

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: KCC
MAY 29 2008

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: P. O. Box 970
 City/State/Zip: Skiatook, OK 74070-0970
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David F. Spitz, Engineering Mgr.
 Phone: (918) 396-0817, ext. 236
 Contractor: Name: Maverick Stimulation Co., LLC
 License: Not required - sub
 Wellsite Geologist: Will Drexler, Field Operations Geologist

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Kansas Production EQR, LLC (33517)
 Well Name: KNISLEY #7-6
 Original Comp. Date: 9-29-06 Original Total Depth: 1037'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 3-13-08 | 3-13-08 |
|-----------------------------------|---|
| Spud Date or Recompletion Date | Completion Date or Recompletion Date |
| | |

API No. 15 - 125-30971-0001
 County: Montgomery
SE NW NE Sec. 7 Twp. 33 S. R. 17 East West *SPOT*
865 feet from S / (N) (circle one) Line of Section *OK*
2340 2430 feet from (E) / W (circle one) Line of Section *(IRREG LONG SECT.)*

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: KNISLEY Well #: 7-6
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Weir-Pitt
 Elevation: Ground: 780' Kelly Bushing: _____
 Total Depth: 1037' Plug Back Total Depth: 850'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ *00-Deg - 6/26/08* sx cmt.

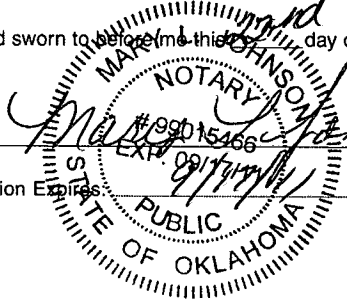
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David L. Spitz*
 Title: David L. Spitz, Engineering Mgr. Date: 5/22/08
 Subscribed and sworn to before me this May day of 2008
 Notary Public: *Mary Johnson*
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-6
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|--|-------|-----|-------|-----------|------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Weir Pitt</td> <td>721'</td> <td>59'</td> </tr> </table> | Name | Top | Datum | Weir Pitt | 721' | 59' |
| Name | Top | Datum | | | | | |
| Weir Pitt | 721' | 59' | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|----------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 | Weir-Pitt | 7,548 gal. MavFoam C70, 69,000 SCF N2, 5300# 16/30 Brady sand | 721-724' |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

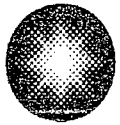
| | |
|---|--|
| Date of First, Resumerd Production, SWD or Enhr. 3-18-08 | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 22 | 25 | | |

| | | |
|---|--|------------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|--|------------------------------|

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COPY



Constellation Energy[®]
Partners LLC

One Allen Center
500 Dallas Street, Suite 3300
Houston, TX 77002

CEP Mid-Continent LLC
P. O. Box 970
1440 South Haynie Street
Skiatook, OK 74070
918-396-0817

May 22, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Gentlemen:

Re: Block #14-20, Sec. 20, T33S, R16E, Montgomery County, KS (CEP #150010)
Knisley #7-6, Sec. 7, T33S, R17E, Montgomery County, KS (CEP #150134)

Enclosed please find ACO-1 forms and supporting data for the above-referenced wells reporting recent recompletion work.

In January, 2008 CEP Mid-Continent, LLC acquired numerous wells from EnergyQuest Management, LLC some of which are located in Montgomery County, Kansas. In reviewing the well files we acquired from EnergyQuest from this acquisition, it was recently discovered that about fifteen wells, mostly those on the Knisley property, that were drilled by EnergyQuest during 2007 did not have the ACO-1 forms or Surface Pit Closure forms submitted to the Kansas Corporation Commission last year. This letter is to inform you that we are now working diligently to get those forms prepared and submitted to you in a timely manner.

If you have any questions or concerns, please let us know. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Sarah Schalk".

