

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Val
License: _____

Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp _____
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Corē, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
5-6-2005 5-17-2005 6-8-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191224520000
County: Sumner
C NW SW Sec. 7 Twp. 32 S. R. 3 East West
1880 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Miller Well #: 1A
Field Name: Love Three

Producing Formation: Elgin
Elevation: Ground: 1242 Kelly Bushing: 1252
Total Depth: 3020 Plug Back Total Depth: 2518
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 nce 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbis
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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SEP 19 2005
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 9-2-2005
Subscribed and sworn to before me this 2nd day of September,
2005
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

ORIGINAL
KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: 8-21-05
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: A G V Corp. Lease Name: Miller Well #: 1A
 Sec. 7 Twp. 32 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Microresistivity

Name	Top	Datum
Onaga Shale	1588	-336
Wabaunsee	1680	-428
Langdon Sand	1869	-622
Stotler	1901	-653
White Cloud	2060	-812
Severy Shale	2178	-926
Severy Sand	2193	-941
Topeka	2258	-1006
Elgin Sand	2494	-1242
Heebner Shale	2653	-1401
Stalnaker	3608	-1756

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	263	60/40 Poz	200	2 Gel 2 CC
Production		4 1/2	10.5	3018	Common	350	2 Gilsonite 2 salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2495-2499	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2495	2518	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/8/2005		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	0		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID

 *
 * INVOICE *
 *

Invoice Number: 096827
 Invoice Date: 05/13/05
RECEIVED
SEP 19 2005

KCC WICHITA

11348

Sold To: AGV Corporation
 123 North Main
 Attica, KS
 67009

Cust. I.D.: AGV
 P.O. Number: Miller #1-A
 P.O. Date: 05/13/05
 Due Date: 06/12/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.7000	1044.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	210.00	SKS	1.6000	336.00	E
Mileage	60.00	MILE	12.6000	756.00	E
210 sks @ .06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3896.00
 Date of Invoice. 1 1/2% Charged Thereafter: Tax: 110.82
 If Account CURRENT take Discount of \$ 389.60 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 4006.82

389.60
 3617.22

PAID MAY 27 2005

ALLIED CEMENTING CO., INC.

20424

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

5-7-05	SEC. 7	TWP. 32S	RANGE 3W	CALLED OUT 1:00 am	ON LOCATION 3:00 am	JOB START 6:25 am	JOB FINISH 7:15 am
ASEMILLEN		WELL # 1-A	LOCATION ARGONIA, KS, 1/2, E 1/2, E INTO			COUNTY SUMNER	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAL 3

OWNER AGV CORP.

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>270'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>271.74'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 1/4 bbls. FRESH WATER</u>	

CEMENT

AMOUNT ORDERED 200 SX 60:40:2+3% CC

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>LARRY D.</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>LARRY F.</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>120</u>	A	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>		@	<u>4.70</u>	<u>376.00</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>		@	<u>38.00</u>	<u>228.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>210</u>		@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>60 X 210 X .06</u>				<u>756.00</u>
TOTAL					<u>2796.00</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP 200 SX 60:40:2+3% CC, STOP PUMP.

SERVICE



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

11348

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Order Date
		505065	5/20/05	10190	5/15/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Miller	A1	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
K. Roberts			T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	350	\$14.50	\$5,075.00 (T)
C221	SALT (Fine)	GAL	1810	\$0.25	\$452.50 (T)
C312	GAS BLOCK	LB	247	\$5.15	\$1,272.05 (T)
C321	GILSONITE	LB	1744	\$0.60	\$1,046.40 (T)
C244	CEMENT FRICTION REDUCER	LB	83	\$4.75	\$394.25 (T)
C195	FLA-322	LB	264	\$7.50	\$1,980.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	15	\$67.00	\$1,005.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	60	\$48.85	\$2,931.00 (T)
C305	A FLUSH BLEND	GAL	1000	\$0.35	\$350.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.65	\$273.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.15	\$161.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1234	\$1.60	\$1,974.40
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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Sub Total:	\$23,176.60
Discount:	\$5,794.45
Discount Sub Total:	\$17,382.15
Sumner County & State Tax Rate: 6.30%	Taxes: \$865.09
(T) Taxable Item	Total: \$18,247.24

