

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 30380  
Name: HUPFER OPERATING, INC.  
Address: P.O. Box 216  
Hays, KS 67601  
City/State/Zip:  
Purchaser: N/A  
Operator Contact Person: Dennis D. Hupfer  
Phone: (785) 628-8666  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: James Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/23/08 4/29/08 4/29/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 009-25,178-0000  
County: Barton  
C- S/2S/2\_NW Sec. 5 Twp. 16 S. R. 13W  East  West  
2310 feet from  /  (circle one) Line of Section  
1320 feet from  /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: BITTER "B" Well #: 2  
Field Name: Trapp

Producing Formation: Arbuckle  
Elevation: Ground: 1912 Kelly Bushing: 1920  
Total Depth: 3620 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 453 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(15sk In Rat Hole)(10sk In Mouse Hole) 7/2/08

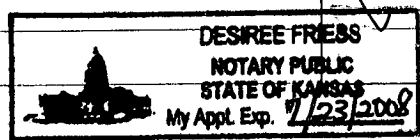
Drilling Fluid Management Plan RFI-DG-7/2/08  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer  
Title: President Date: 6-13-08  
Subscribed and sworn to before me this 13 day of June

Notary Public: Desiree Fries  
Date Commission Expires: 7/23/2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
UIC Distribution: **JUN 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: HUPFER OPERATING, INC. Lease Name: BITTER "B" Well #: 2  
 Sec. 5 Twp. 16 S. R. 13W  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Cased hole: Cement bond - Gamma Ray Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>885</td><td>+1035</td></tr> <tr><td>Heebner</td><td>3026</td><td>-1106</td></tr> <tr><td>Toronto</td><td>3045</td><td>-1125</td></tr> <tr><td>Douglas</td><td>3057</td><td>-1137</td></tr> <tr><td>Lansing</td><td>3097</td><td>-1177</td></tr> <tr><td>Base KC</td><td>3334</td><td>-1414</td></tr> <tr><td>Arbuckle</td><td>3349</td><td>-1429</td></tr> <tr><td>PC Quartzite</td><td>3590</td><td>-1670</td></tr> <tr><td>RTD</td><td>3620</td><td>-1700</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	885	+1035	Heebner	3026	-1106	Toronto	3045	-1125	Douglas	3057	-1137	Lansing	3097	-1177	Base KC	3334	-1414	Arbuckle	3349	-1429	PC Quartzite	3590	-1670	RTD	3620	-1700
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	453	Common	325	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	3421	50/50Poz	175	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3353 to 3359	Common	75	* Will squeeze ±July 15, 08, to enable to make SWD ref. below. Ticket will be mailed when work is complete

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3353 to 3359 Note: Production none commercial. Ref. completions report	200 gal. 15% mud acid	3353 to 3359

TUBING RECORD Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Pending UIC application</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Part.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

HUPFER OPERATING, INC.  
API NO.: 15-009-25,178-0000

Bitter #B-2

C-S2-S2 NW/4 Sec 5-16-13W  
Barton Co.

DST #1 Lansing 3114' to 3130' - 30-30-30-45. Recovered 80' drilling mud. ISIP - 477,  
FSIP - Plugged, IFP 29-41, FFP - Plugged.

DST #2 Arbuckle - 3330' to 3356'. 30-30-30-45. Recovered 10' clean oil, 114' OCGWM,  
124' OGCMW and 186' water. ISIP - 1093, FSIP - 1094, IFP - 20-123, FFP - 124-207.

DST #3 Arbuckle - 3366' to 3373'. 20-20-20-20. Recovered 180' SOCMW, 300' water with  
show of oil and 1820' water. ISIP - 1093, FSIP 1103, IFP 502-893, FFP 935-1084.

COMPLETION: Perforate Arbuckle from 3353 to 3359. Swabbed down. Swab 2 BFPH. Show of  
oil. Acidized 200 gal. 15% mud acid. Let set overnight. Swabbed load. Swab  
22 BFPH - scum of oil. Results non-commercial. Filing UIC application for SWD.

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WICHITA, KS





PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 04/24/2008
INVOICE NUMBER <b>1970001822</b>		

**Pratt**

**B I L L T O**  
 HUPFER OPERATING INC.  
 PO BOX 216  
 HAYS KS 67601  
 ATTN:

**J O B S I T E**  
 LEASE NAME Bitter "B"  
 WELL NO. 2  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01828	301		Net 30 DAYS	05/24/2008
<b>For Service Dates: 04/23/2008 to 04/23/2008</b>				
<b>1970-01828</b>				
<b>1970-17659 Cement-New Well Casing 4/23/08</b>				
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	160.000 160.00
Plug Container Utilization Charge			325.00 DH	1.400 455.00
Cement Float Equipment			140.00 DH	7.000 980.00
Wooden Cement Plug			980.00 DH	1.600 1,568.00
Mileage			70.00 Hour	4.250 297.50
Blending and Mixing Service Charge			840.00 EA	1.050 882.00 T
Mileage			325.00 EA	11.000 3,575.00 T
Heavy Equipment Mileage			1.00 Hour	175.000 175.00
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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 WICHITA, KS

PLEASE REMIT TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-1,961.92
SUBTOTAL	7,380.58
TAX	230.63
INVOICE TOTAL	7,611.21

24240

# BASIC

energy services, L.P.