Sarah Schalk
Production Technician

/ss

Enclosures

cc: Well files

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Invoice

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MAR 19 2008

| | |
|-----------|-------------|
| DATE | INVOICE NO. |
| 3/13/2008 | 9545 |



MAVERICK By

STIMULATION COMPANY, LLC
BILL TO

CEP Mid-Continent LLC

LOCATION

NE/4 Sec. 7, T33S, R17E
Montgomery County, Kansas

MAIL TO
DATE

MAR 20 2008

ACCOUNTING

| Account # | Property | Amount | AFE | SV |
|-----------|----------|----------|-----------|------|
| 11927332 | 150134 | 18095.70 | 44281296R | 3/08 |

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

| TERMS | WELL NAME |
|--------|--------------|
| Net 30 | Knisley #7-6 |

| ITEM | DESCRIPTION & UOM | QTY | RATE | AMOUNT |
|---------|---|----------|----------|-----------|
| 257 | CL-57 (gal) | 41 | 35.04 | 1,436.64T |
| 2003 | Mav-100 (lb) | 500 | 11.04 | 5,520.00T |
| 141 | Breaker 503L (qt) | 0.5 | 69.06 | 34.53T |
| 142 | GB-3 (lb) | 1 | 4.71 | 4.71T |
| 411 | WF-1 (gal) | 9 | 33.71 | 303.39T |
| 4001 | MAVCELL F | 7 | 49.76 | 348.32T |
| 303 | Mavhib-3 (gal) | 2 | 40.03 | 80.06T |
| 5503 | HCL 7.5% (gal) | 500 | 0.97 | 485.00T |
| 582 | Mavcide II | 3 | 81.46 | 244.38T |
| 6800 | N2 (scf/100) | 690 | 2.04 | 1,407.60T |
| | Subtotal | | | 9,864.63 |
| Product | Product Discount | | -31.00% | -3,058.04 |
| 7030 | Sand 16/30 Brady (cwt) | 53 | 16.01 | 848.53T |
| | Subtotal | | | 848.53 |
| 10001 | Equipment Mileage (Heavy) (per MI) | 110 | 3.12 | 343.20 |
| 10010 | Proppant Mileage (TN/MI) | 500 | 1.25 | 625.00 |
| 13201 | Acid Semi-Trailer (4 hr min) (per hr) | 6 | 99.23 | 595.38 |
| 21120 | Minimum Fracc Pump (Group) 750 HHP (unit) | 1 | 1,807.31 | 1,807.31 |
| 21130 | Minimum Frac Pump (Group) 1000 HHP (unit) | 1 | 2,313.36 | 2,313.36 |
| 31020 | Blender (Group) 11-20 BPM (unit) | 1 | 915.71 | 915.71 |
| 45010 | Chemical Add Unit (CCAU) (unit) | 1 | 737.10 | 737.10 |
| 47020 | Sand Pumping Charge (cwt) | 53 | 1.19 | 63.07 |
| 50030 | Proppant Conc Charge (gal) | 210 | 0.13 | 27.30 |
| 50040 | Proppant Conc Charge (gal) | 239 | 0.15 | 35.85 |
| 54100 | Computer Control Van (unit) | 1 | 2,268.00 | 2,268.00 |
| 56100 | Mavfoam Pump Charge | 1,807.31 | 0.10 | 180.73 |
| 56200 | Mavfoam Blender Charge | 915.71 | 0.10 | 91.57 |
| 56510 | N2 Pump Chg (0-6000 PSI) (job) | 1 | 1,814.40 | 1,814.40 |
| 57100 | N2 Transport (hr) | 6 | 85.05 | 510.30 |
| | Subtotal | | | 12,328.28 |
| Service | Service Discount | | -31.00% | -3,821.77 |
| 15900 | Fuel surcharge | 1 | 1,356.11 | 1,356.11 |
| | Subtotal | | | 1,356.11 |
| | Sales Tax, Montgomery Cnty KS | | 7.55% | 577.96 |

Reviewed by _____
Approved by _____
Date Paid _____
Check No. _____

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Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

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Total

\$18,095.70

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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

March 11, 2008

CEP – Kanmap - CEP Knisley #7-6 Stage #2

Weir Pitt (721'-724', 4 spf), 12 shots total.

