

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: CMT
 Operator Contact Person: J J Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug-Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Feb 10, 08 March 1/08 3/14/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27427-0000
 County: Wilson
 SW SW SW Sec. 28 Twp. 30 S. R. 16 East West
580 feet from N (circle one) Line of Section
275 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1 - Sutherland Well #: SL# 35T-N
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 785 Kelly Bushing: _____
 Total Depth: 840' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 35' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 835'
 feet depth to surface w/ 7/2/08 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 6/2/08

Subscribed and sworn to before me this 2 day of June

08

Notary Public: _____

Date Commission Expires: 4-2-11

Tariff J. Gillman

Notary Public

State of Kansas

My Appt. Exp. 4-2-11

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 4 2008

CONSERVATION DIVISION
 WICHITA, KS

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Sutherland Well #: SL#35T-N
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>843'</td> <td></td> </tr> <tr> <td>Neodesha Sd.</td> <td>810'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	843'		Neodesha Sd.	810'	
Name	Top	Datum								
Oswego	843'									
Neodesha Sd.	810'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Port1	8	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	Neodesha Sand	Acid / Gel Frac	768-776'
			794'-804'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		none			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	min	45		37

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

3-13-08

Unit 1 - Sutherland

@ 5 1/2 Hole

API 205-27427-000

Well SK 35T-21

35 ft. 6 7/8 surface

AX + P Inc

20147 CR 200

Neodesha KS. 66757

Soil	0-1	
Clay	25	
SAND	26	
Shale	30	
Lime	37	
Shale	42	
Lime	60	
Shale	70	
Lime	145	
SAND	200	
Lime	225	
Shale	265 250	
Lime	265	
Shale	330	
Lime	390	
Shale	425	
SAND	475	
Shale	510	
Lime	540	
Shale	599	
Lime	623	
Shale	631	
Lime	643	
Shale	649	
Lime	672	
Shale	775	
SAND	780	Fair SHOW
Shale	800	
SAND	810	Fair SHOW
Shale	840	TD

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *Inc*

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13555

LOCATION Eureka

FOREMAN Steve Wood

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-08	1104	Unit #1 Sutherland Sh 35T-N	29	203	16E	Wilson
CUSTOMER AXTP, INC			TRUCK #			
MAILING ADDRESS P.O. Box 1176			DRIVER			
City <u>Independence</u> STATE <u>Ks</u> ZIP CODE <u>67301</u>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 844' CASING SIZE & WEIGHT 2 1/2 Tubing
 CASING DEPTH 836' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6[#] SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.8 bbls DISPLACEMENT PSI 300[#] MIX PSI Bump plug 800[#] RATE _____

REMARKS: Safety Meeting: Rig up to 2 1/2 Tubing. Breaks circulation w/ 5 bbls Fresh water. Pump 50[#] Gel Flush. 5 bbls water spacer. Mix 90 sks Class 'A' Cement with 200[#] Gel 2 1/2 Cactz at 13.6[#] ppgal. Shut down wash out Pump & Lines. Drop plugs. Displace with 4.8 bbls Fresh water. Final Pumping Pressure 300[#] Bump plug to 800[#]. Shut Tubing in with 900[#] Good cement Returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	60	MILEAGE	3.46	207.60
11043	90 sks	Class 'A' Cement	12.70	1143.00
11154	170 [#]	Gel 20%	.16	27.20
1102	85 [#]	Cactz 1%	.70	59.50
5407		700 Mileage Bul Truck	m/c	300.00
11154	50 [#]	Gel Flush	.16	8.00
4402	2	2 1/2 Top Rubber Plugs	21.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 04 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2679.70
			SALES TAX 6.3%	81.75
			ESTIMATED TOTAL	2761.45

220531

AUTHORIZATION Called by JJ

TITLE owner

DATE _____