

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc-Conley LLC
KCC
meant
6/18/08

Operator: License # 3093 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/13/2006</u>	<u>11/14/2006</u>	<u>11/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29462-00-00
County: ALLEN
SE NW SE NW Sec. 19 Twp. 23 S. R. 20 East West
3580 feet from S N (circle one) Line of Section
3520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 164 17-1
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 687 Plug Back Total Depth: 687
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 687
feet depth to SURFACE w/ 77 sx cmt.
AK2-DIA-7-2-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-19-08
Subscribed and sworn to before me this 19 day of May
2008
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution /

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

*Ken
man
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/13/06

End Date 11/14/06

3/a

Jon Conley #17-I API #15-001-29462-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
12	Clay	10	
40	Lime	28	
115	Shale	75	
237	Lime	122	
422	Shale	185	
443	Lime	21	
507	Shale	64	
520	Limc	13	
527	Shale	7	
534	Lime	7	
558	Shale	24	
570	Lime	12	
578	Shale	8	
592	Lime	14	
601	Shale	9	
605	Lime	4	
628	Shale	23	
669	Sand	41	
674	Black Sand	5	
687	Shale	13	687 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 687'.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09009
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/14/00	5209	Conley # 17-I	19	23	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred Mader		
CITY			164	Ric Arb		
STATE			503	Ken Ham		
ZIP CODE			505-7106	Mar Wil		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 687' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 687' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Pump 15 BBLs Fresh water Flush w/ 1/2 Gal ESA-41 (soap). Mix & Pump 77 sks OWC Cement w/ 1/4" Flo-Seal persack. Cement to surface. Flush Pump & lines clean. Displace 2 1/2" rubber plug to Pin in Casing T.D. Pressure to 500# PSI. Shut in Casing.

Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		600 ⁰⁰
5406	-0-	MILEAGE Pump Truck 164		0/0
5407A	3,619 Ton	Ton Mileage 503		152 ⁰⁰
5501C	1.5 hrs	Transport 505-7106		147 ⁰⁰
1126	77 sks	OWC Cement		1128 ⁰⁵
1107	19 [#]	Flo Seal		342 ⁰⁰
1238	1/2 Gal	ESA-41 (soap)		16 ⁰⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
RECEIVED			Sub Total	2298 ¹³
KANSAS CORPORATION COMMISSION			Tax @ 6.3%	74 ⁴⁸
JUN 16 2008				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	
			ESTIMATED TOTAL	2372 ⁶¹

AUTHORIZATION _____

TITLE WOT# 210568

DATE _____