

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *oc Emily UK*
Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3093 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/02/2006	11/03/2006	11/03/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29451-00-00
County: ALLEN
SW NE NE SW Sec. 19 Twp. 23 S. R. 20 East West
2080 feet from S N (circle one) Line of Section
3080 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 6-1
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 698 Plug Back Total Depth: 698
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 698
feet depth to SURFACE w/ 76 _____ sx cmt.
AKZ-Dig 7/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-19-08
Subscribed and sworn to before me this 19 day of May
2008
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
JUN 16 2008

KCC
M
6/17/08

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/02/06

End Date 11/03/06

n/a

Jon Conley #6-I API #15-001-29451-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
8	Clay	6	
14	Shale	6	
48	Lime	34	
133	Shale	85	
143	Lime	10	
445	Shale	302	
456	Lime	11	
524	Shale	68	
533	Lime	9	
543	Shale	10	
548	Lime	5	
572	Shale	24	
600	Lime	28	
613	Shale	13	
618	Lime	5	
646	Shale	78	
679	Sand	33	
683	Black Sand	4	
698	Shale	15	698 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 698'.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
520-431-9210 OR 800-467-8676

TICKET NUMBER 08996
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/3/06	5209	Conley #6 I	19	23	20	AL
CUSTOMER MAE Resources Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			506	Fremad		
CITY Parker	STATE KS	ZIP CODE 66072	164	Ric Arb		
			505-7106	MatMad		

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 698' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 696' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 15 BBL Flush w/ 1/2 Gal
ESA-41 (soap). Mix Pump 76 sks OWC Cement w/ 1/4"
Flo Seal. Cement to Surface. Flush pump & lines clean
Displace 2 7/8" Rubber plug to casing TD w/ 4 BBL
Fresh Water. Pressure to 500* PSI. Shut in casing.

Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump - 164		800.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407	Minimum	Ton Mileage 570		275.00
5501c	2 1/2 hrs	Transport 505-7106	245.00	170.00
1126	76 sks	OWC Cement		1113.40
1107	19'	Flo Seal		34.20
1238	1/2 gal	ESA-41		16.88
4402	1	2 1/2" rubber plug		20.00
		SubTotal		2630.48
				2630.48
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JUN 16 2008				
CONSERVATION DIVISION WICHITA, KS				
		SALES TAX		73.55
		ESTIMATED TOTAL		2704.03

AUTHORIZATION _____

TITLE Watt 210374

DATE _____