

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 18 2008 ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/11/2008 2/19/2008 3/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25152-0000

County: BARTON

S/2 S/2 Sec. 25 Twp. 17 S. R. 13 East West

550 feet from SOUTH of Section

2640 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HEKELE Well #: 1-25

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1819' Kelly Bushing: 1827'

Total Depth: 3446' Plug Back Total Depth: 3409'

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: 6/17/2008
Subscribed and sworn to before me this 17TH day of JUNE
2008
Notary Public: Mista O'Piper
Date Commission Expires: _____

KCC Office Use ONLY

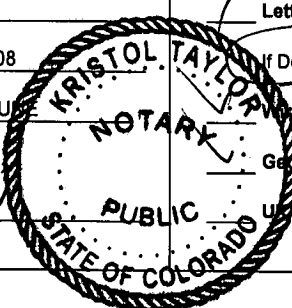
Letter of Confidentiality Attached

If Denied: Yes Date: 6/18/08

Wireline Log Received

Geologist Report Received

Public Distribution



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HEKELE Well #: 1-25
 Sec. 25 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2754'</td> <td>-927'</td> </tr> <tr> <td>HEEBNER</td> <td>3000'</td> <td>-1173'</td> </tr> <tr> <td>DOUGLAS</td> <td>3028'</td> <td>-1201'</td> </tr> <tr> <td>BRN LIME</td> <td>3092'</td> <td>-1265'</td> </tr> <tr> <td>LANSING</td> <td>3111'</td> <td>-1284'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3346'</td> <td>-1519'</td> </tr> <tr> <td>TD</td> <td>3446'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2754'	-927'	HEEBNER	3000'	-1173'	DOUGLAS	3028'	-1201'	BRN LIME	3092'	-1265'	LANSING	3111'	-1284'	ARBUCKLE	3346'	-1519'	TD	3446'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
TOPEKA	2754'	-927'																										
HEEBNER	3000'	-1173'																										
DOUGLAS	3028'	-1201'																										
BRN LIME	3092'	-1265'																										
LANSING	3111'	-1284'																										
ARBUCKLE	3346'	-1519'																										
TD	3446'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3442'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	4 JSPF	3156-59', 3180-84'	500 GALW/ 20% MUD ACID

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 18 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3406'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
4/22/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	0	10				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3156 - 84' OA

Samuel Gary Jr. & Associates, Inc.

1560 Broadway, Suite 2100, Denver, CO 80202 (303) 831-4673

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION
WICHITA, KS

June 17, 2008

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Hekele 1-25
Barton County, Kansas
(API# 15-009-25152-0000-)

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures

ALLIED CEMENTING CO., INC.

30818

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-12-08</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>HEKEL</u>	WELL # <u>1-25</u>	LOCATION <u>Redwing 2W 1N 1/2W</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Rig 3
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 332'
 CASING SIZE 8 5/8 DEPTH 334.10
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT FRESHWATER 20BBLs

OWNER Samuel Gary
 CEMENT
 AMOUNT ORDERED 2005x common 3% CC + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 341 DRIVER Carl S
 BULK TRUCK
 # DRIVER

COMMON	<u>200 net</u>	@	<u>12.15</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>4 net</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6 net</u>	@	<u>5.00</u>	<u>30.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUN 18 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>210 net</u>	@	<u>2.05</u>	<u>430.50</u>
MILEAGE	<u>210 net</u>	@	<u>16</u>	<u>302.40</u>
TOTAL				<u>3541.90</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 2005x common + 3% CC +
2% GEL SHUT DOWN RELEASED
PLUG AND DISP WITH 20BBLs
OF FRESH WATER SHUT IN
CEMENT DIP CIRCULATE

SERVICE

DEPTH OF JOB	<u>332'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>32'</u>	@	<u>.70</u>	<u>22.40</u>
MILEAGE	<u>16</u>	@	<u>7.00</u>	<u>112.00</u>
MANIFOLD HEAD RENT		@	<u>110.00</u>	<u>110.00</u>
TOTAL				<u>1137.40</u>

CHARGE TO: SAMUEL GARY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	<u>600</u>	<u>600</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>600</u>

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Jay Krier

X Jay Krier
 PRINTED NAME



✓ 68099

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112433
 Invoice Date: Feb 14, 2008
 Page: 1

Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

RECEIVED
 FEB 21 2008
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Hekele #1-25	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Feb 14, 2008	3/15/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	12.15	2,430.00
4.00	MAT	GEI	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
210.00	SER	Handling	2.05	430.50
16.00	SER	Mileage 210 sx @.09 per sk per mi	18.90	302.40
1.00	SER	Surface	893.00	893.00
32.00	SER	Extra Footage	0.70	22.40
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 4,745.30

ONLY IF PAID ON OR BEFORE

Mar 15, 2008

Subtotal	4,745.30
Sales Tax	181.13
Total Invoice Amount	4,926.43
Payment/Credit Applied	
TOTAL	4,926.43

DR LG
 COMP
 W/O
 LOS
 APE # 96062
 ACCT # 135-60 445.90
 (47453)
 [Signature]



168104

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/21/2008
INVOICE NUMBER 1970001520		

