KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

September

September

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

Name_JTC Oil, Inc. Address_P.O. Box 24386 Condress_P.O. Box 24386 Purchaser. CMT Operator Contact Person_Tom Cain Portactactor. Name_JTC Oil, Inc. Licenses_32834 Wellstate Geologist: New WellRe-EntryWorkover OilSVDSIGWTemp. Abd. GasYENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Oil Well into as follows: Operator:Date:Original Total Depth:Date:Original Total Depth:Onerwing	Operator: License # 32834	API No. 15 - 059-25251-0000
Address: P.O. Box 24386 City/State/Jp; Stanley, KS. 66283 Chylicate/Jp; Stanley, KS. 66283 Promose; CMT Operator Control Person: Tom Cain Operator Control Promose; (913) 208-9714 Contractor: Name: JTC Oll, Inc. Lecanes: 28284 Wellsite Geologist: Designate Type of Completion: Y New Well Ro-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Operator: Operator: Operator: Designate Cannolate Type of Completion: Y New Well Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Designate Cannolate Type of Completion: Amount of Sturtice Pipe Set and Cemented at 21' Fee Multiple Stage Cementing Collar Used? If Alternate II completion, cament circulated from 21' If Alternative to content from 21' If Alternate II completion, cament circulated from	Name: JTC Oil, Inc.	
165 Seet from 3 / N (circle one) Line of Section Pourchaser: CMT State CMT Core CMT Core CMT		
Purchaser: CMT Check Contractor Contact Person. Tom Cain Footages Calculated from Nearest Outside Section Corner: (chicle one) NE SE NW SW Chicke one) NE SE NW SW Checke one) NE SE NW SW Chicke one) NE SE NW SW SW Chicke one) NE SE NW SW	City/State/Zip: _Stanley, KS. 66283	
Operator Contact Person. Tom Cain Phone: (913		1 AE20
Phone: (913) 208-9714 (circle one) NE SE NW SW Contractor. Name: JTC Oll. Inc. License: 32834 Lease Name: Moldenhauer		
Contractor: Name: JTC Oil, Inc. License. 32834 Wellstage Geologist: Producing Formation: Squirrel Producing Formation: Squirrel Elevation: Ground: Kelly Bushing: Total Depth: Grow Well Jensey Plug Back Total Depth: Grow Well Info as follows: Plug Back Total Depth: Original Comp. Date: Original Total Depth: Operator: Well Name: Dotacket No. Operator-Name: Will Suppose on the Space Operator-Name: Used On the SWD on Enh.? Docket No. Operator-Name: Used One of Recompletion Date or State of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; of coopinal to the level of my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Karasas 67292, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; of confidential ty in excess of 12 months.) Completion Date or Recompletion of the state of Kansas or Power of Conversion of the state of the stat		
Field Name: Paola-Rantoul	,	
Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Doket No. Dual Completion Doket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Doket No. Date Reached TD Docket No. MISTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of all wireline logs and geologist well report shall be attached with this form can be removed to the world in form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Notary Public: JESIC Num Jeles Dester JESIC Num Jeles Dester Dester JESIC Num Jeles Dester JESIC Num Jeles Dester Kelly Bushing: Total Depth: Total Depth: Amount of Surface Pips Set and Cemented at 21' Fee mount of Surface Pips Set and Cemented at 21' Fee depth: 21' Set on the State Pips Set on Lease Jeles Shape Dester	-	Field Name. Paola-Rantoul
Designate Type of Completion: New Well		
Total Depth::	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 21' Fee Multiple Stage Cementing Collar Used? Yes No.	✓ New Well Re-Entry Workover	
Gas FNHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Completion Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTRCHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correg to the temporary my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this 20 day of	·	
If yes, show depth set		
If Alternate II completion, cement circulated from 21' feet depth to Surface wy 3 sx cmt Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correg to the leavest my knowledge. Signature: Date: 5/29/08 Subscribed and sworn to before me this 2 day of May. Date Commission Expires: 5/21-20II Subscribed and sworn to before me this 2 day of May. Date Commission Expires: 5/21-20II Subscribed and sworn to before me this 2 day of May. Date Commission Expires: 5/21-20II		-
Operator: Well Name: Original Comp. Date: Deepering Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator: Op		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingied Docket No. Dual Completion Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date Notary Public: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Date Commission Expires: 5-21-2011 Date Commission Expires: 5-21-2011 Drilling Fluid Management Plan		audina.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Commission Plug Back Plug Back Total Depth Plug Back Total Depth Devatering method used Used on Lease Location of fluid disposal if hauled offsite: Dual Completion Docket No. Deter No. Deter No. Deter No. Deter (SWD or Enhr.?) Docket No. Departer-Name: License No.:		A172-D10-102608
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Oblis Converted to the performance of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the page. Deepening Re-perf. Conv. to Enhr./SWD Chloride content 1500-3000 ppm Fluid volume 80 bbls Dewatering method used Used on Lease Dewatering method used Used on Lease Location of fluid disposal if hauled offsite: Operator Name:	-	
Plug Back	- · · · · · · · · · · · · · · · · · · ·	· ·
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/5/08 3/12/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Notary Public: Date Reached TD Docket No. License No.: Operator-Name: License No.: Operator-Name: License No.: Operator-Name: License No.: Outher Sec. Twp. S. R. East West County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the least of my knowledge. Subscribed and sworn to before me this 27 day of May It Denied, Yes Date: Wireline Log Received RECEIVED Geologist Benoar Received RECEIVED Secondate Benoar Received RECEIVED Secondate Benoar Received RECEIVED Secondate Benoar Received Seco		1
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/5/08 3/12/08 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Notary Public: Date Reached TD Docket No. License No.: Ouarter Sec. Twp. S. R. Esast West County: Docket No.: Docket No.: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the least of my knowledge. Subscribed and sworn to before me this 27 day of May Date: 5/29/08 Subscribed and sworn to before me this 27 day of May Date: 5/29/08 Subscribed and sworn to before me this 27 day of May Date: 5/29/08 Da		Dewatering method used OSEG ON Lease
Other (SWD or Enhr.?) Other (SWC Or Enhr.?)		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Spud Date or Recompletion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: Dock	-	Operator-Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date Docket No.: Docket N		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the level of my knowledge. Signature: Title: Agent Date: 5/29/08 Subscribed and sworn to before me this 27 day of May Wireline Log Received RECEIVED Geologist Benoth Received State of Kansas JUN 0 5 2008		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the least of my knowledge. Signature: KCC Office Use ONLY		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the least of my knowledge. Signature: Signature: Date: Date: Subscribed and sworn to before me this 29/08 Subscribed and subscr		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-135 and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this	All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: Jon Justell	/ KCC Office Use ONLY
Subscribed and sworn to before me this 29 th day of		1/
Wireline Log Received RECEIVED Received RECEIVED Received RECEIVED Received Rece	nath 111	_ '
Notary Public: Date Commission Expires: 5-21-2011 RECEIVED Sectionist Benor Received Recei		, ,
Date Commission Expires: 5-21-2011 Notary Public - State of Kansas JUN 0 5 2008	20_18	DECEIVED
Date Commission Expires: 5-21-2011 Notary Public - State of Kansas JUN 0 5 2008	Notary Public: 1. H. W.	Geologist Report Received KANSAS CORPORATION COMMISSION
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Notary Public - State of Manage 11 IN 11 5 2009
	Date Commission Expires: 5 21 2011	My Appt. Exp. 5-21-201

