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AUG 19 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33453  
Name: Stephen C. Jones  
Address: 12 North Armstrong  
City/State/Zip: Bixby, Ok 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Jones  
Phone: (918) 366-3710  
Contractor: Name: Kan Drill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-12-05 5-20-05 8-4-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

*Per operator*

API No. 15 - 031-22-098-00-00  
County: Coffey  
NW NW SW Sec. 29 Twp. 22 S. R. 14  East  West  
2310 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: JOHNSON Well #: 1  
Field Name: Wildcat

Producing Formation: Coal Seam  
Elevation: Ground: 1150 Kelly Bushing: 1152  
Total Depth: 2283 Plug Back Total Depth: 1862  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait II NR 8-14-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones

Title: President 8-8-05

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

2005

Notary Public: \_\_\_\_\_

Date Commission Expires: 2/09/06

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

X

ORIGINAL

Operator Name: Stephen C. Jones Lease Name: JOHNSON Well #: 1  
 Sec. 29 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Mississippian</u> Top <u>1762</u> Datum _____
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**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	40	REGULAR	25	80LB CaCl2 3%
Production	6 3/4"	4 1/2"	10.5	1862	Thickset	215	17 sks Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1730-1734	Acid- 15%	1730
		250 gal total treatment	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1730</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Pending PIPELINE</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>50</u>	Water Bbls. <u>200</u>	Bbls.	Gas-Oil Ratio

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Shut in



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 197408  
 -----  
 Invoice Date: 05/31/2005 Terms: 0/30,n/30 Page 1

JONES, STEPHEN C.  
 12 N. ARMSTRONG  
 BIXBY OK 74008  
 (918)366-3710

**COPY**

JOHNSON 1  
 3959,  
 05-20-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	215.00	13.0000	2795.00
1110A	KOL SEAL (50# BAG)	17.00	16.9000	287.30
1123	CITY WATER	3300.00	.0122	40.26
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
4156	FLOAT SHOE 4 1/2"	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	4.00	129.0000	516.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	82.00	328.00
439 TON MILEAGE DELIVERY	1.00	435.34	435.34
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

*Handwritten notes:*  
 OK # 1140  
 Dr. - Thawber  
 Surge A IR

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 KANSAS CORPORATION COMMISSION  
**DEC 10 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Parts:	3911.56	Freight:	.00	Tax:	207.32	AR	5747.22
Labor:	.00	Misc:	.00	Total:	5747.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, OK</b> P.O. Box 1453 74005 618/238-0888	<b>EUREKA, Ks</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, Ks</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, WY</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, Ks</b> 8655 Dorn Road 66776 620/839-5269
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**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

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MAIN OFFICE  
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 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 197391

Invoice Date: 05/31/2005 Terms: 0/30,n/30

Page 1

JONES, STEPHEN C.  
 12 N. ARMSTRONG  
 BIXBY OK 74008  
 (918)366-3710

JOHNSON 1  
 3922  
 05-12-05

**COPY**

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	25.00	9.7500	243.75
1102	CALCIUM CHLORIDE (50#)	1.60	30.5000	48.80
	Description	Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	125.00	125.00
444	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
444	EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00

*pd  
 ex # 1146  
 Thank you  
 Suzanne  
 AIR*

RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
 WICHITA, KS

Parts:	292.55	Freight:	.00	Tax:	15.51	AR	1023.06
Labor:	.00	Misc:	.00	Total:	1023.06		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
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