

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form KCO-1
September 1999
Form Must Be Typed

Cindy UKC
ccc
mcu
6/6/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-9714
Contractor: Name: JTC Oil, Inc.
License: 32834

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/5/08</u>	<u>3/12/08</u>	<u>4/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25251-0000
County: Franklin
SW SE SW Sec. 29 Twp. 15 S. R. 21 East West
165 feet from (S) / N (circle one) Line of Section
4530 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-53
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____

Operator Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Tom Duskell*
Title: Agent Date: 5/29/08
Subscribed and sworn to before me this 29th day of May,
20 08.
Notary Public: *J. Helms*
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-53
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		778'	Portland	143	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2	729.0-744.0	47 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION
JUN 05 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220760

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Invoice Date: 03/21/2008 Terms: Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHOUR W-53
29-15-21
15973
03/12/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	143.00	9.3000	1329.90
1118B	PREMIUM GEL / BENTONITE	446.00	.1600	71.36
4401	2" RUBBER PLUG	1.00	21.0000	21.00
Description		Hours	Unit Price	Total
237 MIN. BULK DELIVERY		1.00	300.00	300.00
368 CEMENT PUMP		1.00	875.00	875.00
368 EQUIPMENT MILEAGE (ONE WAY)		20.00	3.45	69.00
369 80 BBL VACUUM TRUCK (CEMENT)		2.00	94.00	188.00

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KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

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Parts: 1422.26 Freight: .00 Tax: 96.71 AR 2950.97
Labor: .00 Misc: .00 Total: 2950.97
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15973
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/12/08	4015	Moldenhour # W-53	29	15	21	FR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
JTC Oil Inc	506	Fred		
Mailing Address	368	Bill		
P.O. Box 910	369	Gary		
CITY	237	Eric		
STATE				
ZIP CODE				
Louisburg				
KS				
66053				

JOB TYPE Long string HOLE SIZE 5 9/8 HOLE DEPTH 770' CASING SIZE & WEIGHT 2 3/8 EVE
 CASING DEPTH 7780 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 3.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL/min

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel
 Flush. Mix + Pump 146 sks 50/50 Por. Mix Cement w/
 2 3/8" Gel. Cement to surface. Flush pump + lines clean
 Displace 2" Rubber Plug to casing TD w/ 3 BBL
 Fresh Water. Pressure to 750# PSI. Hold Pressure
 for 30 min MIT. Shut in casing.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		825.00
5406	20 mi	MILEAGE Pump Truck 368		69.99
5407	Minimum	Ton Mileage 237		300.00
5502C	2 hrs	80 BBL Vac Truck 369		188.00
1124	143 sks	50/50 Por. Mix Cement		1329.20
1118 B	446 #	Premium Gel		71.26
4401	1	2 3/8" Rubber Plug		21.00
		Sub Total		2854.26
		Tax @ 6.8%		96.71
		RECEIVED WICHITA CORP. RATION COMMISSION JUN 05 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2950.97

AUTHORIZATION *[Signature]*

TITLE 220760

DATE _____