

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing/American Energies Pipeline LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

RECEIVED
SEP 19 2005

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: Alpine Oil & Royalty Co., Inc.

Well Name: Elizabeth Riley #1

Original Comp. Date: 06/01/1967 Original Total Depth: 4300

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/19/05</u>	<u>05/20/05</u>	<u>WOPL</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-20024-00-01
County: Kingman
C - sw - nw Sec. 15 Twp. 28 S. R. 6 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Zoeller Well #: 1-15 RE

Field Name: Bickle

Producing Formation: Mississippian

Elevation: Ground: 1458 Kelly Bushing: 1469

Total Depth: 4300 Plug Back Total Depth: 4248

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 8-19-08
(Data must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 500 bbls

Dewatering method used haul off

Location of fluid disposal if hauled offsite: _____

Operator Name: Messinger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: September 13, 2005

Subscribed and sworn to before me this 13 th day of September

2005
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 9-21-2005
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Zoeller Well #: 1-15 RE
 Sec. 15 Twp. 28 S. R. 6 East West County: Kingman **JAN 19**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR SDL/DSN HRI ML PE BCS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2826</td> <td>-1357</td> </tr> <tr> <td>Lansing</td> <td>3086</td> <td>-1617</td> </tr> <tr> <td>Stark Shale</td> <td>3466</td> <td>-1997</td> </tr> <tr> <td>Pawnee</td> <td>3666</td> <td>-2197</td> </tr> <tr> <td>Mississippian</td> <td>3853</td> <td>-2384</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2826	-1357	Lansing	3086	-1617	Stark Shale	3466	-1997	Pawnee	3666	-2197	Mississippian	3853	-2384
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Heebner	2826	-1357																				
Lansing	3086	-1617																				
Stark Shale	3466	-1997																				
Pawnee	3666	-2197																				
Mississippian	3853	-2384																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)	12-1/4"	8-5/8"		252		185	set by Alpine
Production	7-7/8"	5-1/2"	15.5	4294	AA2 (Comn)	240	0.8 FLA + 0.75% GasBik + 0.25# CF+10%Salt+0.2 DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3862' - 3876'	1500 gal 15% NEFE	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3984'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>wait on gas purchaser line</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



TREATMENT REPORT

Customer ID		Date	
Customer <i>Lario Oil & Gas</i>		<i>5-22-05</i>	
Lease <i>Zoeller</i>		Lease No.	Well # <i>1-15</i>
Field Order # <i>10641</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 L.S. Newwell</i>		County <i>Kingman</i>	State <i>Ks.</i>
Formation		Legal Description <i>15-285-6W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cent. -</i>	Acid	<i>240 SKS. AA2</i>	RATE	PRESS	ISIP
Depth <i>4294</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>102</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4271</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Tom* Station Manager *Dave Autry* Treater *Bobby Drake*

Service Units	<i>124</i>	<i>226</i>	<i>347</i>	<i>501</i>				
---------------	------------	------------	------------	------------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:50</i>					<i>Run Csg. - Cent. on 1, 6, 10, 13, 16, & 22</i>
<i>3:50</i>					<i>Csg. on bottom</i>
<i>4:00</i>					<i>Hook up to Csg. - Break crew/Rig</i>
<i>5:15</i>	<i>200</i>		<i>50</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>5:16</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush</i>
<i>5:20</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>7:46</i>	<i>150</i>		<i>64</i>	<i>5</i>	<i>Mix Cent. @ 14.8#/gal</i>
<i>8:18</i>					<i>Clear Pump & Lines</i>
<i>8:27</i>					<i>Release Plug</i>
<i>8:31</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>8:32</i>	<i>400</i>		<i>66</i>	<i>5.5</i>	<i>LIFT Pressure</i>
<i>8:39</i>	<i>1200</i>		<i>102</i>		<i>Plug Down</i>
<i>8:45</i>					<i>Plug Put & Manse Hole</i>
					<i>Job Complete</i>
					<i>Thanky Bobby</i>

RECEIVED
SEP 9 2005
KCC WICHITA

ORIGINAL