

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Landy-llk*
Form AGG-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/08
Operator: License # 3083 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 11/10/2006 | 11/13/2006 | 11/13/2006 ⁴ |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-29453-00-00
County: ALLEN
NW SE SE NW Sec. 19 Twp. 23 S. R. 20 East West
3080 feet from S / N (circle one) Line of Section
3080 feet from E / W (circle one) Line of Section

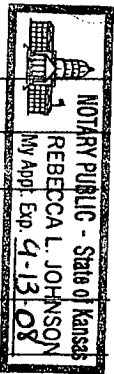
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 8-1
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 687 Plug Back Total Depth: 687
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 698 680
feet depth to SURFACE ^{w/ 77} _____ sx cmt.
Alt 2 - Dlg - 6/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 5-19-08
Subscribed and sworn to before me this 19 day of May
2008
Notary Public: *[Signature]*
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Report RECEIVED
 Geologist Report Received
 UIC Distribution

JUN 16 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 8-1
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|--------------|-----|-------|
| TOPSOIL/CLAY | 0 | 8 |
| LIME/SHALE | 8 | 687 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 12 1/4" | 7" | N/A | 20' | PORTLAND | 6 | N/A |
| PRODUCTION | 5 5/8" | 2 7/8" | N/A | 712 | OCW | 77 | FLO-SEAL |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 641.5 TO 662 | | 641.5-662 |
| | | | |
| | | | |
| | | | |

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TUBING RECORD Size NO TUBING Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

HAT Drilling LLC

License #33734

MAE Resources
P.O. Box 257
Parker, KS 66072

Start Date 11/10/06

End Date 11/13/06

Jon Conley #8-I:API #15-001-29453-00-00

| <u>Total Depth</u> | <u>Strata Formation</u> | <u>Thickness of Strata</u> | |
|--------------------|-------------------------|----------------------------|----------|
| 2 | Topsoil | 2 | |
| 8 | Clay | 6 | |
| 40 | Lime | 32 | |
| 129 | Shale | 89 | |
| 240 | Lime | 111 | |
| 416 | Shale | 176 | |
| 420 | Lime | 4 | |
| 434 | Shale | 14 | |
| 444 | Lime | 10 | |
| 509 | Shale | 65 | |
| 521 | Lime | 12 | |
| 530 | Shale | 9 | |
| 537 | Lime | 7 | |
| 563 | Shale | 26 | |
| 570 | Lime | 7 | |
| 580 | Shale | 10 | |
| 596 | Lime | 16 | |
| 600 | Shale | 4 | |
| 605 | Lime | 5 | |
| 632 | Shale | 27 | |
| 659 | Sand | 27 | |
| 687 | Shale | 28 | 687 T.D. |

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 687'.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09008
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|-------------|--------------------|----------|----------|---------|--------|
| 11/14/06 | 5209 | Conley # 8-I | 19 | 23 | 20 | AL |
| CUSTOMER M A E Resources Inc | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS P. O. Box 304 | | | 506 | Fred Mad | | |
| CITY Parker | STATE KS | ZIP CODE 66072 | 164 | Ric Arb | | |
| | | | 503 | Ken Ham | | |
| | | | 506-T106 | Mar Wil | | |

JOB TYPE Logging HOLE SIZE 5 5/8 HOLE DEPTH 657' CASING SIZE & WEIGHT 2 1/2 EUE
CASING DEPTH 655' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 4.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Pump 15 BBL Fresh Water Flush with 1/2 Gal ESA-41 (Soap). Mix + Pump 77 sks OWC Cement w/ 1/4" Flo Seal per sack. Cement to Surface. Flush Pump & lines clean. Displace 2 1/2" rubber Plug to Pipe Casing TD w/ 4 BBL Fresh water. Pressure to 500# PSI Shut in Casing.
Fred Mader

HAT Drilling.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump 164 | | 800.00 |
| 5406 | 40 mi | MILEAGE Pump Truck 164 | | 126.00 |
| 5407A | 3.619 Ton | Ton Mileage 503 | | 152.00 |
| 5501C | 1 1/2 hrs | Transport 505-T106 | | 147.00 |
| 1126 | 77 sks | OWC Cement | | 1128.05 |
| 1107 | 19 # | Flo Seal | | 34.20 |
| 123R | 1/2 Gal | ESA-41 (Soap) | | 16.58 |
| 4402 | 1 | 2 1/2" Rubber Plug | | 20.00 |
| Sub Total | | | | 2424.12 |
| Tax @ 6.3% | | | | 74.48 |
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| SALES TAX ESTIMATED TOTAL | | | | 2498.61 |

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE W00# 210567

DATE _____