

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

cc Cindy - UK
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

llc
my 6/18/08

Operator: License # 3093 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/08/2006 11/09/2006 11/09/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

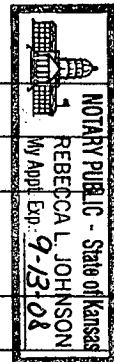
API No. 15 - 001-29460-00-00
County: ALLEN
NE NW SE SW Sec. 19 Twp. 23 S. R. 20 East West
2580 feet from S N (circle one) Line of Section
3520 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 15-1
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 687 Plug Back Total Depth: 687
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 587 685 687
feet depth to SURFACE w/ 84 sx cmt.
AH2 Dig - 7/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 5-19-08
Subscribed and sworn to before me this 19 day of May
2008.
Notary Public: *[Signature]*
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **JUN 16 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 15-1
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPSOIL/CLAY</td> <td>0</td> <td>6</td> </tr> <tr> <td>LIME/SHALE</td> <td>6</td> <td>687</td> </tr> </table>	Name	Top	Datum	TOPSOIL/CLAY	0	6	LIME/SHALE	6	687
Name	Top	Datum								
TOPSOIL/CLAY	0	6								
LIME/SHALE	6	687								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	84	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	641.5 TO 662		641.5-662

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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JUN 16 2008
CONSERVATION DIVISION
WICHITA, KS

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Jon Conley #15-I-API #15-001-29460-00-00

Start Date 11/08/06

End Date 11/09/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
6	Clay	4	
38	Lime	32	
127	Shale	89	
235	Lime	108	
417	Shale	182	
424	Lime	7	
435	Shale	11	
445	Limc	10	
508	Shale	63	
521	Lime	13	
529	Shale	8	
536	Lime	7	
560	Shale	24	
593	Lime	33	
598	Shale	5	
603	Lime	5	
633	Shale	30	
669	Sand	36	
687	Shalc	18	687 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 687'.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09003
LOCATION Ottawa Ks
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/9/06	5209	Conley # 15-I	19	23	20	AL
CUSTOMER MAE Resources Inc			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER			
CITY Parker			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66072			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 687' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 685.0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 15 BBL Flush w/ 1/2 Gal ESA-41 (soap). Mix Pump 76 sks OWC Cement w/ 1/4" Flo Seal Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD. w/ 4 BBL Fresh Water. Pressure to 500 psi. Shut in casing.
Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	.0-	MILEAGE Pump Truck	495	N/C
5407A	3.572 Ton	Ten Mileage (less than mix)	122	150.03
5501C	1 1/2 hrs	Transport	505-T106	147.00
1126	76 sks	OWC Cement		1113.40
1107	19 #	Flo Seal		34.20
4402	1	2 1/2" Rubber Plug		20.00
1238	1/2 Gal	ESA-41 (soap)		16.85
Sub Total				2281.53
Tax @ 6.39%				73.55
SALES TAX ESTIMATED TOTAL				2355.08

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CONSERVATION DIVISION
WICHITA, KS

TITLE WO# 210505

DATE

AUTHORIZATION