**FIELD ORDER** 17659

Subject to Correction

Date	4-23-08	Customer ID		Lease	Bitter "B"	Well #	2	Legal	5-165-13W
				County	Barton	State	KS	Station	Pratt
C H A R G E	Hupfer Operating, Incorporated			Depth		Formation		Shoe Joint	15 Feet
				Casing	8 7/8" 201b	Casing Depth	453 FT.	TD	454 Feet
				Job Type	C.W.W. - Surface				
				Customer Representative	Terry Wickham		Treater	Clarence R. Messick	

AFE Number: \_\_\_\_\_ PO Number: \_\_\_\_\_  
 Materials Received by: **X** *Terry Wickham* DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	325sk	60/40 Poz	-	\$ 3,575.00
P	CC109	840Lb	Calcium Chloride	-	\$ 982.00
P	CF153	1ea	Wooden Cement Plug, 8 5/8"	-	\$ 160.00
P	E101	140mi	Heavy Equipment Mileage		\$ 980.00
P	E113	980+m	Bulk Delivery		\$ 1,568.00
P	E100	70mi	Pickup Mileage		\$ 297.50
P	CE240	325sk	Blending and Mixing Service Charge		\$ 455.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container Utilization		\$ 250.00
			Discounted Price =		\$ 7,380.58
			Plus Taxes		
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Customer Hudler Operating, Incorporated		Lease No. Bitter "B"		Date 4-23-08	
Lease Bitter "B"		Well # 2			
Field Order 17659	Station Pratt	Casing 8 7/8" 20Lb.	Depth 453ft.	County Barton	State KS
Type Job C.N.W. - Surface			Formation	Legal Description 9-165-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 20Lb./Ft.	Tubing Size 2 1/2" 9.3Lb./Ft.	Shots/Ft 325	Sacks 360/40 Poz. with	Acid 38 Calcium Chloride	Pre-Pad 5.38 Gal./sk.	Rate	Press	ISIP
Depth 453 Feet	Depth	From 1.44%	Gel	Max				5 Min.
Volume 24.5 Bbl.	Volume	From 14.9	Lb./Gal.	Pad 5.38 Gal./sk.	Min 1.2			10 Min.
Max Press. 250 P.S.I.	Max Press.	From	To	Frac	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 157 Feet	Packer Depth	From	To	Flush 28.6 Bbl Fresh Water	Gas Volume			Total Load

Customer Representative Terry Wickham	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,870	19,903	19,905	19,960	19,918
Driver Names Messick	Mattal	Phlye		

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30						Trucks on location and hold safety meeting.
5:05						Discovery Drilling start to run    Joints new 20Lb./Ft. 8 7/8" casing.
6:10						Casing in well. Circulate for 3 minutes.
6:15					5	Start Fresh Water Pre-Flush.
		250		10	5	Start mixing 325 sacks 60/40 Poz cement.
		0		80		Stop pumping. Shut in well. Release plug. Open well.
6:32		100			5	Start Fresh Water Displacement.
6:40		250		28.5		Plug down. Shut in well. Circulated 15 sacks cement to pit. Wash up pump truck.
7:00						Job Complete. Thank You. Clarence, Mike, Dale

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CONSERVATION DIVISION  
WICHITA, KS



PAGE 1 of 2	CUST NO 1970-HUP001	INVOICE DATE 04/30/2008
INVOICE NUMBER <b>1970001857</b>		

**Pratt**

**BILL TO**  
 HUPFER OPERATING INC.  
 PO BOX 216  
 HAYS KS 67601  
 ATTN:

**JOB SITE**  
 LEASE NAME Bitter  
 WELL NO. B-2  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01863	301		Net 30 DAYS	05/30/2008
<b>For Service Dates: 04/29/2008 to 04/29/2008</b>				
<b>1970-01863</b>				
<b>1970-18560 Cement-New Well Casing 4/29/08</b>				
Pump Charge-Hourly Depth Charge; 3001'-4000'	1.00	Hour	2160.000	2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Basket 5 1/2"	1.00	EA	290.000	290.00
Cement Float Equipment Cementing Shoe Packer Type	1.00	EA	<u>3700.000</u>	3,700.00
Cement Float Equipment Latch Down Plug and Baffle	1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer	5.00	EA	110.000	550.00
Mileage Blending and Mixing Service Charge	190.00	DH	1.400	266.00
Mileage Heavy Equipment Mileage	140.00	DH	7.000	980.00
Mileage Proppant and Bulk Delivery Charges	567.00	DH	1.600	907.20
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	70.00	Hour	4.250	297.50
Additives Cement Friction Reducer	45.00	EA	6.000	270.00 T
Additives Gilsonite	875.00	EA	0.670	586.25 T
Additives Mud Flush	500.00	EA	0.860	430.00 T
Additives Salt	844.00	EA	0.500	422.00 T
Cement 50/50 POZ	175.00	EA	10.000	1,750.00 T
Cement 60/40 POZ	15.00	EA	11.000	165.00 T

