

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEV. LLC  
Address: 15093 CO RD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: ( 913 ) 795-7986  
Contractor: Name: KIMZEY DRILLING  
License: 33030

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4/21/05    4/21/05    4/22/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 107 ~~20002~~ 23820 00 00  
County: LINN  
SE NE NE SE Sec. 9 Twp. 21 S. R. 22  East  West  
2150 feet from S N (circle one) Line of Section  
170 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 71  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 591' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Don Breuel  
Title: OWNER Date: 8/23/05  
Subscribed and sworn to before me this 23 day of Aug  
20 05  
Notary Public: Stacy Oshel  
Date Commission Expires: 2/5/09 NOTARY PUBLIC - State of Kansas  
STACY L. OSHEL  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 21 2005  
KCC WICHITA

Operator Name: ROLLING MEADOWS OIL & GAS DEV. LLC Lease Name: BREUEL Well #: 71  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"		20'	Portland	75	
Production	5 5/8	2 7/8		587'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
3	546.0 TO 556.0			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 04/25/05  
End Date: 04/27/05

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks.66014  
Breuel #71 API#15-107-23820-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
14	clay	15
10	lime	25
18	shale	43
9	lime	52
7	shale	59
42	lime	101
10	shale	111
13	lime	124
7	shale	131
14	lime	145
6	shale limey	151
159	shale	310
29	lime	339
50	shale	389
11	lime	400
15	shale	415
4	lime	419
30	shale	449
29	lime	478
11	shale	489
5	lime	494
48	shale	542
4	broken sand show	546
10	oil sand	556
4	broken sand show of water	560
31	shale	591T.D.

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Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.  
Drilled 5 5/8 hole to 591'. Run 587.20' of 2 7/8 pipe. Cored 542 to 562.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2090  
 LOCATION Chanute, KS  
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-05	6946	Breuel #71	9	21	22	LN
CUSTOMER Rolling Meadows			TRUCK #			
MAILING ADDRESS 15093 Cold. 1077			DRIVER			
CITY Centerville		STATE KS	ZIP CODE 66014		TRUCK #	
JOB TYPE <u>Long String</u>		HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>591'</u>		CASING SIZE & WEIGHT <u>2 7/8" EUE 8</u>	
CASING DEPTH <u>587'</u>		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT <u>3.4 BRLS</u>		DISPLACEMENT PSI <u>600<sup>a</sup></u>	MIX PSI		RATE	

REMARKS: Establish Circulation, mixed and pumped 2 sk gel to flush hole. Followed by 75 sks OWC cement, with 1/4" F10-Seal. Flush Pump Clear of cement. Pump 2 7/8" Rubber plug to total depth of casing. Circulating cement to surface. Pressure up to 600<sup>a</sup> PSI held good.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.20	One	PUMP CHARGE Cement One Well		750. <sup>00</sup>
5406.20	40	MILEAGE Pump TR miles		98. <sup>00</sup>
5502.20C	2 HRS	VAL TR.		160. <sup>00</sup>
4402.20	One	2 1/2" Rubber Plug		16. <sup>00</sup>
1107.20	1 sk	F10-Seal		40. <sup>00</sup>
1118.20	2 sk	Premium Gel		26. <sup>00</sup>
1126.20	75 sk	OWC		952.50
			5.32	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION \_\_\_\_\_ RECEIVED \_\_\_\_\_ TITLE 196861 DATE 2005.09.21  
 SEP 21 2005  
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