## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2020	a store
Operator: License # 3830	API No. 15 - 205 = 27380_000
Name: AX&P, Inc.	County: Wilson
Address: P.O. Box 1176	SW_SWSec. 28_Tw30S. R.16_X East West
City/State/Zip: Independence, KS 67301	feet from S / N (circle one) Line of Section
Purchaser: CMT	95feet from E / (circle one) Line of Section
Operator Contact Person: J J Hanke	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 325-5212	(circle one). NE SE NW SW
Contractor: Name: Patrick Tubbs	Lease Name Unit' 1 - Sutherland Well #: SL-#34 S-
License: 33079	Field Name: Neodesha
Wellsite Geologist: J J Hanke	Producing Formation: Neodesha Sand
Designate Type of Completion:	Elevation: Ground: 785 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 840 Plug Back Total Depth:
X_ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 35 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?  Yes No
	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follow RECEIVED Operator:	If Alternate II completion, cement circulated from 834
	feet depth to surface w/ 90 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Dapthson	(Data must be collected from the Reserve Pit)
Deepening Re-perfWENTA Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Tetal Dayth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
1/10/08 1/28/08 2/3/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
./	
Ransas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	tte the oil and gas industry have been fully complied with and the statements
Signature: When the signature is the sig	KCC Office Use ONLY
itle: Date: 1208	///
itle: Date: / 200	Letter of Confidentiality Received
Date.	
Date.	If Denied, Yes Date:
Daile June 2	If Denied, Yes Date:

State of Kansas Mv Appt. Exp. 4-2-11

Operator Name:				Lease	e Name:Ü	nit 1	- Sut	herla:	Me #: SL	# 345	<u>-N</u>
Sec. 28 Twp. 30	s. <sub>R.</sub> 16	East	West	Count	ty:		Wilson	n			
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut- if gas to	in pressures, surface test, a	whether s long with	shut-in pre	ssure read	hed static lev	el, hydrost	atic pressur	res, botto	m hole
Drill Stem Tests,Taken (Attach Additional St	neets)	Ye	es			og For	mation (Top)	Depth and	d Datum		Sample
Samples Sent to Geolo	gical Survey	Ye	s No		Nam	е			Тор	ı	Datum
Cores Taken		Ye	s No			•					
Electric Log Run (Submit Copy)			s No	0	Oswego			44'			
List All E. Logs Run:											
Ga	amma Ray	Neuti	con		N	eod. S	5d.	8	08'		
		Repor	CASING t all strings set-c	RECORD	Ne						
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight . / Ft.	Setting Depth		pe of ment	# Sacks Used		and Percent
Surface	11"	******	5/8"	255		35	D		8	none	
Production	roduction 5 1/8"		7/8"	7/8" 6		835	Po	rt1	90	2% c	jel
494 April 1984 April 1			ADDITIONAL.	CEMENT	ING / SQL	JEEZE REC	CORD				
Purpose:PerforateProtect CasingPlug Back TDPlug Off Zone	Depth. Top Bottom	Туре	of Cement	#Sack	s Used		7	ype and Per	cent Additives	3	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
1	Neodesha Sand				Acid / Gel Frac					794-8	
TUBING RECORD	Size none	Set At		Packer	At	Liner Run	Yes	☐ No			
Date of First, Resumerd F	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	hr.	Producing Met	hod	Flowing	Э ]Р	umping	Gas Lift	Oth	er (Explain,	)
Estimated Production Per 24 Hours	Oil E	bls.	Gas min	Mcf	Wate	er	Bbls.	Gas	-Oil Ratio		Gravity 37
Disposition of Gas	METHOD OF CO	OMPLETIO	N			Production	Interval				-
Vented Sold (If vented, Subm	Used on Lease nit ACO-18.)		Open Hole Other (Speci	Per	f. ] C	oually Comp.	Comi	mingled	<u> </u>		

