

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL cc-Lindy-UIC

Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 309330993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: BRAD COOK
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10/31/2006 11/01/2006 11/01/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29449-00-00
County: ALLEN
NW NE SE SW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West
1150 feet from S / N (circle one) Line of Section
3080 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONLEY Well #: 4-1
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 712 Plug Back Total Depth: 712
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 687
feet depth to SURFACE w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

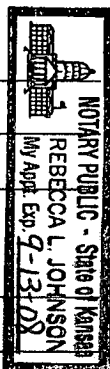
Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terence Johnson
Title: President Date: 5-19-08
Subscribed and sworn to before me this 19 day of May
2008
Notary Public: Rebecca L. Johnson
Date Commission Expires: 9-13-08



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2008 CONSERVATION DIVISION WICHITA, KS
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	

Operator Name: M.A.E. RESOURCES, INC

Lease Name: CONLEY

Well #: 4-1

Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West

County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
TOPSOIL	0	4
LIME/SHALE	4	712

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OCW	84	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	673.5 TO 690		673.5-690
TUBING RECORD		CONSERVATION DIVISION WICHITA, KS	
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NO TUBING			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

*see
me
6/17/08*

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Start Date 10/31/06

End Date 11/01/06

ma Jon Conley #4-I API #15-001-29449-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>	
2	Topsoil	2	
6	Clay	4	
32	Shale	26	
74	Lime	42	
159	Shale	85	
243	Lime	84	
248	Shale	5	
268	Lime	20	
457	Shale	189	
485	Lime	28	
545	Shale	60	
560	Lime	15	
566	Shale	6	
573	Lime	7	
597	Shale	26	
631	Lime	34	
640	Shale	9	
645	Lime	5	
665	Shale	20	
695	Sand	30	
712	Shale	17	712 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 712'.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08944
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/2/06	5209	Conley # 4-I	19	23	20	44
CUSTOMER						
M A E Resources Inc.						
MAILING ADDRESS						
P.O. Box 304						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Parker	KS	66072	506	Fre Mad		
			164	Ric Arb		
			510	Red Bas		
			505-T106	Mark Wil		

JOB TYPE	long string	HOLE SIZE	5 3/8	HOLE DEPTH	710	CASING SIZE & WEIGHT	2 3/8" EVE
CASING DEPTH		DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug
DISPLACEMENT	4.1 BBL	DISPLACEMENT PSI		MIX PSI		RATE	48 PM

REMARKS: Establish Circulation. Pump 15 BBL Flush w/ 1/2 Gal
ESA-41 (Soap). Mix Pump 84 SKS Ouzc Cement w/
1/4" Flo Seal per sack. Flush Pump + Lines clean.
Displace 2 1/2" rubber plug to Casing TD w/ 4.1
BBL Fresh water. Pressure to 500* PSI.
Shut in Casing

Fred Moden

HAT Drilling

[illegible]

AUTHORIZATION

TITLE

WO# 210369

DATE _____

ESTIMATED
TOTAL

2625.27