

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: ~~Anadarko Petroleum Corporation~~
Well Name: Dyck A-1
Original Comp. Date 01/11/1972 Original Total Depth 2842'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C-164
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
03/12/08 03/18/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-20110-00-02
County Grant
_____ - _____ - C - SW Sec. 23 Twp. 28 S. R. 37 E W
1320 N Feet from S/N (circle one) Line of Section
3960 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Dyck Well # A-1
Field Name Hugoton/Panoma
Producing Formation Chase/Council Grove
Elevation: Ground 3011' Kelley Bushing _____
Total Depth 2842' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 00-Dyck 6/26/08 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bertha Weir
Title Staff Regulatory Analyst Date 04/07/2008
Subscribed and sworn before me this 17th day of April
20 08
Notary Public Bertha Weir
Date Commission Expires 12-27-09

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes Date: APR 09 2008
Wireline Log Received
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS
Copy to Jim

Operator Name Anadarko Petroleum Corporation Lease Name Dyck Well # A-1

Sec. 23 Twp. 28 S.R. 37 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run: No new logs		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	605'			
Production		5-1/2"	14	2840'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2681'-2778' existing perfs		
3	2582'-2602' existing perfs		
	Knocked out CIRP & pushed to 2824'.		

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 2797	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method	
03/15/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	0	113
	Water Bbls.	Gas-Oil Ratio
	9	N/A

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled 2582'-2778'

(If vented, submit ACO-18.) Other (Specify) _____