

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: WILL BE ONEOK
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: DUKE DRILLING COMPANY
License: 5929

Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/04/08	4/11/08	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22296-00-00
County: PRATT
NW SW NW Sec. 13 Twp. 26 S. R. 15 East West
1650 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section-Corner:
(circle one) NE SE (NW) SW
Lease Name: WHEELER / LUTE Well #: 2
Field Name: NA
Producing Formation: MISSISSIPPI
Elevation: Ground: 2041' Kelly Bushing: 2049'
Total Depth: 4670' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 500 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Alt 1 - Dlg - 7/2/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JUNE 03, 2008
Subscribed and sworn to before me this 3 day of June,
2008.
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: WHEELER / LUTE Well #: 2
 Sec. 13 Twp. 26 S. R. 15 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, BOREHOLE COMPENSATED SONIC, DUAL COMPENSATED POROSITY, MICRORESISTIVITY, & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	500'	60/40 POZMIX	400	2%GEL, 3%CC, 1/4#CF
Production	7 7/8"	5 1/2"	15.5#	4644'	60/40 POZMIX	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4342 - 4352'		

TUBING RECORD	Size 2 3/8"	Set At 4644'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAIT ON GAS LINE CONNECTION		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf TO BIG TO FORPOINT	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **WHEELER/LUTE #2**
 NW SW NW Sec 13-26-15
 WELLSITE GEOLOGIST: Kim Shoemaker Pratt Co., KS

CONTRACTOR: **DUKE DRILLING CO.** ELEVATION: GR: 2041'
 RIG #8 KB: 2049'

SPUD: 4/04/08 @ 9:00 A.M. PTD: 4650'

SURFACE: Ran 11 jts 24# 8 5/8" Surface Casing, Tally 485', Set @ 500' w/ 400 sx
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cellflake, Plug Down 5:45 P.M.
 Did Circulate, Survey 1/4 deg @ 500'

4/03/08 Move in & Rig up 4/04/08 To Spud this A.M. 4/05/08 594' Drilling 4/06/08 2135' Drilling - 1/4 deg @ 1218' & 1318' 4/07/08 2999' Drilling - 1/2 deg @ 2309' & 2777' 4/08/08 3675' Drilling 4/09/08 4175' Work on Pump 4/10/08 4420' Testing 4/11/08 4670' RTD - Trip out w/ Bit for Log	DST #1 : 4295 - 4420' Mississippi TIMES: 30-45-45-60 BLOW: 1st Open: gts 1 min (strong blow) 2nd Open: gts throughout RECOVERY: 0 Fluid IFP: 1404-1426 ISIP: 1498 FFP: 1403-1412 FSIP: 1486 TEMP: 126 degrees
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Set 113 jts (4644') 15.5# 5 1/2" Production Casing
 Set @ 4644', w/ 175 sx AA2, 10% Salt, & 25 sx 60/40 Pozmix
 15 sx in Rathole, 10 sx in Mousehole
 Plug Down 11:00 P.M.

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>			
Anhy	Top	996	(+1053)	1000	(+1049)
Anhy	Base	1014	(+1035)	1015	(+1035)
Heebner		3709	(-1660)	3711	(-1662)
Brown Lime		3862	(-1813)	3864	(-1815)
Lansing		3885	(-1836)	3891	(-1841)
Base Kansas City		4218	(-2169)	4213	(-2164)
Mississippi Chirt		4325	(-2276)	4330	(-2281)
Viola		4420	(-2371)	4421	(-2372)
Simpson		4596	(-2547)	4594	(-2545)
Arbuckle		4664	(-2615)	Not Reached	
RTD		4670	(-2621)	4674	(-2625)

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Customer <i>L.D. Drilling</i>	Lease No.	Date <i>4-4-08</i>	
Lease <i>Whisper</i>	Well # <i>2</i>		
Field Order # <i>18312</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>CNW - S.P.</i>	Formation	County <i>Pratt</i>	State <i>Ks.</i>
		Legal Description <i>13-265-15W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>Cmt.</i>		Acid <i>400 gal. 60/40 Poz</i>		RATE	PRESS	ISIP
Depth <i>497</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max			5 Min.
Volume <i>31</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>480</i>	Packer Depth	From	To	Flush <i>31 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Steve Stephens</i>	Station Manager <i>Scotty</i>	Treater <i>Robby</i>
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Service Units <i>19866</i>	<i>19840</i>	<i>19831</i>	<i>19862</i>						
Driver Names <i>Deane</i>	<i>Shannon</i>	<i>Billy Shields</i>							

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Safety Meeting</i>
<i>1600</i>					<i>Run Csg. - 11 hrs. 24"</i>
<i>1655</i>					<i>Csg. on Bottom</i>
<i>1700</i>					<i>Hook up to Csg. - Break. Proc. w/ Rig</i>
<i>1715</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>1717</i>	<i>100</i>		<i>100</i>	<i>6.0</i>	<i>Mix Cmt. @ 14.7 gal</i>
<i>1738</i>					<i>Release Plug</i>
<i>1739</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1745</i>	<i>200</i>		<i>31</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Robby</i>
					<i>Circulated Cmt to pit</i>

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WICHITA, KS

Byers - IN - Subject on BKTOP - 1745 - East Int 0

BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 18169.

