00
1- Part Collar	@	1969 00
1- limit clamp	@	29 00

TOTAL 4789 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

MARK Kneeland
PRINTED NAME