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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6-20-05 6-28-05 7-15-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21971-00-00
County: Kingman
NW NW NW Sec. 1 Twp. 30 S. R. 8 East West
330 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gwynn Render Well #: 3-1

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi Chat
Elevation: Ground: 1557' Kelly Bushing: 1565'
Total Depth: 4305' Plug Back Total Depth: 4250'
Amount of Surface Pipe Set and Cemented at 258' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt 1 ncr 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter Sec. 20 Twp. 30S S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: August 31, 2005
Subscribed and sworn to before me this 1st day of September
20 05
Notary Public: Susie Hensiek
Date Commission Expires: 07/18/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

Operator Name: Pioneer Exploration LTD. Lease Name: Gwynn Render Well #: 3-1
 Sec. 1 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3199'</td> <td>-1634'</td> </tr> <tr> <td>Lansing</td> <td>3426'</td> <td>-1861'</td> </tr> <tr> <td>Stark Shale</td> <td>3839'</td> <td>-2274'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4078'</td> <td>-2513'</td> </tr> <tr> <td>Mississippi Chert</td> <td>4186'</td> <td>-2621'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3199'	-1634'	Lansing	3426'	-1861'	Stark Shale	3839'	-2274'	Cherokee Shale	4078'	-2513'	Mississippi Chert	4186'	-2621'
Name	Top	Datum																	
Heebner Shale	3199'	-1634'																	
Lansing	3426'	-1861'																	
Stark Shale	3839'	-2274'																	
Cherokee Shale	4078'	-2513'																	
Mississippi Chert	4186'	-2621'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	258'	60/40 Poz	225	2% Gel 3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4298'	AA2	175	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4188'-4216'	1200 gal 15% NeFe Acid	4188'-4216'
		Fracture 37000 gal gel 52000 # sand	4188'-4216'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4244'			
Date of First, Resumerd Production, SWD or Enhr. 8-27-2005			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	30	10			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4188'-4216'

ORIGINAL

SPDVEY - E OF CURVE ON HWY 42 TO 1st N ROAD - IN E inty



INVOICE NO.	Subject to Correction			FIELD ORDER	10702 ✓
Date	6-21-05	Lease	WYNN-ROUNDER	Well #	3-1
Customer ID		County	WENKMAN	State	KS.
Depth	PIONEER EXPL.			Formation	
Casing	762'	Casing Depth	8 3/8	TD	
Customer Representative	GLEN			Treater	GORDLEY
Legal	1-30-8			Station	PLATE
Job Type	SAPAC-S-NW				

CHARGE

AFE Number	PO Number	Materials Received by	X	<i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK	60/60 FOR	-			
C310	582 LB.	CALCIUM HYDROXIDE	-			
C194	53 LB.	CELL PLATE	-			
P163	1 EA.	8 3/8 WOOD PUL.	-			
E100	45 mile	TRUCK M.D.B.				
E101	45 mile	PICKUP M.D.B.				
E104	437 M	BULK DELIVERY				
E107	225 SK	CONT. SERV. CHARGE				
R200	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
		PRICE	2	3873.46		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>POWNER</i>		<i>6-21-05</i>	
Lease <i>SWINN-ROUNDER</i>		Lease No.	Well # <i>3-1</i>
Field Order # <i>10702</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>	Depth <i>262'</i>
Type Job <i>SURFACE-NW</i>	Formation	County <i>HOWLAND</i>	State <i>KS</i>
		Legal Description <i>1-30-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>2 3/8</i>				Pre Pad		Max		5 Min.
Depth <i>262'</i>	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager <i>RUDNEY</i>	Treater <i>GORDON</i>
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Service Units	<i>170</i>	<i>276</i>	<i>381</i>	<i>526</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>ON LOCATION</i>
					<i>RUN 262' 8 7/8 C/S</i>
					<i>TO THE BOTTOM - C/S</i>
					<i>MIX CEMENT</i>
<i>1800</i>	<i>700</i>		<i>50</i>	<i>5</i>	<i>225 SL. 60/40 P02</i>
					<i>2% GR, 3% CC, 1/4" CELLFIBRE</i>
					<i>STOP - DROP PULG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>1330</i>	<i>700</i>		<i>15</i>	<i>5</i>	<i>PULG DOWN</i>
					<i>CORE 25 SL. CEMENT TO P02</i>
<i>1400</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPLORATION		6-29-05	
Lease C-44NN-RINDR		Lease No.	Well # 3-1

Field Order # 10653	Station PRM7	Casing 4 1/2	Depth	County KINGMAN	State KS
Type Job LONG STRING NEW WELL			Formation	Legal Description 1-30S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				175 SAK'S AA2 5% CALS-7				5 Min.
Depth	Depth	From	To	Pre Pad 3% SBRIC RED. 2% DFOANOL	Max			
Volume	Volume	From	To	Pad 10% SAK'S 175 GAS BLOC	Min			10 Min.
Max Press	Max Press	From	To	Frac 3A LILSONITE	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	2.5 SAK'S 60/40 POZ	MHP Used RM			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush KSL H2O	Gas Volume			Total Load

Customer Representative LARRY PREEZ	Station Manager DAVE AURPY	Treater M McGUIRE
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Service Units	109	222	347
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1815					CALLD OUT
					RECEIVED SEP 09 2005 KCC WICHITA
					ON LOCATION WITH FLOW EQUIP. RUN 101 JOINTS 4 1/2" CASING CENTRALIZERS ON MIDDLE #1 & #2 COLLARS OF 4, 6, 8, 10
2300					HOOK W RIG & CIRCUMPS
2334					HOOK UP TO PUMP TRUCK
2335	300		20	3.5	START SALT WATER
2340	300		32	3.5	MUD FLUSH
2345	300		37	3.5	H2O SPUR & START DOWN
2345	200		44.8	4.1	MIX 175 SAK'S AA2 @ 15#
					SHUT DOWN CLEAR PUMP & LINE
2353	150			5	START DISPLACEMENT
2359	300		50	4.8	LIFT PRESSURE
0006	1500		68.8		PLUG DOWN PRESSURE UP HEAD TOC 3600'
					THANK YOU

ORIGINAL



INVOICE NO.
Date 6-29-05
Customer ID

Subject to Correction

FIELD ORDER

10653

Lease GYNN-RENDER Well # 3-1 Legal L-305-8W
 County KINGMAN State KS Station PRATT
 Depth 4 Formation _____ Shoe Joint 41.50
 Casing 4 1/2 Casing Depth 4304 TD 4305 Job Type LOW STRAT NW
 Customer Representative HARRY PRIEST Treater M. MCGUIRE

CHARGE

AFE Number _____ PO Number _____

Materials Received by X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	AA2				
D203	255 SK	60/40 P2				
C321	877 lb	6 H SOURCE				
C312	121 lb	6 AS BLOK				
C243	33 lb	DEFORMER				
C221	900 lb	SALT (FINE)				
C244	50 lb	CEMENT FRACTION REDUCER				
C221	400 lb	SALT (FINE)				
C302	500 gal	MUD FLUSH				
F100	6 EA	TURBOCHARGERS 4 1/2				
F142	1	TOP RUBBER PLUG 4 1/2				
F190	1	GUIDE SHOE REGULAR 4 1/2				
F230	1	FLAPPY TYR INSERT FLOAT VALVE 4 1/2				
C141	3 gal	LC 1				
E100	45 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	421 mi	TRAVEL + BLD DELIVERY PSM				
E107	200 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT RUMPER 4000-4500				
R701	1	CEMENT HEAD RUMPER				
		DISCOUNTED PRICE				
		+ TAX				
		[Signature]				

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