RECEIVED

FEB 29 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
LEASE NAME Hekele
WELL NO. 1-25
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement-New Well Casing
JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01526	301		Net 30 DAYS	03/22/2008
For Service Dates: 02/19/2008 to 02/19/2008				
1970-01526				
1970-17629 Cement-New Well Casing 2/19/08				
Pump Charge-Hourly Depth Charge; 3001'-4000'			1.00 Hour	2160.000 2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	360.000 360.00
Cement Float Equipment Latch Down Plug & Baffle			1.00 EA	400.000 400.00
Cement Float Equipment Turbolizer			8.00 EA	110.000 880.00
Extra Equipment Casing Swivel Rental			1.00 EA	200.000 200.00
Mileage Blending & Mixing Service Charge			165.00 DH	1.400 231.00
Mileage Heavy Equipment Mileage			150.00 DH	7.000 1,050.00
Mileage Proppant and Bulk Delivery Charge			563.00 DH	1.600 900.80
Pickup Unit Mileage Charge(Pickups, Vans or Cars)			75.00 Hour	4.250 318.75
Additives Cal-Set			625.00 EA	0.750 468.75 T
Additives Cello-flake			32.00 EA	3.700 118.40 T
Additives Cement Friction Reducer			45.00 EA	6.000 270.00 T
Additives Cement Gel			214.00 EA	0.250 53.50 T
Additives FLA-322			99.00 EA	7.500 742.50 T
Additives Gilsonite			872.00 EA	0.670 584.24 T

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/21/2008
INVOICE NUMBER 1970001520		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Hekele
 WELL NO. 1-25
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01526	301		Net 30 DAYS	03/22/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			400.00	EA	0.500	200.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement			125.00	EA	10.000	1,250.00 T
50/50 POZ						
Cement			50.00	EA	11.000	550.00 T
60/40 POZ						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 9062

ACCT #: 135-60

APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,402.74 8,749.90 246.51 8,996.41
---	---	--	--

BASIC

energy services, L.P.

FIELD ORDER

17629

Subject to Correction

Date	2-19-08	Customer ID	Lease	Hekele	Well #	1-25	Legal	25-175-13W
			County	Barton	State	KS	Station	Pratt
CHARGE	Sam Gary Junior and Associates, Incorporated		Depth	5 1/2	Formation	3,443 Feet	Shoe Joint	23 Feet
			Casing	15.5 Lb	Casing Depth	3,446 Feet	Job Type	C.W.W. - Long string
			Customer Representative		Treater			

AFE Number		PO Number	Materials Received by	X 	DLS
------------	--	-----------	-----------------------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	50 sk	60/40 Poz	—	\$ 550.00
P	CP104	125 sk	50/50 Poz	—	\$ 1,250.00
P	CC102	32 Lb	Cello-flake	—	\$ 118.40
P	CC129	99 Lb	FLA-322	—	\$ 742.50
P	CC112	45 Lb	Cement Friction Reducer	—	\$ 270.00
P	CC109	214 Lb	Calcium Chloride	—	\$ 224.70
P	CC113	625 Lb	Cal-Set	—	\$ 468.75
P	CC200	214 Lb	Cement Gel	—	\$ 53.50
P	CC201	872 Lb	Gilsonite	—	\$ 584.24
RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2008 CONSERVATION DIVISION WICHITA, KS					
P	CC111	400 Lb	Salt (Fine)	—	\$ 200.00
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	E101	150 mi	Heavy Equipment Mileage		\$ 1,050.00
P	E113	563 tm	Bulk Delivery		\$ 900.80
P	E100	75 mi	Pickup Mileage		\$ 318.75
P	CE240	563 tm	Blending and Mixing Service Charge		\$ 231.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge: 3,001 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1 ea	Casing Swivel Rental		\$ 200.00
Discounted Price =					\$ 8,749.90
Plus Taxes					

BASIC

energy services, L.P.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer ① Sam Gary Junior and Associates, Incorporated	Lease No. Hekele	Well # 1-25	Date 2-19-08
Field Order # 1529	Station Pratt	Casing 5 1/2	Depth 15.5 Lb. 3443 feet
Type Job C.N.W. - Long String	Formation	County Barton	State KS
		Legal Description 25-175-13W	

PIPE DATA	Cement	USED
Casing Size 5 1/2	15.5 Lb./Ft.	50 Sacks 60/40 Poz with 28 Gel, 38 Friction Reducer,
Depth 3443 Feet		.38 FLA-322, 5 Lb./sk. Gilsonite
Volume 14.9 Bbl.	14.04 Lb./Gal.	5.91 Gal./sk., 1.36 CU.F.T./sk.
Max. Press. 1500 P.S.I.		125 Sacks 50/50 Poz with 48 Gel, 28 C.C., 38 Friction Reducer,
Well Connection Ug Container	.88 FLA-322,	25 Lb./sk. Cellfla Te, 5 Lb./sk. Gilsonite
Plug Depth 3420 Feet	13.81 Lb./Gal.	Flush 81.4 Bbl. Fresh Water 6.89 Gal./sk. 1.53 CU.F.T./sk.

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,806	19,832
Driver Names Messick	Mattal	Bales

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Cementer and Float Equipment on location
12:50					South Wind Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 83 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 6, 8, 10, 12, 14, and 16.
1:15					Trucks on location and hold safety meeting.
2:30					Casing in well, Circulate and Rotate for 1 hour.
3:35	300			6	Start salt Pre-Flush.
	300		24	6	Start Super Flush II.
	300		36	6	Start Fresh Water Spacer.
	300		39	5	Start mixing 35 sacks 60/40 Poz cement.
	300		47.5	5	Start mixing 125 sacks 50/50 Poz cement.
	-0-		81.5		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
4:00	100			6.5	Start Fresh Water Displacement.
			64	5	Start to lift cement.
4:15	500		81.4		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe held.
			4	3	Plug Rat hole.
					Wash up pump truck.
4:45					Job Complete.