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SEP 20 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32219  
Name: Production Maintenance Service  
Address: 3922 CR 1250  
City/State/Zip: Coffeyville, KS 67337  
Purchaser: Energy Quest Management  
Operator Contact Person: Mike McClenning  
Phone: (620) 948-3727  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: Mike McClenning

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-14-04 9-16-04 5-19-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 1512530636-00-00  
County: Montgomery  
NW   NW   SE   SE Sec. 29 Twp. 33 S. R. 16  East  West  
4230 feet from S / N (circle one) Line of Section  
1200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barton Well #: 5

Field Name: Jefferson-Sycamore  
Producing Formation: Wier-Pitt coal

Elevation: Ground: 750 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1421 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1419  
feet depth to Surface w/ 228 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

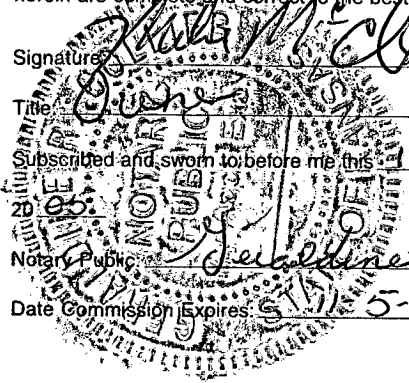
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 9-19-05  
Subscribed and sworn to before me this 19 day of September  
Notary Public: Jeraldine R Collier  
Date Commission Expires: 5-11-2005



KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Production Maintenance Service Lease Name: Barton Well #: 5  
 Sec. 29 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>GRN-CB-VDL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br>Name Top Datum<br>Wier-Pitt coal 810 -60 |
|---|---|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8                     | 25                | 43            | Portland       | 16           |                            |
| Production  | 6 3/4"            | 4.5"                      | 10.5              | 1419          | portland       | 228          | 2%gel Flowseal             |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
| 4              | 812-817   | 100gal 15%hcl displaced with 5bbl water   | 812-817 |

|  |           |  |             |               |  |
|--|-----------|--|-------------|---------------|--|
| TUBING RECORD  |           | Size   | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>9-30 |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                        | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |
|  |           | 15   | 10          |               |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

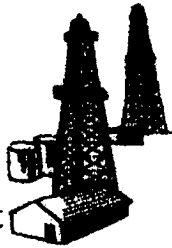
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Rick's Well Service

P.O. Box 268  
129 Railroad  
Cherryvale, KS 67335

rickswellservice@sbcglobal.net



# ORIGINAL

## Invoice

| DATE      | INVOICE # |
|-----------|-----------|
| 10/22/200 | 1591      |

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|   |
|---|
| BILL TO   |
| Production Maintenance Service<br>3922 CR 1250<br>Coffeyville, KS 67337 |

Barton #5

| DATE      | DESCRIPTION  | UNITS | RATE   | AMOUNT    |
|-----------|--|-------|--------|-----------|
| 9/14/2004 | Cleared trees off location, dig drill pit. dozer   | 3     | 75.00  | 225.00T   |
| 9/17/2004 | Wash in 4 1/2" casing and Type A packer to 1419'. pump truck   | 2     | 50.00  | 100.00T   |
|           | Water truck  | 2     | 50.00  | 100.00T   |
| 9/18/2004 | Circ. gel and let sit, drop ball and set packer, circ. cement, drop wiper plug, displace plug. Pump charge | 1     | 475.00 | 475.00T   |
|           | Water truck  | 3     | 50.00  | 150.00T   |
|           | (228) sacks cement   | 228   | 7.75   | 1,767.00T |
|           | (8) sacks of bentonite   | 8     | 10.00  | 80.00T    |
|           | Type A Packer  | 1     | 600.00 | 600.00T   |
|           | 4 1/2" cement wiper plug   | 1     | 25.20  | 25.20T    |
|           | Sales Tax  |       | 7.00%  | 246.55    |

MAKE CHECKS PAYABLE TO:  
Rick's Well Service  
THANK YOU!

**Total \$3,768.75**