

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

KCC  
Meyer  
6/16/08

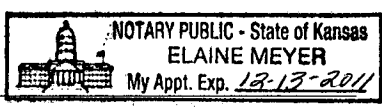
Operator: License # 6569  
 Name: Carmen Schmitt Inc.  
 Address: PO Box 47  
 City/State/Zip: Great Bend, KS 67530  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jacob Porter  
 Phone: (620) 793-5100  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Jacob Porter  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 5/12/08                      5/21/08                      5/21/08  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15 - 101-22089-0000  
 County: Lane  
SE NE NW Sec. 7 Twp. 19s S. R. 29w  East  West  
9990 990 N feet from S / N (circle one) Line of Section  
2970 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Haney Well #: 1  
 Field Name: WC  
 Producing Formation: LKC L, Marmaton, Pawnee  
 Elevation: Ground: 2848' Kelly Bushing: 2853'  
 Total Depth: 4644' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 207 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2204' Feet  
 If Alternate II completion, cement circulated from 2204'  
 feet depth to surface w/ 125 sks smd \_\_\_\_\_ sx cmt.  
Alt 2-Dlg - 7-2-08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter  
 Title: Operations Manager Date: 6/12/08  
 Subscribed and sworn to before me this 12 day of June,  
 20 08.  
 Notary Public: Elaine Meyer  
 Date Commission Expires: 12-13-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 13 2008**

Operator Name: Carmen Schmitt Inc. Lease Name: Haney Well #: 1  
 Sec. 7 Twp. 19s S. R. 29w  East  West County: Lane

JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity  
 Dual Induction  
 Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Heebner	3921' -1068'	
Lansing	3964' -1111'	
Base KC	4325' -1472'	
Marmaton	4334' -1481'	
Pawnee	4440' -1587'	
Fort Scott	4486' -1633'	
Cherokee	4511' -1658'	
Mississippian	4574' -1721'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	207'	common	175	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	4627'	ea2	200	floseal, calseal, cfr, salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	perforate, treat, and dried up	250 gal 15% mca; 375 gal 15% mca	4487-90; 4341-45
2	perforate, treat, and produce	250 gal 15% mud acid	4470-73'
2	perforate, treat, and produce	250 gal 15% mud acid	4446-48'
2	perforate, treat, and produce	375 gal 15% mud acid	4396-4400'
2	perforate, treat, retreat, and produce	750 gal 15% mud acid; retreat w/ 1000 gal 15% NE	4305-09'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4599'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/12/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_



JOB LOG

SWIFT Services, Inc.

DATE 5-22-08

CUSTOMER (APM&J) SCHMIDT

WELL NO. # 1

LEASE HAWLEY

JOB TYPE 5/2" LONGSTRING

TICKET NO. 14428

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATDN
	0900							START 5/2" CASING IN WELL
								TD-4647 SET= 4627
								TP-4627 5/2 #/FT 15.5
								ST-20.73
								CONCRETEZERS - 2, 5, 6, 10, 12, 60, 62, 65, 67, 70, 80, 90
								CMT BSKTS - 1, 4, 8, 59
								PORT COLLAR = 2204 TOP JT # 58
	1050							DROP BALL - CIRCULATE ROTATE
	1145	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1147	6	20		✓		500	PUMP 20 BBLS KCL-FLUSH "
	1152		4.2					PLUG RH - MH
	1200	4 1/2	48		✓		350	MAX CEMENT - 200 SKS EA-2 = 15.5 PPG "
	1211							WASH OUT PUMP - LEVER
	1212							RELEASE LATCH DOWN PLUG
	1215	7	0		✓			DISPLACE PLUG (1ST 20 BBLS 2% KCL) "
	1230	6 1/2	109.6				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1232						OK	RELEASE PSE - HELD
								WASH TRUCK
	1300							JOB COMPLETE
								THANK YOU
								WAYNE, BRETT, RYAN, DAVE

CONSERVATION DIVISION  
 WICHITA KS  
 JUN 13 2008  
 RECEIVED  
 KANSAS CORPORATION COMMISSION