

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC
MAY 6/6/08

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-9714
Contractor: Name: JTC Oil, Inc.
License: 32834

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/28/08 4/1/08 5/1/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25300-0000
County: Franklin
NW SE SW Sec. 29 Twp. 15 S. R. 21 East West
1250 feet from S / N (circle one) Line of Section
3760 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 47
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 822' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.
Handwritten: ALTZ - Dg - 6/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Duskell*
Title: Agent Date: 5/29/08
Subscribed and sworn to before me this 29th day of May,
20 08.
Notary Public: *J. Helms*
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 47
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		798'	Portland	149	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	765.0-772.0 22 Perfs		
2	773.5-778.0 15 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221134

Invoice Date: 04/09/2008 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUR #47
29-15-21
15993
04/01/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	149.00	9.3000	1385.70
1118B	PREMIUM GEL / BENTONITE	504.00	.1600	80.64
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	875.00	875.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503	MIN. BULK DELIVERY	1.00	300.00	300.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 1487.34 Freight: .00 Tax: 101.14 AR 3020.48
Labor: .00 Misc: .00 Total: 3020.48
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15993

LOCATION Orrdawn, K

FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET

Moldenhaur CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-08	4015	Moldhaur # 47	29	15	21	FL

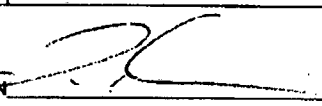
CUSTOMER <u>JTC</u>		
MAILING ADDRESS <u>P.O. Box</u>		
CITY <u>Loussburg</u>	STATE <u>KI</u>	ZIP CODE <u>66053</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Jim Green		
368	Bill Zabel		
503	Brian Jones		
369	Gary Anderson		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>840'</u>	CASING SIZE & WEIGHT <u>2 7/8 FUES</u>
CASING DEPTH <u>829'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Establish circulation, mixed and pumped 200# Premium Gel + flush hole. Mixed and pumped 154 sk 50/50 Poz mix cement with 2% Gel. Circulated cement to surface. Flush pump clear of cement. Pump 2 7/8" Rubber plug to total depth of casing, pressure up to 600* PST, well held good close valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement one well		875. ⁰⁰
5406	20	MILEAGE		69. ⁰⁰
5407	Min	Ton Mileage		300. ⁰⁰
5502	2 hrs	Vac TR.		188. ⁰⁰
1124	149.00	50/50 Poz Mix Cement		1385. ⁷⁵
1118 B	504 #	Premium Gel		80. ⁶⁴
4402	1	2 7/8" Rubber Plug		21. ⁰⁷
RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2008 CONSERVATION DIVISION WICHITA, KS				2919. ³⁴
SALES TAX				101.14
ESTIMATED TOTAL				3020. ⁴⁸

AUTHORIZATION 

TITLE 221134

DATE