

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33503
 Name: Paxton Grant, LLC
 Address: 132 N. Otsego Ave.
 City/State/Zip: Gaylord, MI 49735
 Purchaser: _____
 Operator Contact Person: David Fleming
 Phone: (620) 252-9985
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/1/05</u> | <u>8/2/05</u> | <u>SHUT-IN</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-26294-00-00
 County: Neosho
NE NW SE Sec. 22 Twp. 27 S. R. 21 East West
2282 feet from (S) N (circle one) Line of Section
1705 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Inman Well #: C3-22
 Field Name: Wildcat
 Producing Formation: Summit, Mulky Crowberg, Mineral, Tebo, Rowe, Riverton
 Elevation: Ground: 995' Kelly Bushing: _____
 Total Depth: 862' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21'10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 844
 feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan P+A Ait II NCR
 (Data must be collected from the Reserve Pit) 8-19-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailing
 Title: Operations Manager Date: 9/13/05
 Subscribed and sworn to before me this 13th day of September,
 20 05.
 Notary Public: Wanda Zaleski
 Date Commission Expires: 11/26/05

WANDA ZALESKI, NOTARY PUBLIC
 State of Michigan, County of Otsego
 Acting in the County of Otsego
 My Commission Expires: 11/26/2005

KCC Office Use ONLY

ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: C3-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 32# | 21'10" | Portland | 4 | None |
| Long String | 6-3/4" | 4-1/2" | 10.5# | 844' | Thick Set | 95 | Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | Well will remain uncompleted (shut-in) until pipeline is completed. At which time we will complete this well and resubmit form. | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | |
|--|----------------------------------|---|-----------------------------------|--|
| Awaiting pipeline hook-up | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 0 | 50 | 80 | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5164
 LOCATION Furck
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|-------------------|----------|---------|--------|
| 8-3-05 | 6295 | Inman C3-22 | | | | Neosho |
| CUSTOMER Paxton Grant LLC | | | | | | |
| MAILING ADDRESS 132 N. Olseso | | | | | | |
| CITY Gaylord | | STATE MI | ZIP CODE 49735 | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 446 | Scott | | |
| | | | 442 | Anthony | | |
| | | | 437 | Calin | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 862' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 844' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb SLURRY VOL 27 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 13 1/2 Bbls DISPLACEMENT PSI 400 ~~900~~ PSI 900 Loaded Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Break circulation with 15 Bbls water, Pumped Gel Flush Ahead, followed with 10 Bbl water spacer, Pumped 5 Bbl water (Dye)
Mixed 95 sks. Thick Set cement w/ 1/4" PYSK of Floccle or 13.4 lb. PYSK, Shutdown - washout pump & lines.
Release Plug - Displace Plug with 13 1/2 Bbls water.
Final pumping at 400 PSI - Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure
Float held - close casing in with OPSE
Good cement returns to surface with 7 Bbl slurry
Job complete - Tear down

"Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 50 | MILEAGE | 2.50 | 125.00 |
| 1126A | 95 SKs. | Thick Set cement | 13.00 | 1235.00 |
| 1107 | 1 SK. | Floccle 1/4" PYSK | 42.75 | 42.75 |
| 1118A | 3 SKs. | Gel Flush | 6.63 | 19.89 |
| 5407A | 5.23 Ton | 50 miles - Bulk Truck | .92 | 240.58 |
| 5502C | 5 Hrs | 80 Bbl. VAC Truck | 82.00 | 410.00 |
| 1123 | 3000 GAL | City water | 12.20 | 36.60 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | | 6.32 | 86.45 |
| | | | SALES TAX | 86.45 |
| | | | ESTIMATED TOTAL | 2999.27 |

