

RECEIVED
AUG 19 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: KEVIN DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/17/05</u>	<u>1/24/05</u>	<u>2/23/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

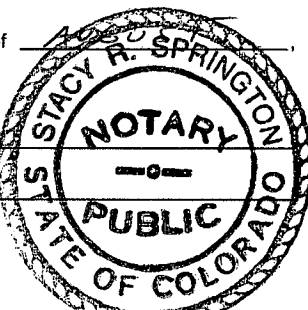
API No. 15 - 051-25376-00-00
County: ELLIS
150W NE NE SW Sec. 20 Twp. 13 S. R. 16 East West
2200 feet from (S) N (circle one) Line of Section
2400 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BRUNGARDT Well #: 1
Field Name: LANG
Producing Formation: LANSING
Elevation: Ground: 1964 Kelly Bushing: 1969
Total Depth: 3582' Plug Back Total Depth: 3393'
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set PORT COLLAR @1100' Feet
If Alternate II completion, cement circulated from 1100'
feet depth to SURFACE w/ 325 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 360 bbls
Dewatering method used ALLOW TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: PRESIDENT Date: 8/17/05
Subscribed and sworn to before me this 17 day of AUGUST
2005
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
WD Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: CORAL PRODUCTION CORP. Lease Name: BRUNGARDT Well #: 1
 Sec. 20 Twp. 13 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3580'-SURFACE DENSITY NEUTRON 3558-2900' MICRO LOG 3579'-2900'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3168'</td> <td>-1199'</td> </tr> <tr> <td>TORONTO</td> <td>3188'</td> <td>-1219'</td> </tr> <tr> <td>LANSING</td> <td>3218'</td> <td>-1249'</td> </tr> <tr> <td>BKC</td> <td>3447'</td> <td>-1478'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3501'</td> <td>-1533'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3168'	-1199'	TORONTO	3188'	-1219'	LANSING	3218'	-1249'	BKC	3447'	-1478'	ARBUCKLE	3501'	-1533'
Name	Top	Datum																	
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ARBUCKLE	3501'	-1533'																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	228'	COMM	160	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	3393'	ASC	150	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1100'-SURF	60/40 POZMIX	325	1/4#/SK FLO SEAL; 6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3262'-3267'	500 GAL 20% MA; 1500 GAL 20% HCL	3267'
2	3218'-3221'	250 GAL 20% MA; 1000 GAL 20% HCL	3221'

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TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3281'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. .		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>62</u>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 16175

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 16 2005

SERVICE POINT:
Russell

DATE <i>8/14/05</i>	SEC.	TWP.	RANGE	LOCALITY	SECTION	TOWNSHIP	RANGE	COUNTY	JOB START	JOB FINISH
<i>BRUNGERD</i>										<i>1:00 PM</i>
LEASE <i>BRUNGERD</i>	WELL # <i>1</i>		LOCATION <i>Victory 2nd IE</i>				COUNTY <i>Ellis</i>	STATE <i>Ks</i>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)										

CONTRACTOR <i>Tom's</i>	OWNER
TYPE OF JOB <i>P.C. Port Collar</i>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <i>5 1/2</i> _____ DEPTH _____	AMOUNT ORDERED
TUBING SIZE <i>2 3/8</i> _____ DEPTH _____	<i>325 sh 6/40 - 6 1/2 # F10</i>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <i>195</i> @ <i>8.70</i> <i>1696.50</i>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <i>130</i> @ <i>4.70</i> <i>611.00</i>
CEMENT LEFT IN CSG. _____	GEL <i>20</i> @ <i>14.00</i> <i>280.00</i>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <i>B: 11</i>
# <i>177</i>	HELPER <i>Brent</i>
BULK TRUCK	
# _____	DRIVER <i>Gary</i>
BULK TRUCK	
# _____	DRIVER _____

F10 SEAL <i>82 #</i>	@	<i>1.70</i>	<i>139.40</i>
RECEIVED	@		
AUG 19 2005	@		
KCC WICHITA	@		
	@		
	@		
HANDLING <i>345</i>	@	<i>1.60</i>	<i>552.00</i>
MILEAGE <i>6 #/5k/mile</i>			<i>414.00</i>
TOTAL			<i>3692.90</i>

REMARKS:

Press plus to 1000'
PC C 1100', pump bobbles of mud
43 bbls cal established circ.
Cement of 325 sh 6/40 - 6 1/2 # F10
Distance 3 1/2 bbls, close to test 1000'
Ran 6 hrs wash clean

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<i>785.00</i>
EXTRA FOOTAGE _____	

ORIGINAL

ALLIED CEMENTING CO., INC. 19424 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1/16-05</u>	SEC <u>20</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START	JOB FINISH <u>10:45 AM</u>
LEASE <u>Brundage</u>		WELL # <u>1</u>	LOCATION <u>VICTORIA LN 1E 1/4</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MOREIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.5 bbls

OWNER

CEMENT

AMOUNT ORDERED

160 Corn 3-2

COMMON	<u>160</u>	@	<u>8³⁰</u>	<u>1328⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>13⁰⁰</u>	<u>39⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>36⁰⁰</u>	<u>180⁰⁰</u>
ASC		@		

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HANDLING	<u>165</u>	@	<u>1⁵⁰</u>	<u>247⁵⁰</u>
MILEAGE	<u>5 1/2 SK/MILE</u>			<u>165⁰⁰</u>
TOTAL				<u>1959⁵⁰</u>

REMARKS:

Ran 5 hrs of 8 5/8 etc 228

SERVICE

