

RECEIVED
AUG 19 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Co. 80134
Purchaser: Plains Marketing
Operator Contact Person: Jim Waechter
Phone: (303) 840-2183
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/06/05 6/10/05 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25420-0000
County: Ellis
Sec. 28 Twp. 11 S. R. 17 East West
2430' feet from (S) N (circle one) Line of Section
1540' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bemis Shutts South Unit Well #: 1
Field Name: Bemis Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1959 Kelly Bushing: 1964
Total Depth: 3548' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1212 Feet
If Alternate II completion, cement circulated from 1212
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 120 bbls
Dewatering method used hauled

Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC
Lease Name: Bemis Shutts A License No.: 31725
Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Waechter
Title: Managing Member Date: 8/17/05
Subscribed and sworn to before me this 17th day of August

20 05
Notary Public: Guriana Wittstruck
Date Commission Expires: 12/12/2007

GURIANA WITTSTRUCK
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
N/D Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Shelby Resources, LLC Lease Name: Bemis Shutts South Unit Well #: 1
 Sec. 28 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1185</td> <td>+779</td> </tr> <tr> <td>Topeka</td> <td>2900'</td> <td>-936</td> </tr> <tr> <td>Heebner</td> <td>3133</td> <td>-1169</td> </tr> <tr> <td>LKC</td> <td>3188'</td> <td>-1224</td> </tr> <tr> <td>Arbuckle</td> <td>3464'</td> <td>-1497</td> </tr> </table>	Name	Top	Datum	Anhydrite	1185	+779	Topeka	2900'	-936	Heebner	3133	-1169	LKC	3188'	-1224	Arbuckle	3464'	-1497
Name	Top	Datum																	
Anhydrite	1185	+779																	
Topeka	2900'	-936																	
Heebner	3133	-1169																	
LKC	3188'	-1224																	
Arbuckle	3464'	-1497																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	212'	common	150	3%cc,2%gel
Production	7 7/8'	5 1/2"	14#	3540'	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3464'-68'	150 gals mud acid	3464'

RECEIVED
AUG 19 2005
KCC WICHITA

TUBING RECORD	Size 2 7/8"	Set At 3450'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/16/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf n/a	Water Bbls. 250	Gas-Oil Ratio n/a
				Gravity 32

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

16670

REMIT TO P.O. BOX 31
RUSSELL KANSAS 67665

SERVICE POINT: Russell

ORIGINAL

DATE: <u>6-16-05</u>	SEC.	FW	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE: <u>Deming South</u>					<u>7:30PM</u>	<u>8:45PM</u>	<u>7:00AM</u>
WELL # <u>1</u>	LOCATION <u>Taylor Rd N to open bridge</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>		
OLD OR NEW (circle one) <u>NEW</u> <u>5 E 2N 1E int</u>							

CONTRACTOR Martin Dalling RS # 8

TYPE OF JOB Surface

HOLE SIZE 24" T.D. 22'

CASING SIZE 8 1/2" DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PREL. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSC. 15'

PERFS. _____

DISPLACEMENT 13 Bbl

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 sks Com & CC 264

COMMON	<u>150</u>	@	<u>8%</u>	<u>1305⁰⁰</u>
POZ MIX		@		
GEL	<u>3</u>	@	<u>14%</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38%</u>	<u>190⁰⁰</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>1%</u>	<u>252⁰⁰</u>
MILEAGE	<u>61/100</u>	@		<u>331⁰⁰</u>
TOTAL				<u>2121⁰⁰</u>

PUMP TRUCK # 343 CEMENTER Steve

BULK TRUCK # 396 DRIVER Gary

CEMENTER HELPER Greg

DRIVER Gary

REMARKS:

Cement did circulate
Thank You

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>5%</u> <u>175⁰⁰</u>
TOTAL <u>845⁰⁰</u>			

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>898</u>	<u>Wood</u>	@	<u>55⁰⁰</u>
TOTAL <u>55⁰⁰</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 64.76