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AUTHORIZATION Brad Butler

TITLE 1098112

DATE 198767

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

| | | | | | | | | | | | | |
|--------------------------------------|--------------------------------------|--------------------------|-----------------------|--|----------------|--------------------------------|---------------------------------|------|------|------|----|--------|
| Operator PAXTON GRANT LLC. | | Well No. C3-22 | Lease INMAN | Loc. $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ | Sec. 22 | Twp. 27 | Rge. 21E | | | | | |
| County NEOSHO | | State KS | Type/Well | Depth 862' | Hours | Date Started 8-01-05 | Date Complete 8-02-05 | | | | | |
| Job No. | Casing Used 21' 10" 8 5/8" | Bit Record | | | Coring Record | | | | | | | |
| Driller BILLY | Cement Used 4 | Bit No. | Type | size | From | To | Bit No. | type | Size | From | To | % Rec. |
| Driller | Rig No. | | | 6 3/4" | | | | | | | | |
| Driller | Hammer No. | | | | | | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|------------------------|------|-----|-----------------------|------|-----|----------------------|------|----|-----------|
| 0 | 3 | DIRT | 368 | 369 | COAL | 697 | 675 | BLACK SHALE | | | |
| 3 | 31 | LIME | 369 | 370 | SHALE | 675 | 697 | SAND | | | |
| 31 | 38 | SHALE | 370 | 371 | LIME | 697 | 698 | COAL (ROWE 1) | | | |
| 38 | 41 | BLACK SHALE | 371 | 401 | SAND (LIGHT OIL ODOR) | 698 | 704 | SHALE | | | |
| 41 | 57 | SHALE | 386 | | GAS TEST (3# 1/4") | 704 | 705 | COAL (ROWE 2) | | | |
| 57 | 122 | SAND | 386 | | WENT TO WATER | 705 | 759 | SHALE | | | |
| 122 | 123 | COAL (DAMP) | 401 | 452 | SHALE | 712 | | GAS TEST (4.5# 1/4") | | | |
| 123 | 132 | SANDY SHALE | 452 | 453 | COAL (BEVIER) | 759 | 761 | COAL (RIVERTON) | | | |
| 132 | 135 | LIME | 453 | 474 | SHALE | 761 | 767 | SHALE | | | |
| 135 | 156 | SANDY SHALE | 461 | | GAS TEST (SAME) | 762 | | GAS TEST (SAME) | | | |
| 156 | 168 | LIME | 474 | 475 | LIME | 767 | 781 | CHAT (MISSISSIPPI) | | | |
| 168 | 176 | SANDY SHALE | 475 | 479 | SHALE | 781 | 862 | GRAY LIME | | | |
| 176 | 234 | SAND | 479 | 480 | COAL (CROWBERG) | 787 | | GAS TEST (14# 1/4") | | | |
| 234 | 240 | LIME (PAWNEE) | 480 | 506 | SHALE | 862 | | GAS TEST (SAME) | | | |
| 240 | 241 | COAL (MULBERRY) | 486 | | GAS TEST (SAME) | | | | | | |
| 241 | 269 | LIME | 506 | 507 | COAL (FLEMING) | | | T.D. 862' | | | |
| 269 | 271 | BLACK SHALE | 507 | 522 | SHALE | | | | | | |
| 271 | 283 | LIME | 511 | | GAS TEST (SAME) | | | | | | |
| 283 | 286 | BLACK SHALE (DAMP) | 522 | 523 | COAL (MINERAL) | | | | | | |
| 286 | 290 | SHALE | 523 | 554 | SHALE | | | | | | |
| 286 | | GAS TEST (SLIGHT BLOW) | 536 | | GAS TEST (SAME) | | | | | | |
| 290 | 309 | SHALE | 554 | 555 | COAL (TEBO) | | | | | | |
| 309 | 330 | SAND | 555 | 565 | SAND | | | | | | |
| 330 | 331 | COAL | 565 | 593 | SANDY SHALE | | | | | | |
| 331 | 334 | SHALE | 593 | 603 | SAND | | | | | | |
| 334 | 353 | LIME (OSWEGO) | 603 | 604 | COAL (WEIR) | | | | | | |
| 353 | 355 | SHALE | 604 | 615 | SHALE | | | | | | |
| 355 | 360 | BLACK SHALE (SUMMIT) | 615 | 658 | SAND | | | | | | |
| 360 | 366 | LIME | 636 | | GAS TEST (SAME) | | | | | | |
| 361 | | GAS TEST (2# 1/4") | 658 | 675 | BLACK SHALE | | | | | | |
| 366 | 368 | BLACK SHALE (MULKEY) | 675 | 697 | SAND | | | | | | |

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Drilling Report

Created by Dave Fleming Consultant
cell # 620-252-9985

| Name and Number: | Date: | Elevation: | Section: | Township: | Range: | County: | State: |
|------------------|----------------------------|------------|----------|-----------|--------|--------------------------------|--------|
| Inman C3-22 | 8/2/2005 | 995 | 22 | 27 | 21 | Neosho | Kansas |
| 0-21 | CASING | | | | | | |
| 156-168 | Alt. Lime | | | 603-604 | | WEIR PLASTIC PYRITE | |
| 168-172 | BL SHALE-NO SHOW | | | | | GAS BUBBLES | |
| 176-234 | Wisor Sand No show | | | 611 | | GAS TEST SAME | |
| 186 | GAS TEST NO SHOW | | | 662 | | GAS TEST SAME | |
| 234-269 | Pawnee Lime | | | 697-698 | | 1 ST ROWE GAS BUBBLES-PYRITE | |
| 240-241 | Mulberry Coal FEW BUBBLES | | | 703-704 | | 2 ND ROWE GAS BUBBLES | |
| 286 | GAS TEST-LIGHT BLOW | | | 712 | | GAS TEST-4 1/2 ON 1/4=19.5 MCF | |
| 309-330 | Sand No Show | | | 724-725 | | NETURAL- VERY FEW BUBBLES | |
| 330-331 | Lexington Coal Few Bubbles | | | 759-762 | | RIVERTON-GAS BUBBLES | |
| 334-353 | Oswego Lime | | | 762 | | GAS TEST 4 1/2 ON 1/4=19.5 MCF | |
| 336 | Gas Test Slight Blow | | | 767-782 | | MISS. | |
| | Not enough to gauge | | | 767-780 | | LIGHT OIL AND GAS SHOW(CHAT) | |
| 355-360 | Summit few Gas bubbles | | | 787 | | GAS TEST-14 ON 1/4=37.6 MCF | |
| 361 | GAS TEST 2 ON 1/4=12.7 MCF | | | 862 | | TD-TEST 14 ON 1/4=37.6 MCF | |
| 366-370 | Mulky Shale and Coal | | | | | | |
| | Good Gas Bubbles | | | | | | |
| 371-401 | Squirrel Sand | | | | | | |
| | Light oil order | | | | | | |
| 386 | GAS TEST 3 ON 1/4=15.7 MCF | | | | | | |
| 386 | WENT TO WATER | | | | | | |
| 452-453 | BEVIER GAS BUBBLES | | | | | | |
| 472-473 | Verdigris Lime | | | | | | |
| 474-475 | Croweberg few bubbles | | | | | | |
| 505 | FLEMING GOOD GAS BUBBLES | | | | | | |
| 511 | GAS TEST-3 ON 1/4=15.7 MCF | | | | | | |
| 522-525 | MINERAL PYRITE | | | | | | |
| 554-555 | SCAMMON VERY FEW BUBBLES | | | | | | |

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