

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*6/11/08*

Operator: License # 3093 30993  
Name: M.A.E. RESOURCES, INC  
Address: P.O. BOX 304  
City/State/Zip: PARKER, KS 66072  
Purchaser: CMT, INC  
Operator Contact Person: TERRY JOHNSON  
Phone: (913) 898-3221  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: BRAD COOK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/01/2006	11/02/2006	11/02/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29450-00-00  
County: ALLEN  
SW SE NE SW Sec. 19 Twp. 23 S. R. 20  East  West  
1590 feet from S / N (circle one) Line of Section  
3080 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CONLEY Well #: 5-1  
Field Name: IOLA  
Producing Formation: SQUIRREL  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 707 Plug Back Total Depth: 707  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 707  
feet depth to SURFACE w/ 84 sx cmt.

Drilling Fluid Management Plan ATI-DIG-712/08  
(Data must be collected from the Reserve Pit)  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson  
Title: President Date: 5-19-08  
Subscribed and sworn to before me this 19 day of May  
2008  
Notary Public: Johnson  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
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Geologist Report Received

UIC Distribution

**JUN 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: CONLEY Well #: 5-1  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPSOIL</td> <td>0</td> <td>8</td> </tr> <tr> <td>LIME/SHALE</td> <td>8</td> <td>707</td> </tr> </table>	Name	Top	Datum	TOPSOIL	0	8	LIME/SHALE	8	707
Name	Top	Datum								
TOPSOIL	0	8								
LIME/SHALE	8	707								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	84	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	665.5 TO 682		665.5-682

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NO TUBING					

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

*KC  
M  
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 11/01/06

End Date 11/02/06

*m/a*

Jon Conley #5-I/API #15-001-29450-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
2	Topsoil	2
8	Clay	6
18	Shale	10
57	Lime	39
77	Shale	20
86	Lime	9
143	Shale	57
163	Lime	20
180	Shale	17
205	Lime	25
210	Shale	5
229	Lime	19
235	Shale	6
255	Lime	20
454	Shale	199
465	Lime	11
530	Shale	65
545	Lime	15
552	Shale	7
559	Lime	7
585	Shale	26
612	Lime	27
616	Shale	4
618	Lime	2
625	Shale	7
630	Lime	5
656	Shale	26
688	Sand	32
690	Black Sand	2
707	Shale	17

707 T.D.

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KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 707'.

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 404-431-9210 OR 800-467-8676

TICKET NUMBER 08945  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/2/06	5209	Conley # 5-I	19	23	20	A1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
M A E Resources Inc			506	Fred Mad		
MAILING ADDRESS			164	Ric Arb		
P.O. Box 304			510	Rod Bas		
CITY	STATE	ZIP CODE	505-T106 Mark Wil			
Parker	KS	66072				

WELL TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 707' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 7050 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Pump 15 BBLs Fresh water Flush  
 w/ 1/2 Gal ESA-41 (soap) Mix + Pump 84 sks OWC Cement  
 w/ 1/4 # Flo Seal per sack. Flush pump & lines clean. Displace  
 2 1/2 rubber plug to casing TD w/ 4.1 BBL Fresh water.  
 Pressure to 1500#. Shut in casing.

*Fred Mader*

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	0	MILEAGE Pump Truck 164		N/C
5407A	3.948 Ton	Ton Mileage (less than min) 510		165.82
5501C	1.5 hrs	Transport 505-T106		147.00
1126	84 sks	OWC Cement		1230.60
1107	21 #	Flo Seal		37.80
1238	1/2 Gal	ESA-41 (soap)		16.88
4402	1	2 1/2 Rubber Plug		20.00
		Sub Total	2418.10	<del>2418.10</del>
		Tax @ 6.3%		81.17
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 16 2008				
CONSERVATION DIVISION WICHITA, KS				
		SALES TAX		
		ESTIMATE TOTAL		2499.27

AUTHORIZATION \_\_\_\_\_

TITLE WOT 210370

DATE \_\_\_\_\_