

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33503
 Name: Paxton Grant, LLC
 Address: 132 N. Otsego Ave.
 City/State/Zip: Gaylord, MI 49735
 Purchaser: _____
 Operator Contact Person: David Fleming
 Phone: (620) 252-9985
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/3/05</u>	<u>8/4/05</u>	<u>SHUT-IN</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26298-00-00
 County: Neosho
NE NE NE Sec. 22 Twp. 27 S. R. 21 East West
422 feet from S (N) (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Inman Well #: D1-22
 Field Name: Wildcat
 Producing Formation: Summit, Mulky Crowberg, Mineral, Tebo, Rowe, Riverton
 Elevation: Ground: 975' Kelly Bushing: _____
 Total Depth: 836' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22'3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 820
 feet depth to surface _____ w/ 95 _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used: air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey
 Title: Operations Manager Date: 9/13/05
 Subscribed and sworn to before me this 13th day of September,
 20 05.
 Notary Public: Wanda Zaleski **WANDA ZALESKI, NOTARY PUBLIC**
State of Michigan, County of Otsego
 Date Commission Expires: 11/26/2005 **Acting in the County of Otsego**
My Commission Expires: 11/26/2005

KCC Office Use ONLY

KID Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: D1-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	22'3"	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	820'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well will remain uncompleted (shut-in) until		
	pipeline is completed. At which time we will		
	complete this well and resubmit form.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Awaiting pipeline hook-up	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	50	80	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5172

LOCATION Europe

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-05	6005	Toman D1-22				Neosho
CUSTOMER Paxton Grant LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 132 N. Obego			446	Scott		
CITY Gaylord			442	Anthony		
STATE MI			437	Calin		
ZIP CODE 49735						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 836 CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 820 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb SLURRY VOL 27 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 13 Bbls DISPLACEMENT PSI 400 ~~PSI~~ 900 Loaded Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 15 Bbl water. Pumped 10 Bbl Gel Flush. Pumped 10 Bbl water spacer, 5 Bbl dye water.
Mixed 95 sks. Thick set cement w/ 1/4" PWSK of Floccs at 13.4 lb. PWSK. Shutdown - washout pump & lines.
Release Plug - Displace Plug with 13 Bbls water.
Final pumping at 400 PSI - Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure.
Float held - close casing in with 0 PSI.
Good cement returns to surface with 7 Bbl slurry.
Job complete - Breakdown.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	2.50	125.00
1126A	95 SKS.	Thick set cement	13.00	1235.00
1107	1 SK	Floccs 1/4" PWSK	42.75	42.75
1118A	3 SKS.	Gel Flush	6.63	19.89
5407A	5.23 Ton	50 miles - Bulk Truck	.92	240.58
5502C	5 Hrs.	80 Bbl - VAC Truck	82.00	410.00
1123	3000 GAL	City water	12.20	36.60
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		6.3%	SALES TAX	86.45
			ESTIMATED TOTAL	2999.27

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AUTHORIZATION [Signature]

