

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

cc-Conley-WC
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3093 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/07/2006	11/08/2006	11/08/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29452-00-00
 County: ALLEN
NW NE NE SW Sec. 19 Twp. 23 S. R. 20 East West
2580 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CONLEY Well #: 7-1
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 695697 Plug Back Total Depth: 695
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 698 695
 feet depth to SURFACE w/ 78 sx cmt.
ATJ - Dig - 7/2/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson
 Title: President Date: 5-19-08
 Subscribed and sworn to before me this 19 day of May
20 08
 Notary Public: Rebecca L. Johnson
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 16 2008

Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 7-1
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPSOIL/CLAY</td> <td>0</td> <td>12</td> </tr> <tr> <td>LIME/SHALE</td> <td>12</td> <td>695</td> </tr> </table>	Name	Top	Datum	TOPSOIL/CLAY	0	12	LIME/SHALE	12	695
Name	Top	Datum								
TOPSOIL/CLAY	0	12								
LIME/SHALE	12	695								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	78	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	649.5 TO 670		649.5-670

TUBING RECORD Size <u>NO TUBING</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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 JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Jon Conley #7-I, API #15-001-29452-00-00

Start Date 11/07/06

End Date 11/08/06

*Ken
Mey
6/17/08*

m/c

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
12	Clay	10	
45	Lime	33	
132	Shale	87	
240	Lime	108	
380	Shale	140	
383	Lime	3	
419	Shale	36	
430	Lime	11	
439	Shale	9	
448	Lime	9	
512	Shale	64	
528	Lime	16	
537	Shale	9	
543	Lime	6	
568	Shale	25	
578	Lime	10	
590	Shale	12	
601	Lime	11	
607	Shale	6	
612	Lime	5	
647	Shale	35	
679	Sand	32	
695	Shale	16	695 T.D.

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JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS
Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement
Drilled 5 5/8 hole to 695'.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09002
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/9/06	5209	Conley # 7-I	19	23	20	AL
CUSTOMER MAE Resources Inc						
MAILING ADDRESS P.O. Box 304						
CITY Parker	STATE KS	ZIP CODE 66072				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		506	Fred Mader			
		495	Casey Ken			
		122	Garland			
		505-7106	Ric Arb			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 697' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 695' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 15,334 Flush w/ 1/2 Gal
ESA 41 (soap). Mix + Pump 78 sks o/w Cement w/ 1/4" Flo Seal
Cement to Surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD w/ 4 BBL Fresh Water. Pressure
to 500# PSI. Shut in casing.
 Fred Mader

HAT Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	495	495.00
5406	40 mi	MILEAGE Pump Truck	495	126.00
5407A	3666 Ton	Ton Mileage (less than Min)	1.32	153.97
5501C	1 1/2 hr	Transport 505-T106		147.00
1126	78 sks	o/w Cement		1142.20
1107	20 #	Flo Seal		36.00
4402	1	2 1/2" rubber Plug		20.00
1238	1/2 Gal	ESA-41 (soap)		16.28
Sub Total				2442.55
Tax @ 6.3%				75.52
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KANSAS CORPORATION COMMISSION				
JUN 16 2008				
SALES TAX ESTIMATED TOTAL				2518.07

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE WO # 210504

DATE _____