TOTAL CHARGE 3125.76

DISCOUNT 286.00 IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

RECEIVED
AUG 19 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6/27/05</u>	SEC. <u>2E</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>6:30 pm</u>
DEAN'S SHUTS LEASE <u>South West</u>		WELL # <u>1</u>	LOCATION <u>Toulea 12 N 1/2 E</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>2 N E into</u>				

CONTRACTOR Baschler Well Service OWNER _____
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1212
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 6 bbl

CEMENT Used 250 stb
 AMOUNT ORDERED 300 @ 6% 67.6¢/1 1/4 # F1.
 COMMON 150 @ 8.70 1305.00
 POZMIX 100 @ 4.70 470.00
 GEL 13 @ 14.00 182.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 Floam 63# @ 1.70 107.10
 HANDLING 315 @ 1.60 504.00
 MILEAGE 64 1/2 mile 567.00
 TOTAL 3155.10

EQUIPMENT
 PUMP/TRUCK CEMENTER Shane
 # 566 HELPER Glenn
 BULK TRUCK # 396 DRIVER Fred
 BULK TRUCK # _____ DRIVER _____

REMARKS:
BP 2500 test tool @ 1000 psi
held for circulation mixed
50 bbl of cement 250 stb
closed port collar held 1000 psi
washed around waited to
get on plug

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 785.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 5.00 150.00
 MANIFOLD _____ @ _____
 TOTAL 935.00

CHARGE TO: Shelly Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 4070.10

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank
 Fred Couplie
 SIGNATURE _____

TAX 109.40
 TOTAL CHARGE: 4179.50
 DISCOUNT 3772.49 IF PAID IN 30 DAYS

PRINTED NAME: _____
RECEIVED
AUG 19 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

21512 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <u>6-12-06</u>	SVC# <u>28</u>	TWP <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>12:00P</u>	ON LOCATION <u>2:45P</u>	JOB START	JOB FINISH <u>6:30</u>
WELL # <u>1</u>				LOCATION <u>Central 1W10K</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>

*Boro of Suisun
LEASE South Unit*

OLD OR NEW (Circle one)

*Wait on
bulk truck*

CONTRACTOR MURKIN #8
 TYPE OF JOB Prid. Ccs
 HOLE SIZE 78 T.D. 3540
 CASING SIZE 52 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LBS IN CSG. 17
 PERFS.
 DISPLACEMENT 86665
 EQUIPMENT

OWNER _____
 CEMENT AMOUNT ORDERED 175 mbw ASC 2x.601
 COMMON @ _____
 POZMIX @ _____
 GEL @ 3 @ 14.00 @ 42.00
 CHLORIDE @ _____
 ASC 175 @ 10.75 @ 1881.25
 HANDLING 178 @ 1.00 @ 284.00
 MILEAGE 675K/MILE @ _____ @ 373.00
 TOTAL 2581.00

PUMP TRUCK CEMENTER Bill
 # 305 HELPER CRAIG
 BULK TRUCK # DRIVER Keith
 BULK TRUCK # DRIVER

REMARKS:

*Pipe out c 3540
 17.32
 Tascot c 3023
 Pump Serial Flush Followed 15000 Asc
 Pump plus 180 bbls of water
 Land plus c 1200
 Flood did hold
 1500 R.N
 1000 mtd.*

CHARGE TO Shelby Res.
 STREET P.O. Box 1213
 CITY Hays STATE KS ZIP 67601

PC #53 1169

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>36</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD	@	
<u>1000 ft. Submer</u>	@	
TOTAL		<u>1495.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 TRP</u>	@	<u>60.00</u>
<u>4 Centralizer</u>	@ <u>50.00</u>	<u>200.00</u>
<u>4 Baskets</u>	@ <u>140.00</u>	<u>560.00</u>
<u>1 Guide Shoe</u>	@	<u>160.00</u>
<u>1 Inserter</u>	@	<u>235.00</u>
<u>1 Port Collar</u>	@	<u>175.00</u>
TOTAL		<u>704.00</u>

TAX 259.08
 TOTAL CHARGE 7300.93
 DISCOUNT \$6596.75 IF PAID IN 30 DAYS

SIGNATURE *Fred Coupler*

PRINTED NAME Fred Coupler

RECEIVED
 AUG 19 2005
 KCC WICHITA