

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEV. LLC  
Address: 15093 CO RD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: (913) 795-7986  
Contractor: Name: KIMZEY DRILLING  
License: 33030

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/15/04</u>	<u>9/15/04</u>	<u>9/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107238060000  
County: LINN  
NW NE NW NW Sec. 10 Twp. 22 S. R. 23  East  West  
330 feet from S  (circle one) Line of Section  
925 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DON BREUEL Well #: 1  
Field Name: MOUND CITY

Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 549 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: OWNER Date: 12/23/04  
Subscribed and sworn to before me this 23 day of Dec 2004  
20 04  
Notary Public: Stacy Oshel  
Date: 12/5/09  
NOTARY PUBLIC - State of Kansas  
STACY L. OSHEL  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 21 2005**

**KCC WICHITA**

Operator Name: ROLLING MEADOWS OIL & GAS DEV. LLC Lease Name: DON BREUEL Well #: 1  
 Sec. 10 Twp. 22 S. R. 23  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"		20'	Portland	80	
Production	5 5/8						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 09/18/04  
End Date: 09/20/04

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks.66014  
Breuel #1 API#15-107-23806-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
4	soil	4
10	clay	14
19	shale	33
4	lime	37
5	shale	42
11	lime	53
6	shale	59
7	limey shale	66
6	lime	72
54	shale	126
15	lime	141
12	shale	153
3	lime	156
2	shale	158
9	sand shale	167
29	shale	196
22	lime	218
7	shale	225
3	lime	228
12	shale	240
15	broken sand odor	255
10	sand	265
10	dark sand broken	275
10	sandy shale	285
35	sand	320
3	shale	323
1	lime	324
16	shale	340
2	lime	342
10	shale	352
3	coal	355
56	shale	411
2	lime	413
5	sand shale	418
70	shale	488
20	sand	508
42	shale	550T.D.

Drilled 14" hole set 20' of 8 1/4" surface w/4 sacks of cement.  
Drilled 6 3/4' hole to 550' and ran 539' of 4 1/2" pipe.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **1266**  
 LOCATION Ottawa, Mo  
 FOREMAN Jim Green

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-04	1299	Breuel #1	NWNW 10	22	23	LN
CUSTOMER <u>Don Breuel</u>			TRUCK #			
MAILING ADDRESS <u>12211 W. 900 Rd</u>			DRIVER			
CITY <u>Mound City</u>		STATE <u>Ks</u>	ZIP CODE <u>66066</u>	TRUCK #		
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>538'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>	
CASING DEPTH <u>538'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		
REMARKS: <u>Establish circulation mixed and pumped 2 sacks gel to flush hole, followed by 80 sacks OWC with 1/4" F10-Seal. Dye surfaced. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing. Circulated cement to surface. Shut in at 500" PSI.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement die Well		710. <sup>00</sup>
5406	50	MILEAGE Pump TRUCK		117. <sup>50</sup>
5402	538'	Casing footage		N/L
4404	One	4 1/2" Rubber Plug		35. <sup>00</sup>
5502.C35	2 1/2	Vac Truck		195. <sup>00</sup>
1118	2 sacks	Premium Gel		24. <sup>00</sup>
1108	1 sk	F10-Seal		40. <sup>00</sup>
1126	80 sacks	OWC		948. <sup>00</sup>
5467	min	Bulkton Miles		225. <sup>00</sup>
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			SALES TAX	55. <sup>53</sup>
			ESTIMATED TOTAL	2350. <sup>83</sup>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_