Started pump in with 231 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 2548 gallons of MavFoam C70, followed by 5000 gals of MavFoam C70 carrying 5300 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 483 gal gelled water, and over flushed with 168 gal gelled water. A total of 69,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-0, BH-311. Followed with acid @ 3.0 bpm, STP-956, BH-1268. Started Flush, STP-923, BH-1188. Started Pad, STP-1169, BH-1522. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-909, BH-987, FQ-70. Started 0.5#, STP-954, BH-1047, FQ-69. Started 1#, STP-937, BH-1032, FQ-69. Started 2#, STP-900, BH-1004, FQ-69. Started 3#, STP-903, BH-1032, FQ-69. Started Flush, STP-913, BH-1036, FQ-70. Average FQ was 70. Max pressure was 1312 psi. Average rate was 13 bpm at 947 psi surface (1045 psi bottomhole). ISIP was 485 psi (FG = 1.10).

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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

Date: 11-Mar-08

| | | | |
|--|--------------------------------|-------------------------------|---|
| Well Name: KNISLEY #7-6 | Location: SEC.7, T33S, R17E | Customer Rep: DON STAFFORD | Field Order # 09545A |
| Stage: ST #1 2 | Formation: WEIR PITT | Treat Via: CASING | Allowable Pressure Tbg Csg Well Type: 4,000 GAS |
| County: MONTGOMERY KMAP | State: KS | Well Age: NEW | PackerType: PackerDepth: Csg Size: 4.5 |
| Type Of Service: N2 FOAM FRAC | Csg Depth | Tbg Size: | Tbg Depth: Liner Size: |
| Customer Name: CEP MID-CONTINENT LLC | Liner Depth: | Liner Top: | Liner Bot: Total Depth: |
| Address: LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070 | Open Hole: | Csg Vol: 11.5 | BHT: 90 |
| Remarks: 5,300 LBS. 16/30 BRADY 69,000 SCF N2 JOB PUMPED @ 13 BPM DOWNHOLE RATE | Perf Depths: 721 | Perfs: 724 | TotalPerfs: 12 |

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP. (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|---------------|----------------|--------|----------|---------|-----------------------------------|----------------|-------------------|-----------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 8:14 | 1.6 | 0 | 1 | 1 | PRIME UP PRESS TEST TO = 4000 PSI | 0 | 0 | 0.0 |
| 8:26 | 0.1 | 0 | 354 | 1 | ST PUMP-IN | 0 | 231 | 5.5 |
| 8:29 | 1.1 | 0 | 898 | 1 | BREAKDOWN @ 1075 PSI | 0 | 0 | 0.0 |
| 8:29 | 0.1 | 0 | 894 | 0 | ST ACID | 0 | 500 | 12.0 |
| 8:34 | 3.6 | 3794 | 954 | 1 | ST PAD | 0 | 2,548 | 18.2 |
| 8:39 | 3.8 | 2910 | 908 | 1 | ST .25# 16/30 BRADY | 500 | 2,000 | 14.3 |
| 8:42 | 4.2 | 3099 | 955 | 1 | ST .5# 116/30 BRADY | 500 | 1,000 | 7.1 |
| 8:44 | 4.1 | 3092 | 937 | 0 | ST 1# 16/30 BRADY | 500 | 500 | 3.6 |
| 8:45 | 4.3 | 3099 | 900 | 0 | ST 2# 16/30 BRADY | 1,400 | 700 | 5.0 |
| 8:46 | 4.6 | 3099 | 902 | 0 | ST 3# 16/30 BRADY | 2,400 | 800 | 5.7 |
| 8:48 | 10.1 | 0 | 850 | 0 | ST FLUSH | 0 | 483 | 11.5 |
| 8:49 | 11.7 | 0 | 715 | 0 | ST OVER FLUSH | 0 | 168 | 4.0 |
| 8:50 | 4.4 | 0 | 511 | 0 | CUT FLUID - ISIP = 485 PSI | 0 | 0 | 0.0 |
| Total: | | | | | | 5,300 | 8,930 | 86.9 |

