

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy*  
Form AC9-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*all*  
*mcg*  
*6/18/08*

Operator: License # 3093 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CMT, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: (913) 898-3221  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/03/2006      11/06/2006      11/06/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

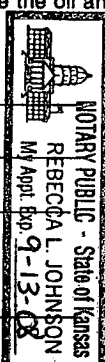
API No. 15 - 001-29459-00-00  
County: ALLEN  
SE NW NE SW Sec. 19 Twp. 23 S. R. 20  East  West  
2080 feet from S / N (circle one) Line of Section  
3520 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CONLEY Well #: 14-1  
Field Name: IOLA  
Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 700 Plug Back Total Depth: 700  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 700' 698'  
feet depth to SURFACE w/ 84 sx cmt.  
*AKZ - DG - 7/2/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Johnson*  
Title: President Date: 5-19-08  
Subscribed and sworn to before me this 19 day of May  
2008.  
Notary Public: *B. Johnson*  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution **JUN 16 2008**

CONSERVATION DIVISION  
KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 14-1  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPSOIL/CLAY</td> <td>0</td> <td>13</td> </tr> <tr> <td>LIME/SHALE</td> <td>13</td> <td>700</td> </tr> </table>	Name	Top	Datum	TOPSOIL/CLAY	0	13	LIME/SHALE	13	700
Name	Top	Datum								
TOPSOIL/CLAY	0	13								
LIME/SHALE	13	700								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	84	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	651.5 TO 672		651.5-672

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TUBING RECORD Size Set At Packer At NO TUBING	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)       Other (Specify)

*KCC  
na  
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/03/06

End Date 11/06/06

*ma*

~~Jon Conley #14-I-API #15-001-29549-00-00~~

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
13	Clay	11	
46	Lime	33	
132	Shale	86	
245	Lime	113	
429	Shale	184	
432	Lime	3	
441	Shale	9	
452	Lime	11	
539	Shale	87	
545	Lime	6	
571	Shale	26	
580	Lime	9	
588	Shale	8	
603	Lime	15	
608	Shale	5	
614	Lime	6	
646	Shale	32	
678	Sand	32	
680	Black Sand	2	
700	Shale	20	700 T.D.

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JUN 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 700'.

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08998  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/06	5209	Conley #14-I	19	23	20	AL
CUSTOMER MAE Resources Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			506	Fred Mad		
CITY Parker			164	Ric Arb		
STATE KS			503	Ken Ham		
ZIP CODE 66072			505-T106	Mar Wil		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 700' CASING SIZE & WEIGHT 2 1/2" EUE  
CASING DEPTH 698' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gall/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.0 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 15 BBL Fresh water w/ 1/2 Gal  
ESA-41 (soap) Flush. Mix Pump 84 SKS OWC Cement  
with 1/4" Flo Seal per sack. Cement to Surface. Flush pump  
and lines clean. Displace 2 1/2" Rubber Plug to Casing TD  
w/ 4 BBLs Fresh water. Pressure to 500 PSI shut in  
Casing

*Fred Mader*

HAT Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		500.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407 A	3.948 Ton	Ton Mileage (less than min) 503		165.82
55010	1 1/2 hrs.	Transport 505-T106		147.00
1126	84 sks	OWC Cement		1230.60
1107	21"	Flo Seal		37.80
1238	1/2 Gal	ESA-41 (soap)		16.88
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2544.10
		Tax @ 6.3%		81.17
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		SALES TAX		
		ESTIMATED TOTAL		2625.27

AUTHORIZATION \_\_\_\_\_

TITLE WD# 210456

DATE \_\_\_\_\_