TITLE 100029

DATE 198839

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator PAXTON GRANT		Well No. D1-22	Lease INMAN	Loc. 1/4 1/4 1/4	Sec. 22	Twp. 27	Rge. 21					
County NEOSHO		State KS	Type/Well	Depth 836'	Hours	Date Started 8-3-05	Date Completed 8-4-05					
Job No.	Casing Used 22'3" 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	346	347	COAL	677	678	COAL (ROWE #2)			
3	10	CLAY	347	348	SHALE	678	732	BLK SHALE			
10	41	SHALE	348	349	LIME	686		GAS TEST (SAME)			
41	52	SAND	349	353	SHALE	732	734	COAL (RIVERTON)			
52	68	SANDY SHALE	353	400	SAND	734	743	SHALE			
68	122	SHALE	361		GAS TEST (7 # 1/4")	736		GAS TEST (SAME)			
122	155	LIME	400	431	SANDY SHALE	743	768	MISS CHAT			
155	176	SAND	431	432	COAL (BEIVOR)	750		WENT TO WATER			
176	218	SANDY SHALE	432	452	SAND	761		GAS TEST (SAME)			
211		HAND CHECK (NO GAS)	436		GAS TEST (SAME)	768	800	GRAY LIME			
218	223	LIME (PAWNEE)	452	453	LIME	800	830	CHERTY LIME			
223	224	COAL (MULBERRY)	453	460	BLK SHALE	830	836	BROWN LIME			
224	226	SHALE	460	461	COAL (CROWBERG)	836		GAS TEST (2 # 3/8")			
226	249	LIME	461	475	SAND						
236		GAS TEST (NO GAS)	475	481	SANDY SHALE			T.D. 836'			
249	250	BLK SHALE	481	483	COAL (FLEMING)						
250	263	LIME	483	498	SHALE						
263	266	BLK SHALE (LEXINGTON)	486		GAS TEST (SAME)						
266	290	SHALE	498	499	COAL (MINERAL)						
286		GAS TEST (NO GAS)	499	512	SHALE						
290	309	SAND	512	521	SAND						
309	310	COAL	521	533	BLK SHALE						
310	312	SHALE	533	534	COAL (TEBO)						
312	331	LIME (OSWEGO)	534	577	SAND (DAMP)						
331	333	SHALE	536		GAS TEST (2 # 3/8")						
333	335	BLK SHALE (SUMMIT)	577	578	COAL						
335	336	COAL	578	646	SANDY SHALE						
336	338	SHALE	586		GAS TEST (SAME)						
336		GAS TEST (3 # 1/4")	646	672	SAND						
338	343	LIME	672	673	COAL (ROWE #1)						
343	346	BLK SHALE (MULKY)	673	677	SHALE						

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Drilling Report

Created by Dave Fleming Consultant

cell # 620-252-9985

Name and Number:		Date:	Elevation:	Section:	Township:	Range:	County:	State:
Inman D1-22		8/4/2005	975	22	27	21	Neosho	Kansas
0-22	CASING							
122-155	Alt. Lime				677-678	2 ND ROWE GOOD GAS BUBBLES		
155-157	BL SHALE-NO SHOW				686	GAS TEST-2 ON 3/8=27 MCF		
157-176	Wisor Sand No show				732-735	RIVERTON FEW BUBBLES		
186	GAS TEST NO SHOW				736	GAS TEST-2 ON 3/8=27 MCF		
218-223	Pawnee Lime				742-836	MISS		
223-224	Mulberry Coal FEW GAS BUBBLES				742-754	LT OIL AND GAS SHOW		
236	GAS TEST NO GAS				762	TEST -2 ON 3/8=27 MCF		
263-266	BL SHALE-NO SHOW				754-758	LITTLE BETTER ON GAS SHOW		
304-310	Lexington Coal Few Bubbles				758-836	LIME BROWN AND GREY		
311	GAS TEST NO GAS				836	TD-TEST 2 ON 3/8= 27 MCF		
312-333	OSWEGO							
333-336	SUMMIT-GOOD GAS BUBBLES							
336	GAS TEST-3 ON 1/4=15.7 MCF							
343-347	MULKEY GAS BUBBLES							
353-400	SQUIRREL SAND LT OIL SHOW							
363	GAS TEST 7 ON 1/4=25 MCF							
431-432	BEVIER GAS BUBBLES							
436	GAS TEST 7 ON 1/4=25 MCF							
460-461	CROWEBERG FEW BUBBLES							
481-483	FLEMING FEW GAS BUBBLES							
498-499	MINERAL-FEW BUBBLES							
511	GAS TEST 7 ON 1/4=25 MCF							
533-534	TEBO GAS BUBBLES							
536	GAS TEST 2 ON 3/8=27 MCF							
577-578	WEIR GAS BUBBLES							
586	GAS TEST-SAME							
672-673	1ST ROWE-GAS BUBBLES							

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