

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Sutherland Well #: SL# 34S-N
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td style="text-align: center;">644'</td> <td></td> </tr> <tr> <td>Neod. Sd.</td> <td style="text-align: center;">808'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	644'		Neod. Sd.	808'	
Name	Top	Datum								
Oswego	644'									
Neod. Sd.	808'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Port1	8	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	Neodesha Sand	Acid / Gel Frac	794-811'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>min</u>	Water Bbls. <u>28</u>	Gas-Oil Ratio	Gravity <u>37</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

KCC
MCM
6/4/08

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

1-31-08

AX+P INC
20147 CR 200
NEODESHA, KS

unit: T1 S&Tevland
SL #34-SN
35 ft. 6 5/8 A
5 1/2 Hole
API 205-27380-0000

Soil	0-2
Clay	25
Gravel	27
Lime	34
Shale	55
Lime	65
Shale	95
Lime	145
Sand	200
Lime	235
Shale	250
Lime	280
Shale	303
Lime	360
Shale	515
Lime	545
Shale	598
Lime	626
Shale	632
Lime	644
Shale	656
Lime	659
Shale	741
Coal	742
Shale	770
Sand	776 Lite Shad
Shale	796
Sand	808 good show
Shale	812
Sand	818 sand darker - good show
Shale	840 TD

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

