

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KW*  
*my*  
*6/5/08*

Operator: License # 3830  
 Name: AX&P, Inc.  
 Address: P.O. Box 1176  
 City/State/Zip: Independence, KS 67301  
 Purchaser: CMT  
 Operator Contact Person: J J Hanke  
 Phone: (620) 325-5212  
 Contractor: Name: Patrick Tubbs  
 License: 33079  
 Wellsite Geologist: J J Hanke  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/20/07    11/10 07    11/20/07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 205-27328-0000  
 County: Wilson  
SW-SW SW Sec. 28 Twp. 30 S. R. 16  East  West  
60 feet from (S) N (circle one) Line of Section  
95 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW 37.5-N  
 Lease Name: Unit 1 - Sutherland Well #: 31375-N  
 Field Name: Neodesha  
 Producing Formation: Neodesha Sand  
 Elevation: Ground: 785 Kelly Bushing: \_\_\_\_\_  
840'  
 Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 41' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 835'  
 feet depth to surface 90 sx cmt.  
*AKZ-Dlg-4/12/08*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter    Sec.    Twp.    S. R.     East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: \_\_\_\_\_ Date: 6/2/08  
 Subscribed and sworn to before me this 2 day of June  
20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 4-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 04 2008

**Tarin J. Gillman**  
 Notary Public  
 State of Kansas  
 My Appt. Exp. 4-2-11

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Sutherland Well #: SL# 37S-N  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray - Neutron</b></p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>615</td> <td>Oswego</td> <td></td> </tr> <tr> <td>641</td> <td>Summit</td> <td></td> </tr> <tr> <td>795</td> <td>Oil Sd.</td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	615	Oswego		641	Summit		795	Oil Sd.	
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
615	Oswego															
641	Summit															
795	Oil Sd.															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		41	Port1	8	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth. Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / Gel Frac	776-85

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	min	55		37

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Tamin J. Gilman  
 Notary Public  
 State of Kansas  
 My Appt. Exp. 12

TUBBS DRILLING COMPANY

1022 Grant  
Neodesha, Kansas 66757

AX+P INC.

11-19-07

Unit-1 Sutherland

20147 ER200

375-77

Neodesha KS,

API 205 27328 0000

41 1/2 + 6 5/8 8 sacks,

5/8 Hole

Soil 0-3

clay 30

sand 33

shale 50

lime 60

shale 100

lime 130

sand 200

lime 230

shale 245

lime 260

shale 290

lime 295

shale 325

lime

shale 360

lime 370

shale 501 40 ft.

lime 535

shale 540

sand 555

shale 580

lime 615 oswego

shale 623 summit

lime 635 5 ft.

shale 641 milky

lime 644

shale 770

sand 774 - show

shale 780

sand 795 GOOD SHOW - sand looks good

shale 840

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13219  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07	1184	Sutherland 36-SN				WAGON
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
AX & P			445	Justin		
MAILING ADDRESS			515	JERRID		
P.O. Box 1176			436	Shannon		
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 841' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 837' 2 7/8 O.D. OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 # SLURRY VOL 22 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4.9 BBL DISPLACEMENT PSI 300 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL fresh water. Pump 6 SKS Gal flush, 5 BBL water spacer, mixed 90 SKS CLASS "A" Cement w/ 2% Gal, 1% CACI2 @ 14.2 # per gal, yield 1.35. Shut down. wash out Pump & Lines. Pump Plugs. Displace w/ 4.9 BBL fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 1200 PSI. Shut IN @ 900 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.30	198.00
11045	90 SKS	CLASS "A" Cement	14.20	1278.00
1118 A	170 #	Gel 2%	.15	25.50
1102	85 #	CACI2 1%	.67	56.95
5407	4.23 TONS	Ton Mileage BULK TRUCK	M/C	225.00
1118 A	300 #	Gel Flush	.15	45.00
4402	2	2 7/8 Top Rubber Plugs	20.00	40.00
5502 C	4 Hrs	80 BBL Vac TRUCK	90.00	360.00
1123	3000 gals	City water	12.89/1000	38.67
			RECEIVED KANSAS CORPORATION COMM'.	
			JUN 04 2008	
			CONSERVATION DIVISION	
			Gel Flush	2986.85
			SALES TAX 6.3%	82.15
			ESTIMATED TOTAL	3069.00

Thank you

218383

AUTHORIZATION witnessed by Tom

TITLE \_\_\_\_\_

DATE \_\_\_\_\_