PAID MAY 27 2005

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

10190

Subject to Correction

Date: 5-15-05 Lease: MILLER 'A' Well #: 1 Legal: 7-325-3W

Customer ID: County: SUMNER State: KS Station: PRATT

Depth: 10 1/2' 1st Formation: Shoe Joint: 42.45 L.O. BOPPLE

Casing: 4 1/2 Casing Depth: 3018 TD: 3020 Job Type: 4 1/2 PKSS SWC L.S. WEL

Customer Representative: KENT ROBERTS Treater: T. SOBA

CHARGE

AFE Number: PO Number:

Materials Received by: **X Kent Roberts**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	350 SK	AH-2 (Common)	-			
C-221	1810 lbs	SAIT	-			
C-312	247 lbs	GAS-BLOCK	-			
C-321	1744 lb	GILSONITE	-			
C-244	83 lbs	CMT FRICTION REDUCER	-			
C-195	264 lbs	FLA-372	-			
F-100	15 EA	TURBOLIZER 4 1/2	-			
F-120	2 EA	CMT BSKTS "	-			
F-273	1 EA	WFO CMT PKR SHOE "	-			
F-170	1 EA	L.O. PLYG & BOPPLE "	-			
F-292	60 EA	CMT SCRATCHERS ROTATE TYPE	-			
C-305	1000 GAL	A-Flush BLEND	-			
E-100	75 MI	HEAVY VEH MI				
E-101	75 MI	P.U. MI				
E-104	1234 JM	Bulk DELIVERY				
F-107	350 SK	CMT SERV. CHARGE				
R-206	1 EA	CMT HEAD RENTAL Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG SWABL RENTAL				
		DISCOUNTED PRICED + TAXES		\$17,382.15		

TOTAL



TREATMENT REPORT

Customer ID				Date			
Customer A.G.U				5-15-05			
Lease MILLER A'				Lease No.		Well # 1	
Field Order # 15190	Station PRATT	Casing 4 1/2	Depth 3018'	County Sumner		State Ks	
Type Job 4 1/2 PKR SHOE L.S. NEW WELL			Formation TD: 3020	Legal Description 7-325-3W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft		Rate	PRESS	ISIP			
4 1/2				325 SKS AA-2 (C)					
Depth 3018	Depth	From	To	Pre Pad 10% SALT 5" G	Max CONCRETE	75%	5 Min. GAS-BLOCK		
Volume 41.5	Volume	From	To	Post 89% PLG-322 .25"	Min 10% CPA-3		10 Min.		
Max Press 2000	Max Press	From	To	Frac 15" GAL 1.44"	Avg		15 Min.		
Well Connection PC	Annulus Vol.	From	To	25 SKS FOR R.M	MHP Used 170 lbs		Annulus Pressure		
Plug Depth 2975.55	Packer Depth	From	To	Flush 24 BBL A-Flush	Gas Volume		Total Load		

Customer Representative **KENT ROBERTS** Station Manager **D. ANDREY** Treater **T. SEBBA**

Service Units	123	227	347	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					CALLED OUT
3:30					ON LOC W/PE
					RUN 71 JTS 4 1/2 10 1/2" CSG NEW SET @ 3018'
					PKR SHOE L.D BAPPIE 1ST: 42.45
					CENT 14-7-10-12-13-14-17-19-20-21-24-26
					27-28 OUT BSKT 1-15
8:55					CSG ON BOTTOM
9:00					Hook up to CSG: BREAK CIRC: ROTATE
10:20	1200				DROP BALL LET FALL: SET PKR W/PE
					START RUMPAGE PRE-FLUSHES
10:48	200		5	4 1/2	5 BBL H2O
			24		24 BBL A-Flush
			5		5 BBL H2O
					START MIX: Pump 325 SKS AA-2 @ 15"/min
11:21			83.35		SHUT DOWN RELEASE L.D. PLUG CLEAR PLUGS
11:26	200				START DISP
	550		25	4	LIFT CMT
11:35	1000		48.2	2	PLUG DOWN
11:36	1500				PSI up CSG
11:37					RELEASE & HELD
			25 SKS	1	PLUG R-M HOLES

12:30 JOB COMPLETE THANKS TOPO Taylor Printing, Inc.