Operator Name: JTC	Oil, Inc.			Lea	ase Name:.	Moldenhauer		Well #: _W-	53
ec. 29 Twp. 15		. ✓ Eas	t 🗌 West	Cou	inty: Fran	klin			
STRUCTIONS: She sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowin	g and shut s if gas to	i-in pressures, surface test, a	whether	r shut-in pr	essure reached s	tatic level, hydi	rostatic pressu	res, bottom hole
rill Stem Tests Taken (Attach Additional S		Y	es 🗸 No		∑ L	.og Formatio	n (Top), Depth	and Datum	Sample
amples Sent to Geol	•	<u></u> Y	es 🗸 No		Nam	ne		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		☐ Y	_						
st All E. Logs Run:									
eseve, a.		Reno	CASING I			ew Used			
Purpose of String	Size Hole Drilled	Siz	e Casing	V	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent
Surface	9	Set (In O.D.)			JS. / Ft.	21'	Portland	Used 3	Additives
Completion	5 5/8"	2 7/8"				778'	Portland	143	50/50 POZ
			ADDITIONAL	CEMEN	ITING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	cks Used		Type and	Percent Additive	S
Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plugs ach Interval Perf	s Set/Ty _l	ре		ure, Shot, Cemer		rd Depth
7	29.0-744.0	47 P	erfs						
-									
JBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No		
ate of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	od	Flowing				er (Explain)
stimated Production Per 24 Hours	Oil	Bbls.	Gas M	Mcf	Wate			Gas-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETIO	N		<u> </u>	Production Interva	1		DE05::/55
Vented Sold (If vented, Subn	Used on Lease		Open Hole Other (Specify	_	erf. D	ually Comp. [Commingled	KANSAS (RECEIVED CORPORATION COMMI

