

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, KS 67301
Purchaser: CMT
Operator Contact Person: J J Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J J Hanke
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/21/08 5/5/08 5/15/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27530-0000
County: Wilson
NE NE NE Sec 32 Twp 30 S. R16 East West
5050 feet from N (circle one) Line of Section
40 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unit 1 - Cramer Well # C#38R-N
Field Name: Neodesha
Producing Formation: Neodesha Sand
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 842' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 35' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 836'
feet depth to surface 90 sx cmt.
Alt - 7/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres Date: 6/2/08
Subscribed and sworn to before me this 2 day of June
2008
Notary Public: Tarin J. Gillman
Date Commission Expires: 4-2-11

Tarin J. Gillman
Notary Public
State of Kansas
My Annt Expn 4-2-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 04 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: AX&P, Inc. Lease Name: Unit 1 -Cramer Well #: C#38R-N
Sec. 32 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	650'
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Sand	794'
List All E. Logs Run: Gamma Ray - Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Port1	8	none
Production	5 1/8"	2 7/8"	6.5	834'	Port1	90	2% gel/1% Calc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel frac	784' - 94'

TUBING RECORD	Size <u>none</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/20/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf min.	Water Bbls. 38	Gas-Oil Ratio	Gravity 37
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

5-7-08

Unit I Cramer
6 1/2" 35 ft.
5/8" Hole
Well # 38 R-11

AX + P I LLC.
20147 200 RD
NEODESHA KS, 66757

Soil	0-3	
Clay	23	
SAND	27	
SHALE	50	
lime	65	
SHALE	130	
SAND	170	
lime	210	
SHALE	230	
lime	245	
SHALE	285	
lime	390	
SHALE	425	
SAND	465	
SHALE	505	
lime	535	
SHALE	590	
lime	625	
SHALE	638	
SHALE	650	
SHALE	656	
lime	659	
SHALE	762	
SAND	670	Brown - no order
SHALE	786	
SAND	787	Fair show
SHALE	842	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 04 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 BOX 884, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13993
 LOCATION Eureka
 FOREMAN Steve Reed

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-08		Kramer #38 RN				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Ax+P			485	Alan		
Billing Address			441	Chris		
P.O. Box 1176						
STATE		ZIP CODE				
KS		67301				

INDEPENDENCE
 B TYPE Large string HOLE SIZE 5 1/4 HOLE DEPTH 842 CASING SIZE & WEIGHT 2 1/8
 SING DEPTH 834 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 4.8 bbls DISPLACEMENT PSL 350 MIX PSI Bump Aug 800 RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation with 5 bbls
freshwater. Mix 50# Gel 3 bbls Freshwater. Mix 90SKS Class "A" Cement with
2% Gel & 1% CaCl2 At 14" pop/sal. Shut down. Washout Pump & Line. Drop
2 plays. Displace with 4.8 bbls Freshwater. Final pumping Pressure 350
Bump Aug to 800#, Shut well in with 800# Good Cement Returns to
Surface. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
		PUMP CHARGE	875.00	875.00
5461	1	MILEAGE	345	202.00
5466	60			
		Class "A" Cement	12.90	1161.00
11045	90SKS	Gel 2%	.16	27.20
1118A	170#	CaCl2 1%	.170	59.50
1102	85#			
		Gel Flush	.16	8.00
1118A	50#			
5407	4.23 tons	Tan mileage Bulk Truck	m/c	300.00
		2 3/8 Tap Rubber Plug	21.00	42.00
44102	2			
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUN 04 2008	
			CONSERVATION DIVISION	
			WICHITA KS	
			SubTotal	2679.70
			6.3% SALES TAX	81.75
			ESTIMATED TOTAL	2761.45

201115

TITLE Can Rep

DATE _____