KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CC-Caroly UC;

Porm ACC
September 19

Porm Must Be Type

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

(2,100-	6/8/00
Operator: License #_3093 30993	API No. 15 - 001-29462-00-00
Name: M.A.E. RESOURCES, INC	County: ALLEN
Address: P.O. BOX 304	SE NW SE NW Sec. 19 Twp. 23 S. R. 20 East Wes
City/State/Zip: PARKER, KS 66072	3580 feet from N (circle one) Line of Section
Purchaser: CMT, INC	3520 feet from 5/ W (clrcle one) Line of Section
Operator Contact Person: TERRY JOHNSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 898-3221	(circle one) NE SE NW SW
Contractor: Name: HAT Drilling LLC	Lease Name: CONLEY Well #: 15-7 / 7-/
License: 33734	Field Name: IOLA
Wellsite Geologist: BRAD COOK	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 687 Plug Back Total Depth: 687
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Fee
Gas SIGW	Multiple Stage Cementing Collar Used? Yes 7 No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 687
Operator:	feet depth to SURFACE w/ 77 sy cmt
Well Name:	A172-1719-7-2-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management 9lan (Data must be collected from the Reserve Pft)
Deepening Re-perf Conv. to Enhr./SWD	NONE 450
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume_150 bbls Dewatering method used_EVAPORATION
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/13/2006 11/14/2006 11/14/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations.	e the oil and gas industry have been fully complied with and the statements
Signature: Lucan Lohn	KCC Office Use ONLY
Title: Tresident Date: 5-19-08 32	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of May	If Denied, Yes Date:
Exp. CA	Wireline Log Received RECEIVED
20.08. Notary Public: Bloknow 19.1. Notary Public: Bloknow 19.1.	KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: ググルルル	Geologist Report Received UIC Distribution / JUN 1 6 2008
Date Commission Expires: 9-13-08	
	CONSERVATION DIVISION

Sec. 19 Twp. 21 INSTRUCTIONS: Stested, time tool operature, fluid re	en and closed, flowin ecovery, and flow rate		whether shut-in along with final ch	EN all cores. Repor pressure reached	static level, hydro	static pressu	ests givir	ng interval
Drill Stem Tests Take (Attach Additional Samples Sent to Ge Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	en <i>I Sheets)</i> ological Survey	Yes No Yes No Yes No Yes No Yes No	Na TO	Log Formatime PSOIL/CLAY	ion (Top), Depth a	Top 0 12		Sample Datum 12 687
			_	New Used	***************************************			
Purpose of String	Size Hole	Report all strings set-c	Weight	Setting	Type of	# Sacks		and Percent
SURFACE	12 1/4"	Set (In O.D.)	Lbs. / Ft.	Depth 20'	PORTLAND	Used 6	N/A	Additives
PRODUCTION		2 7/8"	N/A	712	ocw	77	FLO-SEAL	
					<u></u>		1	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement	#Sacks Used	Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept					Depth		
2	644.5 TO 665					. 15. 1		644.5-665
							RECE CORPORA	TIVED TION COMMISSION 3 2008
TUBING RECORD Size Set At Packer At Liner Run NO TUBING OCCURSERVATION DIVISION WICHTA, KS					N DIVISION			
Date of First, Resumen	d Production, SWD or E	nhr. Producing Meth	nod Flowi	ng Pumpir	ng Gas Lift	√ Oth	er (Explain	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter	val		· · · · · · · · · · · · · · · · · · ·	
Vented Sold	Used on Lease	Open Hole Other (Specia	Perf. [Dually Comp.	Commingled			



HAT Drilling LLC License #33734

MAE Resources

Start Date 11/13/06

P.O. Box 257

End Date 11/14/06

Parker, KS 66072

Jon Conley #17-I API #15-001-29462-00-00

Total Depth	Strata Formation	Thickness of Strata	
2	Topsoil	2	
12	Clay	10	
40	Lime	28	
115	Shale	75	
237	Lime	122	
422	Shale	185	
443	Lime	21	
507	Shale	64	
520	Lime	13	
527	Shale	7	
534	Lime	7	
558	Shale	24	
570	Lime	12	
578	Shale	8	
. 592	Lime	14	
601	Shale	9	
605	Lime	4	
628	Shale	23	
669	Sand	41	
674	Black Sand	5	
687	Shale	13	687 T.D.

RECEIVED KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement Drilled 5 5/8 hole to 687'.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBE	_R 09009
	+ tawa KS
	red Mader

TREATMENT REPORT & FIELD TICKET

				CEMEN	ii			
DATE	CUSTOMER#	WEU	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
		Carlon	# 9	17·I	19	23	20	AL
11/14/00	5209	Conley		 				
CUSTOMER 4	F P. 900	sees I	nc.		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	F Resou	100		7	506	FreMod		
20	Box 30	4			164	RicArb		
CITY	1002	STATE	ZIP CODE		503	Kentan		
Park		1<5	66072	-	505. T106	Marwil		
JOB TYPE LO	4	HOLE SIZE	598		H_687	CASING SIZE & WI		PEUE
CASING DEPTH		DRILL PIPE		TÜBINĞ			OTHER <u>・・・・・・</u>	01
SLURRY WEIGH	ıT	SLURRY VOL_		WATER gal/	sk	CEMENT LEFT in (ASING 2	105
DISPLACEMEN'	T 4BBL	DISPLACEMEN	T PSI	MIX PSI		RATE 4BPI	<u>//</u>	
DEMARKS. F	ada bisa h	Carriela	Xim.	Puma	15 BBL	s Ftesh	water F	=/ug h
141	1 V- C-1	ES 12-41	ر (صده) .	Mixx	Pump >	sks o	wc Ces	neat
	IYU# Flo	Scal	Persác	K. Cer	nent to	Surface.	Flush	PUMP
	Isane al	00.0 I	Disalac	~ 25"	rubber	plus to F	$\sim \sim \sim$	asing
	D. Pr	55446	X 5	oo# PS	1. Shut	in Casm		Ø
	· D. / / 3	35016					2	
						Ju.	Omalu	
HA	7 Drillo	45				•		
	**************************************	J						

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Coment Pump 164		80000
5406	-0.	MILEAGE Pump Truck 164		W/C
5407A	3,619 Ton	Ton Mileaga 503		152 29
55010	1.5 hrs	Ton Mileage 503 Transport 505-7106	{	147 3
1126	775KS	OWC Coment		1/2805
1107	19#	Flo Seel		3429
1238	15 /2 Gal	ESA-41 (500p)		168
4400		2's" Rubber Plug		. 2000
		Sub Total		229823
	KANSAS CORPORATIO		1	
		Tayo 6,3%		74,48
	JUN 162	2008		
	CONSERVATION L WICHITA, K	VISION		
			SALES TAX ESTIMATED	227261

TITLE WOLF 210568

TOTAL 2372.6

AUTHORIZATION_