Date: 4-11-08	Customer ID:	Lease: Wheeler/Lute	Well #: 2	Legal: 13-26-15
L.D. Drilling Inc.		County: Piatt	State: KS	Station: Piatt
Depth: 4670	Formation:	Shoe Joint: 42		
Casing: 5 1/2 155	Casing Depth: 4644.30	TD: 4670	Job Type: CNU-L.S.	
Customer Representative: Stover			Treater: Steve Orlando	

AFE Number:	PO Number:	Materials Received by: <i>X Stover</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sks	AA2 Cement	—	2905.00
P	CP103	25 sks	60/40 Poz	—	275.00
P	CC105	42 lb	De-Foamer	—	168.00
P	CC111	824 lb	Salt	—	412.00
P	CC112	502 lb	Friction Reducer	—	300.00
P	CC115	165 lb	Gas Blok	—	249.75
P	CC129	132 lb	FLA-322	—	990.00
P	CC201	875 lb	Gilsonite	—	586.25
P	C706	26 gal	CC-1	—	88.00
P	CC151	500 gal	MUD Flush	—	430.00
P	CF103	1 ea	TOP Rubber Cement Plug 5 1/2	—	105.00
P	CF251	1 ea	Guide Shoe - Regular 5 1/2	—	250.00
P	CF451	1 ea	Flapper type Insert Float Valve 5 1/2	—	215.00
P	CF1651	8 ea	Turbolizer 5 1/2	—	880.00
P	E101	40 mi	Heavy Vehicle Mileage		280.00
P	E113	1874 m	Bulk Delivery		299.20
P	E100	20 mi	Pickup Mileage		85.00
P	CE240	200 hr	Cement Service Charge		280.00
P	S003	1 ea	Service Supervisor		175.00
P	CE205	1 ea	Depth Charge 4001-5000		2500.00
P	CE504	1 ea	Plug Container		250.00

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Discounted price plus taxes 1751.13

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TOTAL

Customer <i>L.D. Drilling Inc.</i>	Lease No.	Date <i>11-9-08</i>
Lease <i>Wheeler/Lute</i>	Well # <i>2</i>	
Field Order # <i>18169</i>	Station <i>Pratt</i>	Casing <i>5 7/8 15.5</i>
		Depth <i>41644</i>
Type Job <i>CNW-L.S.</i>	Formation	County <i>Pratt</i>
		State <i>KS</i>
		Legal Description <i>13-26-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # <i>5 7/8 15.5</i>	Tubing Size	Shots/Ft <i>175</i>	<i>175 sks AA2</i>	Act <i>1.364</i>	old	RATE	PRESS	ISIP
Depth <i>41644</i>	Depth	From <i>.3%</i>	To <i>60/110</i>	Pre Pad <i>109.5</i>	ft	Max		5 Min.
Volume <i>110.5</i>	Volume	From <i>.25%</i>	To <i>109.5</i>	Pad <i>109.5</i>	ft	Min		10 Min.
Max Press	Max Press	From <i>190</i>	To <i>190</i>	Frac <i>5/8 Gilbert</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From <i>255</i>	To <i>60/110</i>	Flush <i>109.5</i>		HHP Used		Annulus Pressure
Plug Depth <i>1602</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Steve</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>19869</i>	<i>19889/19840</i>	<i>19830/21010</i>
Driver Names <i>Orlando</i>	<i>Laslog</i>	<i>Shields</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00 PM</i>					<i>On location - Safety Meeting</i>
					<i>Run 113 5 1/2 15.5" casing</i>
					<i>Centralize 1-3-5-7-9-11-13-15</i>
					<i>Casing on bottom</i>
					<i>Hook up to casing - Break Circ w/ris</i>
<i>10:30</i>	<i>300</i>		<i>12</i>	<i>6</i>	<i>Mod flush</i>
<i>10:32</i>	<i>250</i>		<i>3</i>	<i>6</i>	<i>H2O spacer</i>
<i>10:33</i>	<i>250</i>		<i>42</i>	<i>6</i>	<i>mix 175 sks AA2 @ 15.5 #/gal</i>
					<i>shut down - clear pump & line</i>
					<i>Release plug</i>
<i>10:45</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>Start Displacement</i>
<i>10:53</i>	<i>300</i>		<i>70</i>	<i>6</i>	<i>lift pressure</i>
<i>10:58</i>	<i>600</i>		<i>100</i>	<i>5</i>	<i>Slow Rate</i>
<i>11:00</i>	<i>1500</i>		<i>110</i>	<i>4</i>	<i>Plug Down - Held</i>
					<i>circulat. thru job</i>
			<i>4/3</i>		<i>Plug RH/mH with 355 sks 60/110 PUC</i>

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