JUN 0 5 2008

CONSERVATION DIVISION WICHITA, KS



INVOICE

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

220760

Invoice #

===== Invoi	ce Date:	03/21/2008	Terms:	=========		======== Page 1
	JTC OIL I P O BOX 9 LOUISBURG	10 KS 66053		MOLDENHOUR W- 29-15-21 15973 03/12/08		
					=========	
Part	Number	Desc	ription	Otv	Unit Price	Total
1124			0 POZ CEMENT MIX		9.3000	
1118 B		PREM	IUM GEL / BENTONITE		.1600	
4401		2" R	UBBER PLUG	1.00		
	Descript	ion		Hours	Unit Price	Total
237	-	K DELIVERY		1.00	300.00	
368	CEMENT P	UMP			875.00	
						_

368 369	-		LEAGE (ONE N M TRUCK (CEN	•			1.00 20.00 2.00	875.00 3.45 94.00	875.00 69.00 188.00
		-		· •					
		. · · ·			•			RECEIVE KANSAS CORPORATION (
								JUN 0 5 20	108
								CONSERVATION DI WICHITA, KS	VISION
==== Parts			======== Freight:		.00	======= Tax:	96.7	:======= '1 AR	2950.97
Labor Sublt =====		.00	Misc: Supplies:	•	.00	Total: Change:	2950.9	99	
			±=====						=======
								Date	
Signe	d							Date	

CONSOLIDATED OIL WELL SE

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ticket NUMBER 159/3 LOCATION Oxtawa KS FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NA	ME & NUMBER	. "	SECTION	TOWNSHIP	RANGE	COUNTY
	4015	m. h.	our # W	.53	29	15	21	FR
3/12/08	70.0	I I I O Larry	1		Select Committee			·· · · · · · · · · · · · · · · · · · ·
CUSTOMER	TCO	:1 T.			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		11 202			506	Fred		
P	O. Bor	910			368	Bill		
CITY		STATE ZIF	CODE		369	Gary		
Louis	huza	125 6	6053		2.37	Eric		
JOB TYPE_			₹% но	LE DEPTH	<u>'סרל</u>	CASING SIZE & W	EIGHT 23	& EVE
CASING DEPTH		DRILL PIPE	TU	IBING			OTHER	21
SLURRY WEIGH		SLURRY VOL	w	ATER gal/sk_		CEMENT LEFT in		Plug
		DISPLACEMENT PS	SIMI	X PSI		RATE 4 BBL		<u> </u>
REMARKS: E		h clacu	lation.	Mixx	Pumo	200 # Pr	emirm	Gel
<u> </u>		n:x + Pun		6 sks	50 /50	Por Mi	x Comeax	L w/
7.9		Coment	7	-		hauma	1 -	clean
		- · · · · · · · · · · · · · · · · · · ·	ber P		casin	To "	1/3884	
	Splace		ressur	<i>*</i>	7500	PS1. H	ald Pro	ssure
	v 30 1	100		_ , ,	m cas	ine		
	<u>v 30 1</u>		<u> </u>			0.00	<u> </u>	
						Fun	Mark	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
~540/	1	PUMP CHARGE Coment Pump 368		82500
5406	Jo mi	MILEAGE Pump Truck 368		-699
5407	MMIMUM	Ton Mileage 237		300 00
5502C	2 hrs	80 BBL Vac Truck 369		188 =
				13.090
-1124	143-5KS	50/50 Por M. X Coment		132920
1118 B	446	From irm Gol		7) 3/6
4401		298 Rubber Plag	· · · · · · · · · · · · · · · · · · ·	2100
,		Sub Total		285436
		CEIVED MINISSION Taxa 6.8%		96.11
·	N. C. S.			
		ONSERVATION DIVISION ONSERVATION DIVISION WICHITA, KS		
		Alio	SALES JAX	G
			ESTIMATED	2950

AUTHORIZATION

TITLE 220760

STIMATED 2950.