11 32 1

## TUBBS DRILLING COMPANY

1022 Grant lesha, Kansas 66757

un:TISETEVIAND SL#34-5N

35 ft. 658 A

Sty Hole

APT 205-27380-0000

AX+P Inc 20147 CR 200 neonesha, KS

1-31-08

5011 0-2 25 CIQY Bravel 27 fine 34 SHale 55 65 Lime 95 SHale 145 4: me 200 SanD Lime 235

SHale 250 280 Lime

s Hale 303

i. me 360 8 Hele 515

1:me 545 stale 598

Lime 626

54ale 632 c, me 644

shale 656

Lime 659 SHale 741

742 eoel

spale 770 776 LiTE SHOW sand

SHale 796

808 900 SHOW SauD

812

sitole

SAUD shale 840 TA

818 Seno Darker-Good SHOW

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 4 2008

CONSERVATION DIVISION WICHITA, KS

P:O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	13529
LOCATION EUREKA	
FOREMAN KeyIN MCC	Coy

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-08	1184	Sutte	LAND 34	SW				WHSON
CUSTOMER						I power	TOUCK #	DRIVER
AS	CFP			-	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	_				445	Justin		
<i>P.</i> 0.	Box 1176	STATE	ZIP CODE	}	479	John S.		
CITY	Jama		67301				<del>                                     </del>	
Indepen	MENCE	Ks	- 613-1 - CW.	) = 050T	940'	CASING SIZE # 1	NEIGHT	<u> </u>
JOB TYPE ZOM	igstring	HOLE SIZE	3 /4	HOLE DEPT	840' 18 Euc 835	CASING SIZE & 1	OTHER	
CASING DEPTH	11124	DRILL PIPE	02 PH	WATER	sk	CEMENT LEET in	CASING O	
SLURRY WEIGH	T/4	SLURRY VOL	44 DBC	WATER gain	Bunp Plug	DATE	CASINO_U	
DISPLACEMENT	3 BBC	DISPLACEME.	NI PSI 300	75./	PARAL CAR	elotion al	SAM SE	ok suedes.
REMARKS:	Col T	19 17 19 44	2 76 2 ° 6	Morning . S	BRAK CIRCO VXCd 90 SK.	c Class "A"	Comment and	124 01
runp 6 s	AS GEL FA	# look w	and 135	Short do	un. wash o	ut Alma st	Lucas Da	a Alexandra
17. CACL	2 6 17.2	Jane VI	esta 1.33.	al Remo	my Messur	300 AT	Rumo Alea	1 700 AV.
DISPIACE	ay 3 acc	Can Asi	Fred Con	aut At	uens to Sc	escare la	6 Comes	e Ric
	120	700 /-/.			<u></u>			
down.			KANSAS CORP	CEIVED ORATION COMMISS	ION		***	
	en granner	The state of	JUN	y 7 2000	-			
<u></u>				<del>ration division -</del> Ichita, KS				
ACCOUNT	OHANTIT	Y or UNITS			of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	QUARTIT	101011110						
5401			PUMP CHARG	Ε		875.	1	
5406	60		MILEAGE				3.45	207.00
· · · · · · · · · · · · · · · · · · ·						*	10.0	4444
11045	90.	sks_	Class A		<i>,</i> T		12.90	144.00
1118 A	170		Gel 2%				.16	27.20
1102	85		CACLE	/%			. 70 *	59.50
5407	4.23	70MS	TON MIKE	age Bul	K TRUCK		MIC	300.00
			<u> </u>	<del></del>				
1118 A	300	#	Gel flu				.16 *	44.00
4402	2		23/8 Top	Rubber	Plugs		21.00	100
								-
				<u> </u>			<del> </del>	<u>                                     </u>
							<b>_</b>	
							+	
			<del></del>				Seeb Total	2719.70
	· ·		7110.11	2 1/-44		4.90	SALES TAX	84.27
		· · · · · · · · · · · · · · · · · · ·	THAN		Dan II	6.3%	ESTIMATED	
					19001F		TOTAL	2803.97
AUTHORIZATION	WHIVESSED	By Ton		TITLE AX	1 P Co. Rep.		DATE	