

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3093 30993  
 Name: M.A.E. RESOURCES, INC  
 Address: P.O. BOX 304  
 City/State/Zip: PARKER, KS 66072  
 Purchaser: CMT, INC  
 Operator Contact Person: TERRY JOHNSON  
 Phone: ( 913 ) 898-3221  
 Contractor: Name: HAT Drilling LLC  
 License: 33734  
 Wellsite Geologist: BRAD COOK

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/07/2006</u>	<u>11/08/2006</u>	<u>11/08/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29458-00-00  
 County: ALLEN  
 SE SW NE SW Sec. 19 Twp. 23 S. R. 20  East  West  
1590 feet from S / N (circle one) Line of Section  
3520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: CONLEY Well #: 13-1  
 Field Name: IOLA  
 Producing Formation: SQUIRREL  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 707 Plug Back Total Depth: 707  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from JOT 705  
 feet depth to SURFACE w/ 86 sx cmt.  
AKZ-Dig-7/2/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NONE ppm Fluid volume 150 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 5-19-08  
 Subscribed and sworn to before me this 19 day of May  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: 9-13-08

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

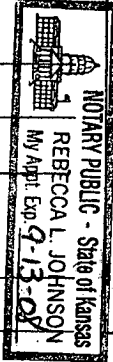
Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 16 2008**

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 13-1  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPSOIL/CLAY</td> <td>0</td> <td>14</td> </tr> <tr> <td>LIME/SHALE</td> <td>14</td> <td>707</td> </tr> </table>	Name	Top	Datum	TOPSOIL/CLAY	0	14	LIME/SHALE	14	707
Name	Top	Datum								
TOPSOIL/CLAY	0	14								
LIME/SHALE	14	707								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	86	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	664.5 TO 685		664.5-685

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TUBING RECORD <input type="checkbox"/> Size <input type="checkbox"/> Set At <input type="checkbox"/> Packer At <b>NO TUBING</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*KCC*  
*Man*  
*6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/07/06

End Date 11/08/06

*n/a*

~~Jon Conley #13-I-API #15-001-29452-00-00~~

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
14	Clay	12	
24	Shale	10	
60	Lime	36	
146	Shale	86	
252	Lime	106	
401	Shale	149	
405	Lime	4	
455	Shale	50	
465	Lime	10	
491	Shale	26	
496	Lime	5	
528	Shale	32	
532	Lime	4	
556	Shale	24	
561	Lime	5	
584	Shale	23	
596	Lime	12	
604	Shale	8	
612	Lime	9	
615	Shale	3	
620	Lime	5	
662	Shale	42	
690	Sand	28	
707	Shale	17	707 T.D.

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JUN 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 707'.

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08999  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/06	5209	Conley #13-I	19	23	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
M A E Resources Inc.			506	Fred Mad		
MAILING ADDRESS			164	Ric Arb		
P.O. Box 304			503	Ken Ham		
CITY	STATE	ZIP CODE	505-7106	marWil		
Parker	KS	66072				

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 707' CASING SIZE & WEIGHT 2 1/2 EUE  
CASING DEPTH 703' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 45 PM

REMARKS: Establish Circulation Mix + Pump 15 BBL Fresh Water  
w/ 1/2 Gal ESA-41 (soap) Flush. Mix + Pump 86 Sks  
OWC Cement w/ 1/4" Flo Seal per sack. Cement to Surface.  
Flush Pump + lines clean. Displace 2 1/2" Rubber Plug to  
Casing TD w/ 4.1 BBL Fresh Water. Pressure to 500# PSI  
Shut in casing  
Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		500.00
5406	0	MILEAGE - Pump Truck 164		N/C
5407A	4,042 Ton	Ton Mileage (Loss than MW) 503		16976
5501C	1 1/2 hrs	Transport 505-7106		147.00
1126	86 Sacks	OWC Cement		1259.00
1107	22 #	Flo Seal		39.60
<del>1238</del> 1238	1/2 Gal	ESA-41 (soap)		16.88
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2453.14
		Tax @ 6.3%		83.12
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		SALES TAX ESTIMATED TOTAL		2536.26

AUTHORIZATION \_\_\_\_\_

TITLE WDA# 210457

DATE \_\_\_\_\_