

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: CMT
 Operator Contact Person: J J Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/2/08</u>	<u>4/12/08</u>	<u>4/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27426-0000
 County: Wilson
SW-SW SW Sec. 28 Twp. 30 S. R. 16 East West
180 feet from (S) N (circle one) Line of Section
275 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1 - Sutherland Well #: SL 36T-N
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 785 Kelly Bushing: _____
 Total Depth: 840' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 834'
 feet depth to surface w/ 7/2/08 90 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 6/2/08
 Subscribed and sworn to before me this 2 day of June,
2008
 Notary Public: [Signature]
 Date Commission Expires: 4-2-11

Tarin J. Gillman
Notary Public
State of Kansas

My Appt. Exp. 4-2-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION
JUN 04 2008

ORIGINAL

Side Two

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Sutherland Well #: SL# 36T-N
Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	843'	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oil Sd.	810'	
List All E. Logs Run:	Gamma Ray- Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Port1	8	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / Gel Frac	788' - 798'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf min	Water Bbls. 18	Gas-Oil Ratio	Gravity 37
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

UNIT I subterland
well # SH 36T N

35 ft. 6 5/8 surface
5/8 Hole

205-274026-0000

AX + P INC

20147 CR 200
NEODESHA, KS, 66757

4-15-08

Soil 0-1

Clay 25

Sand 26

Shale 30

Lime 37

Shale 70

Lime 145

Sand 200

Lime 225

Shale 250

Lime 265

Shale 330

Lime 390

Shale 425

Sand 475

Shale 510

Lime 540

Shale 599

Lime 623

Shale 631

Lime 643

Shale 649

Lime 653

Shale 775

~~Sand~~ 780 Fair Looking SBLOW

~~Sand~~ 800

Shale 800

Sand 810 Real good Looking + SHOW

Shale 840 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

