

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3093 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/09/2006 11/10/2006 11/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29461-00-00
County: ALLEN
NE SW SE NW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West
3080 feet from S / N (circle one) Line of Section
3520 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 16-I
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 687690 Plug Back Total Depth: 687
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 687
feet depth to SURFACE w/ 79 sx cmt.
Alt 2 - Dlg - 7/2/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

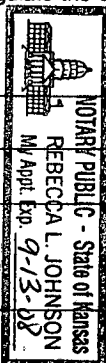
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-19-08

Subscribed and sworn to before me this 19 day of May

20 08
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
✓ Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
✓ UIC Distribution **JUN 16 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INCLease Name: CONLEYWell #: 16-ISec. 19 Twp. 23 S. R. 20 ☒ East ☐ WestCounty: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
TOPSOIL/CLAY	0	7
LIME/SHALE	7	687

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	79	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	641.5 TO 662		641.5-662

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 CONSERVATION DIVISION
 WICHITA KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	
NO TUBING				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

*KU
man
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/09/06

End Date 11/10/06

Jon Conley #16-I'API #15-001-29461-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
7	Clay	5	
39	Lime	32	
128	Shale	89	
235	Lime	107	
422	Shale	187	
427	Lime	5	
433	Shale	6	
443	Lime	10	
508	Shale	65	
523	Lime	15	
531	Shale	8	
537	Lime	6	
561	Shale	24	
565	Lime	4	
580	Shale	15	
595	Lime	15	
602	Shale	7	
606	Lime	4	
627	Lime	21	
671	Shale	44	
674	Black Sand	3	
687	Shale	13	687 T.D.

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CONSERVATION DIVISION
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 687'.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 09006
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/10/06	5209	Conley # 16.1	19	23	20	AL
CUSTOMER M A E Resources Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER			
CITY Parker			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66071			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 690' CASING SIZE & WEIGHT 2 7/8" EVE
CASING DEPTH 687' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 15 BBL Flush w/ 1/2 Gal
ESA-41 (soap). Mix + Pump 79 SKS OWC Cement w/ 1/4"
Flo Seal per sack. Cement to Surface. Flush pump & lines
clean. Displace 2 1/2 rubber plug to casing TD. w/ 4 BBL
Fresh water. Pressure to 508 PSI. Shut in casing.

Fred Mader

NAT Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	500.00
5406	40 mi.	MILEAGE Pump Truck	495	126.00
5407	minimum	Ten Mileage	222	275.00
5502	2 1/2 hrs	80 BB Vac Truck	370	225.00
1126	79 SKS	OWC Cement		1157.35
1107	20#	Flo Seal		36.00
4402	1	2 1/2" Rubber plug		20.00
1238	1/2 Gal	ESA-41. (soap)		16.50
		Sub Total		2656.33
		Tax @ 6.3%		76.44
		RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2732.67

AUTHORIZATION _____

TITLE WO# 210511

DATE _____