Summary

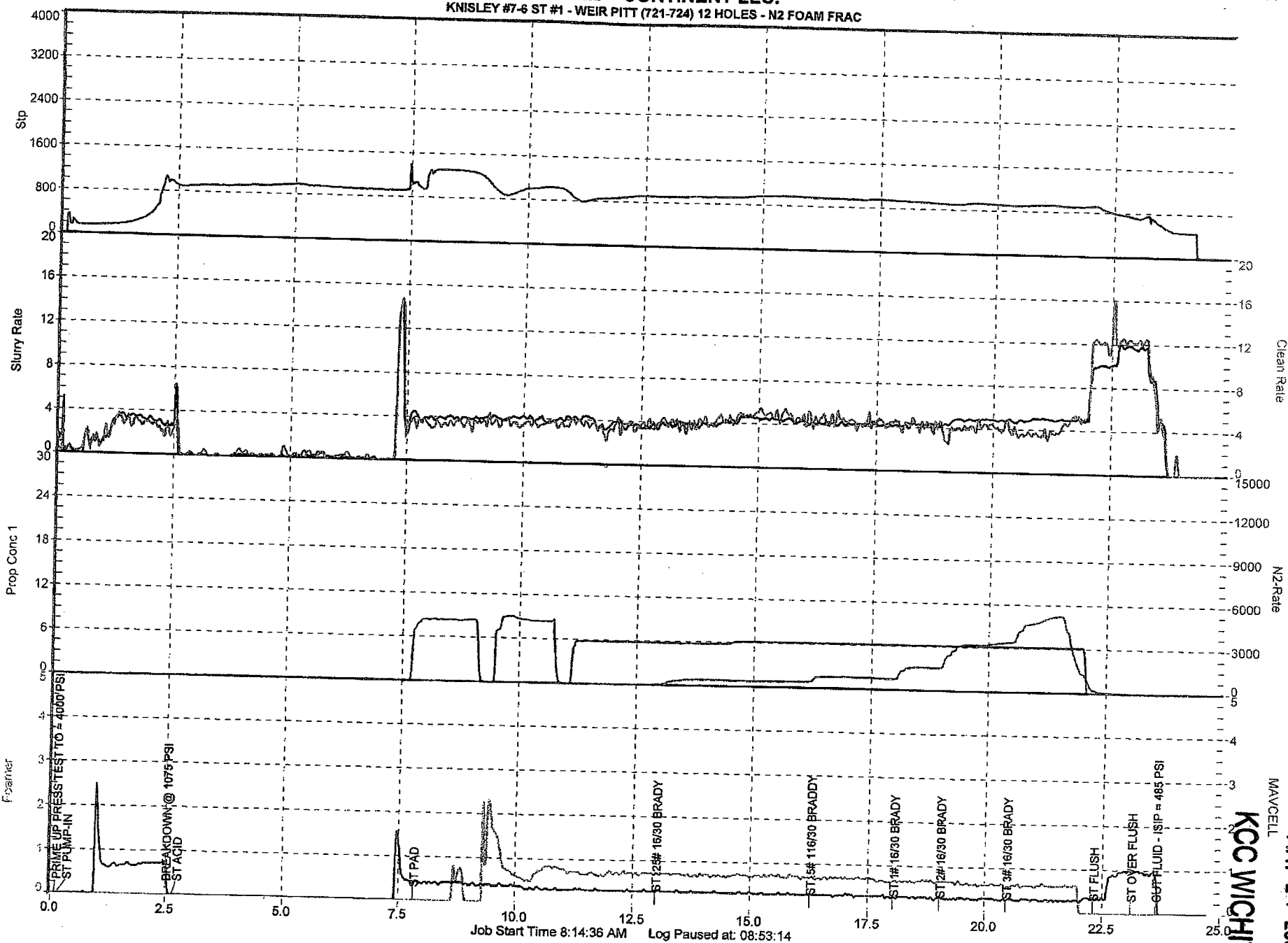
Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 11.7 4.1 1,391 857

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| | | | |
|---------------------------|---|--------------------------|--|
| Customer Acknowledgement: | Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory | Treater: TERRY BOWMAN | PRODUCTS USED MAV-100, BREAKER 503L, GB-3, WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY. |
|---------------------------|---|--------------------------|--|

CEP MID - CONTINENT LLC.
 KNISLEY #7-6 ST #1 - WEIR PITT (721-724) 12 HOLES - N2 FOAM FRAC



Job Start Time 8:14:36 AM Log Paused at 08:53:14

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MAVCELL

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