

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken LeBlanc
6/11/08

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: SemGas/SemCrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/8/08</u>	<u>1/16/08</u>	<u>2/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21566-0000
County: Edwards
SE SE SE Sec. 25 Twp. 26 S. R. 17 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stevens Well #: 1
Field Name: Mull
Producing Formation: Pleasanton
Elevation: Ground: 2103 Kelly Bushing: 2114
Total Depth: 4440 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 420 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API-Dlg - 7/2/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of KS
Lease Name: Palmitier SWD License No.: 8061
Quarter SW/4 Sec. 16 Twp. 25S S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 6/11/08

Subscribed and sworn to before me this 11th day of June, 2008.

Notary Public: Donna L. May Murray
Date Commission Expires: 2/7/2012

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/2012

KCC Office Use ONLY

Letter of Confidentiality Received 6/18/08
 If Denied, Yes No Date: (continued)
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **JUN 13 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CMX, Inc. Lease Name: Stevens Well #: 1
 Sec. 25 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond Log, CDNL, DIL, ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3891</td> <td>-1777</td> </tr> <tr> <td>Lansing</td> <td>4053</td> <td>-1939</td> </tr> <tr> <td>Stark Shale</td> <td>4276</td> <td>-2162</td> </tr> <tr> <td>Hush Shale</td> <td>4319</td> <td>-2205</td> </tr> <tr> <td>Pleasanton</td> <td>4369</td> <td>-2255</td> </tr> <tr> <td>Marmaton</td> <td>4404</td> <td>-2290</td> </tr> <tr> <td>LTD</td> <td>4433</td> <td>-2319</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3891	-1777	Lansing	4053	-1939	Stark Shale	4276	-2162	Hush Shale	4319	-2205	Pleasanton	4369	-2255	Marmaton	4404	-2290	LTD	4433	-2319
Name	Top	Datum																							
Heebner Shale	3891	-1777																							
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Pleasanton	4369	-2255																							
Marmaton	4404	-2290																							
LTD	4433	-2319																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	420'	60/40 Poz	450	3% cc 2% gel
Production	7 7/8	4 1/2	10.5#	4438'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4369-4374	500 gal 15% M.C.A	

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TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4344'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/29/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>75</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



1551 N. Waterfront Parkway
Suite 150
Wichita, KS 67206

Phone: (316) 269-9052
Fax: (316) 269-2517
www.cmxoil-gas.com

June 11, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Confidentiality of Information on Stevens #1
AP# 15-047-21566-0000
SE SE SE Section 25-26S-17W
Edwards County, Kansas

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Donna May-Murray'.

Donna May-Murray
Office Manager

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WICHITA, KS





PAGE 1 of 2	CUST NO 1970-CMX001	INVOICE DATE 01/18/2008
INVOICE NUMBER 1970001373		

Pratt

B CMX, INC.
I 1551 N. WATERFRONT PARKWAY
L SUITE 150
T WICHITA KS 67206-6610
O ATTN:

J LEASE NAME Stevens
O WELL NO. 1
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01379	301		Net 30 DAYS	02/17/2008
For Service Dates: 01/16/2008 to 01/16/2008				
1970-01379				
1970-18000 Cement-New Well Casing 1/16/08				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	245.000 245.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe			7.00 EA	67.000 469.00
Cement Float Equipment			1.00 EA	230.000 230.00
Basket			7.00 EA	67.000 469.00
Cement Float Equipment			1.00 EA	230.000 230.00
I.R. Latch Down Plug & Baffle			7.00 EA	67.000 469.00
Cement Float Equipment			7.00 EA	67.000 469.00
Turbolizer			7.00 EA	67.000 469.00
Mileage			200.00 DH	1.500 300.00
Cement Service Charge			80.00 DH	5.000 400.00
Mileage			80.00 DH	5.000 400.00
Heavy Vehicle Mileage			374.00 DH	1.600 598.40
Mileage			374.00 DH	1.600 598.40
Proppant and Bulk Delivery			40.00 Hour	3.000 120.00
Pickup			40.00 Hour	3.000 120.00
Car, Pickup or Van Mileage			50.00 EA	6.000 300.00 T
Additives			50.00 EA	6.000 300.00 T
Cement Friction Reducer			33.00 EA	3.450 113.85 T
Additives			33.00 EA	3.450 113.85 T
Defoamer			132.00 EA	8.250 1,089.00 T
Additives			132.00 EA	8.250 1,089.00 T
FLA-322			875.00 EA	0.670 586.25 T
Additives			875.00 EA	0.670 586.25 T
Gilsonite			1,218.00 EA	0.250 304.50 T
Additives			1,218.00 EA	0.250 304.50 T
Salt			250.00 EA	1.530 382.50 T
Additives			250.00 EA	1.530 382.50 T
Super Flush II			25.00 EA	10.710 267.75 T
Cement			25.00 EA	10.710 267.75 T
60/40 POZ			175.00 EA	16.530 2,892.75 T
Cement			175.00 EA	16.530 2,892.75 T
AA2				

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Pratt

PAGE 2 of 2	CUST NO 1970-CMX001	INVOICE DATE 01/18/2008
INVOICE NUMBER 1970001373		

B CMX, INC.
I 1551 N. WATERFRONT PARKWAY
L SUITE 150
T WICHITA KS 67206-6610
O ATTN:

J LEASE NAME Stevens
O WELL NO. 1
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01379	301		Net 30 DAYS	02/17/2008

Supervisor Service Supervisor	QTY 1.00	U of M Hour	UNIT PRICE 150.000	INVOICE AMOUNT 150.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 13 2008 CONSERVATION DIVISION WICHITA, KS				

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -1,727.20 9,067.80 314.15 9,381.95
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BASIC

energy services, L.P.

