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SEP 21 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: KCC WICHITA  
License # 33030  
Name: ROLLING MEADOWS OIL & GAS DEV. LLC  
Address: 15093 CO RD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: (913) 795-7986  
Contractor: Name: KIMZEY DRILLING  
License: 33030

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06/22/05    6/22/05    6/24/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 107 23826 00 00  
County: LINN  
SW SE NE Sec. 9 Twp. 21 S. R. 22  East  West  
2805 feet from (S) N (circle one) Line of Section  
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 75  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+ II NCR 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: OWNER Date: 9/15/05  
Subscribed and sworn to before me this 15 day of September  
20 05  
Notary Public: Stacy Oschel  
Date Commission Expires: 2/5/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
STACY L. OSHEL  
My Appt. Exp. \_\_\_\_\_

Operator Name: ROLLING MEADOWS OIL & GAS DEV. LLC Lease Name: BREUEL Well #: 75  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"		20'	Portland	75	
Production	5 5/8	2 7/8		555'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 06/22/05  
End Date: 06/24/05

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks.66014  
Breuel #75 API#15-107-23826-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
9	shale	15
51	lime	66
8	shale	74
16	lime	90
6	shale	96
14	lime	110
165	shale	275
30	lime	305
52	shale	357
11	lime	368
15	shale	383
4	lime	387
27	shale	414
32	lime	446
8	shale	454
7	lime	461
44	shale sandy	505
2	broken sand oil show	507
10	oil sand	517
43	black shale	560T.D.

Drilled 10 1/4" hole. Set 20' of 7" surface w/6 sacks of cement.  
Drilled 5 5/8 hole to 560'. Run 555.20' of 2 7/8 pipe. Cored 505 to 519.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4075  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-05	6946	Brentel #75	9	21	22	LN
CUSTOMER Rolling Meadows			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 15093 Co. Rd. 1077			386	Alan M		
CITY Center, Il			368	C. Kennedy		
STATE IL			369	M Mader		
ZIP CODE 66014			122	R. Fischer		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 560 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 555 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 600 MIX PSI 300 RATE 4 bpm

REMARKS: Established circulation Mixed & pumped 25x gel to condition hole. Mixed & pumped 75x DWL, 1/4" flo seal. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 rubber plug to TD of casing. well held 600 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		765.00
5406	4.5	MILEAGE pump truck		112.50
5402	555	casing footage		ML
5407	min	ton miles		240.00
5502L	2 1/2	BD val		205.00
1107	1	flo seal		42.75
1118	2	premium gel		26.50
1126	75	DWL		975.00
4402	1	2 1/2 rubber plug		17.00
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			SALES TAX	56.25
			ESTIMATED TOTAL	2440.00

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Alan Mader