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PAGE 2 of 2	CUST NO 1970-HUP001	INVOICE DATE 04/30/2008
INVOICE NUMBER <b>1970001857</b>		

**Pratt**

**BILL TO**  
 HUPFER OPERATING INC.  
 PO BOX 216  
 HAYS KS 67601  
 ATTN:

**JOB SITE**  
 LEASE NAME Bitter  
 WELL NO. B-2  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01863	301			Net 30 DAYS	05/30/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00
RECEIVED KANSAS CORPORATION COMMISSION  <b>JUN 16 2008</b>  CONSERVATION DIVISION WICHITA, KS					
<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>		<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>		<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,855.78 <b>10,743.17</b> <b>187.49</b> <b>10,930.66</b>

# BASIC

energy services, L.P.

**FIELD ORDER 18560**

Subject to Correction

Date <b>4-29-08</b>	Customer ID	Lease <b>Pittman</b>	Well # <b>B-2</b>	Legal <b>E-16-3</b>
		County <b>Barton</b>	State <b>KS</b>	Station <b>PRA-4</b>
		Depth	Formation	Shoe Joint <b>14.70</b>
<b>4 1/2" OP</b>		Casing <b>5 1/2</b>	Casing Depth, <b>3411</b>	TD <b>3620'</b>
		Customer Representative		Job Type <b>CNW 5 1/2" long steel</b>
				Treater <b>Robert Johnson</b>

CHARGE

AFE Number PO Number

Materials Received by **X [Signature]** **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	CP104	175 SK	50/150 po2	-	1,750.00
	CP103	15 SK	60/60 po2	-	165.00
	CC111	844 lb	Salt	-	422.00
	CC112	45 lb	Central Fluids Reducer	-	270.00
	CC201	875 lb	gillnetite	-	586.25
	CC151	500 lb	MUD Flush	-	430.00
	CF607	1 SK	Load Loss Plug/Bottle 5 1/2	-	400.00
	CF1001	1 SK	Connecting Party Stone 5 1/2	-	3,700.00
	CF1251	5 SK	Turbulizer 5 1/2	-	350.00
	CF1501	1 SK	BASKET 5	-	290.00
	CE101	140 cu	Heavy Fluid Package	-	980.00
	CE113	367 cu	Bulk Delivery	-	907.20
	CE100	70 cu	packer package	-	297.50
	CE240	190 SK	Blending mixing charge	-	266.00
	SC03	1 SK	Service Supervision	-	175.00
	CE204	1 SK	4 hr Drill Charge 3001-4000'	-	7,160.00
	CE504	1 SK	plug container Rental	-	250.00

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*Discarded Price*  
*Thank you*

**JUN 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

10,743.17

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Hopper Operating</i>		Lease No.		Date	
Lease <i>C-14-2</i>		Well # <i>B 2</i>		<i>4-29-08</i>	
Field Order # <i>13560</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Baker</i>	State <i>KS</i>
Type Job <i>CW 5 1/2" Loss Spring</i>			Formation	Legal Description <i>S-16-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>		From	To	Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To	Flush		HHP Used		Annulus Pressure
Well Connection <i>P.C</i>	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative				Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert Walker</i>			
Service Units	<i>19867</i>	<i>19800</i>	<i>19820</i>	<i>19862</i>							
Driver Names	<i>Sally</i>	<i>Mike</i>	<i>Phyllis</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>	<i>100</i>				<i>on loc. Sally meeting</i>
					<i>Run 835. 5 1/2 150 casing w/</i>
					<i>Pressure. back "3 cas. 5, 7, 9, 11, 13</i>
<i>1030</i>					<i>Casing on Bottom</i>
<i>1057</i>					<i>Hook up to back line</i>
<i>1100</i>	<i>Am</i>				<i>Shot down DROP BALL packer shoe</i>
<i>1110</i>	<i>1200</i>				<i>Set Packer Shoe AND Casing</i>
<i>1120</i>	<i>1200</i>		<i>12</i>	<i>4</i>	<i>Shot AND Flush</i>
			<i>5</i>		<i>Shot 11" Spacers</i>
			<i>42</i>	<i>2.5</i>	<i>run casing 1753k 50% per</i>
<i>1136</i>			<i>0</i>		<i>Shot down with pump/line</i>
<i>1138</i>	<i>0</i>			<i>0</i>	<i>Release Plug AND set Disp</i>
	<i>250</i>		<i>60</i>		<i>little PSI</i>
	<i>500</i>			<i>4</i>	<i>slow rate</i>
<i>1150</i>	<i>1800</i>		<i>81</i>	<i>2.5</i>	<i>Plug down</i>
			<i>7</i>		<i>Plug 11" 11" 11" 11"</i>
<i>1230</i>	<i>pm</i>				<i>Job complete</i>
					<i>Thank you</i>

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