FIELD ORDER 18000

Subject to Correction

Date	1-16-08	Customer ID		Lease	Stewms	Well #	1	Legal	25-26-17	
C H A R G E	CMX Inc.		Depth	4440	Formation		State	KS	Station	Pratt
	Casing	474	Casing Depth	29438	TD	4440	Shoe Joint	42.13		
	Customer Representative			Harold		Treater		Steve Oleson		
	Job Type		CNR L.S.							

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sks	AA 2	---	2892.75
P	D203	25 sks	60/45 pot	---	267.75
P	C195	132 lb	FLA-302	---	1089.00
P	C221	918 lb	Salt	---	229.50
P	C243	33 lb	Defoamer	---	113.85
P	C244	50 lb	Cement Suction Reducer	---	300.00
P	C321	875 lb	bitsonite	---	586.25
P	C221	300 lb	Salt	---	75.00
P	C304	250 gal	Super Wash II	---	380.50
P	F100	2 ea	Turbator	---	465.00
P	F120	1 ea	Basket	---	245.00
P	F170	1 ea	I.R. Hatch Down Plug + B.Pfls	---	230.00
P	F210	1 ea	Auto Sill Float Shoe	---	269.00
P	E100	80 mi	Heavy Vehicle mileage	---	400.00
P	E101	40 mi	Pickup mileage	---	100.00
P	E104	374 ton	Bulk Delivery	---	598.40
P	E107	200 sk	Cement Service Charge	---	300.00
P	E391	1 ea	Service Supervisor	---	150.00
P	R210	1 ea	Cement pump for 4501-5000'	---	1827.00
P	R201	1 ea	Cement Head Rental	---	250.00
			Discounted price plus tax		9067.80

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BASIC energy services, L.P.

TREATMENT REPORT

Customer <i>cmx Inc.</i>	Lease No.	Date <i>1-16-08</i>	
Lease <i>Stevens</i>	Well # <i>1</i>		
Field Order # <i>18000</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>24438</i>
Type Job <i>CNW - L.S. 4 1/2</i>		Formation	Legal Description <i>25-26-17</i>
County <i>Edwards</i>		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>175 sks</i>	Acid- <i>AA2 1.45 gal</i>	RATE	PRESS	ISIP	
Depth <i>24438</i>	Depth	From	To <i>25 sks</i>	Pre Pad <i>6040 POC KH/m</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>70 H₂O</i>	Gas Volume		Total Load	

Customer Representative <i>Harold</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>19867</i>	<i>19877</i>	<i>19960</i>
Driver Names <i>Deland</i>	<i>Lashly</i>	<i>PHYE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location Safety meeting
					Run 101 Jls 4 1/2 casing
					Control valves - 123-5-7-9
					Basket on 34" 14
					Casing on Bottom Hook up to casing
					Break circulation with Kig
7:45	250		20	6	Shot flush
7:48	200		6	6	Super flush
7:49	200		3	6	H ₂ O spacer
7:50	200		45	6	Mix 175 sks AA2 @ 15#/gal
					Shot down close well head
					Clear pump + line - Release plus
8:05	0		0	7	Start H ₂ O Displacement
8:11	400		50	6	High pressure
8:13	500		60	5	Slow Rate
8:15	1500		70	4	plug Down - Hold
					Job Complete, Thank Steve
8:30			6/4		Mix 25 sks 60/40 POC KH/m H

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31014

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.
1-9-08

DATE <u>1-8-08</u>	SEC <u>25</u>	TWP <u>26s</u>	RANGE <u>17 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Stevens</u>	WELL # <u>1</u>	LOCATION <u>Belpre 95 to Road end 1/2 W</u>			COUNTY <u>Edwards</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)		<u>45 to rd W then 1 W 3/4 S</u>					

CONTRACTOR Murfin #2

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 420

CASING SIZE 8 5/8 DEPTH 420

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 45#

PERFS. _____

DISPLACEMENT 23.8 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 2150 @ 37.00 222 gel

COMMON	<u>270</u>	@	<u>12.15</u>	<u>3280.50</u>
POZMIX	<u>180</u>	@	<u>6.80</u>	<u>1224.00</u>
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE	<u>13</u>	@	<u>51.00</u>	<u>663.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER M. Ke. M.

224 HELPER Steve T.

BULK TRUCK

357 DRIVER Joe

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>472</u>	@	<u>1.90</u>	<u>896.80</u>
MILEAGE	<u>472 x 3.5 x .09</u>			<u>1486.80</u>

TOTAL 7715.35

REMARKS:

10:00 AM on Rig Rig was Rig up to Drill
8:30 AM Come out of Hole with Collars
9:00 AM run surface pipe 8 5/8 9 joints 420 ft
12:30 PM Circulate the Hole with Rig mud
Pump
1:30 PM mix Cement & then Release Plug
2:30 PM Displace Plug Down with water
Circulate Cement to Surface

SERVICE

DEPTH OF JOB	<u>420</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>120</u>	@	<u>.70</u>	<u>84.00</u>
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
<u>Here's Rental</u>		@	<u>110.00</u>	<u>110.00</u>

TOTAL 1332.00

CHARGE TO: C.M.X

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Two cup</u>				
<u>1-3/8" wooden Plug</u>	@	<u>66.00</u>		<u>66.00</u>
<u>1-8 3/4" Baffle plate</u>	@	<u>145.00</u>		<u>145.00</u>
<u>1-8 3/4" Centralizer</u>	@	<u>60.00</u>		<u>60.00</u>

TOTAL 274.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

TOM HESKETT
 PRINTED NAME

Thank you
