

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

cc - Cindy UK  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3093 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CMT, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: ( 913 ) 898-3221  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/14/2006      11/15/2006      11/15/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

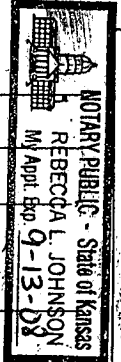
API No. 15 - 001-29469-00-00  
County: ALLEN  
S2 S2 N2 NW Sec. 19 Twp. 23 S. R. 20  East  West  
4080 feet from S / N (circle one) Line of Section  
3960 feet from W / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MATNEY Well #: 24-1  
Field Name: IOLA  
Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 687 Plug Back Total Depth: 687  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 687  
feet depth to SURFACE w/ 78 sx cmt.  
AKZ-DG-7/2/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5-19-08  
Subscribed and sworn to before me this 19 day of May  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
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JUN 16 2008

Operator Name: M.A.E. RESOURCES, INC Lease Name: MATNEY Well #: 24-1  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
TOPSOIL	0	14
LIME/SHALE	14	687

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	687'	OCW	78	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	643.5 TO 664		643.5-664

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TUBING RECORD	Size	Set At	Packer At	Liner Run
NO TUBING				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

*kel  
man  
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources  
P.O. Box 257  
Parker, KS 66072

Start Date 11/14/06

End Date 11/15/06

~~Jon Conley #24-I/API #15-001-29469-00-00~~

*MATNEY*

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
14	Clay	12	
46	Lime	32	
136	Shale	90	
243	Lime	107	
433	Shale	190	
446	Lime	13	
509	Shale	63	
524	Lime	15	
531	Shale	7	
537	Lime	6	
562	Shale	25	
575	Lime	13	
578	Shale	3	
591	Lime	13	
603	Shale	12	
607	Lime	4	
635	Shale	28	
670	Sand	35	
672	Black Sand	2	
687	Shale	15	687 T.D.

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CONSERVATION DIVISION  
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 687'.

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 09012  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/15/06	5209	Matney # 24 I	19	23	20	AL
CUSTOMER MAE Resources Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			506	Fred Mad		
CITY Parker			164	Ric Arb		
STATE KS			370	Mar Wil		
ZIP CODE 66072			503	Kan Ham		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 687' CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 685' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Pump 15 BBL Fresh Water Flush w/ 1/2 Gal ESA-41 (soap) ahead. Mix & Pump 78 sks OWC Cement w/ 44# Flo Seal. Cement to Surface. Flush pump & lines clean. Displace 4 1/2" rubber plug to pin @ casing TD w/ 4 BBL Fresh Water. Pressure to 500# PSI. Shut in casing.  
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		500.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407	Minimum	Ton Mileage 503		275.00
5502C	2 1/2 hrs	80 BBL Vac Truck 370		225.00
1126	78 sks	OWC Cement		1142.70
1107	20 #	Flo Seal		36.00
1238	1/2 Gal	ESA-41 (soap)		16.58
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2641.58
		Tax @ 6.3%		75.52
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JUN 16 2008				
SALES TAX				
ESTIMATED TOTAL				2717.10

CONSERVATION DIVISION  
WICHITA, KS

TITLE WNT 210657

DATE \_\_\_\_\_

AUTHORIZATION \_\_\_\_\_