

RECEIVED

SEP 21 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30471
Name: EDGEWOOD LAND AND CATTLE CO.
Address: 618 WESTCHESTER DR.
City/State/Zip: ANDOVER, KS 67002
Purchaser: _____
Operator Contact Person: HARRY PATTERSON
Phone: (316) 733-2248
Contractor: Name: RIG "6" DRILLING CO.
License: 30567
Wellsite Geologist: WILLIAM M. STOUT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/29/05 8/5/05 8/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24016-00-00
County: GREENWOOD
S/2 SE SE Sec. 19 Twp. 22 S. R. 10 East West
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROWNING Well #: 24

Field Name: BROWNING
Producing Formation: BARTLESVILLE

Elevation: Ground: 1514 Kelly Bushing: 1519
Total Depth: 2464 Plug Back Total Depth: 2458

Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-19-08
(Data must be collected from the Reserve Pit)

Chloride content <1000 ppm Fluid volume 25 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

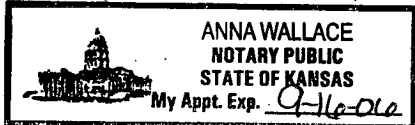
Signature: Harry P. Patterson
Title: Agent Date: 9-20-05

Subscribed and sworn to before me this 20 day of Sept

20 05 Anna Wallace
Notary Public: Anna Wallace

Date Commission Expires: 9-16-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: EDGEWOOD LAND AND CATTLE CO. Lease Name: BROWNING Well #: 24
 Sec. 19 Twp. 22 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: gamma/neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 2256 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 21 2005 KCC WICHITA </div> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 208 | class A | 115 | 3% calc., 4sk. gel |
| production | 7 7/8 | 5 1/2 | 17 | 2463 | 60/40 pox mix | 150 | |
| | | | | | thick set | 50 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | perforated from 2376-2380 | 1250 gal. 15% | |
| 2 | perforated from 2384-2390 | 150 lbs. citric acid | |
| 2 | perforated from 2396-2402 | 21700 lbs. 12/20 sand | |
| 2 | perforated from 2408-2414 | | |

| | | | | |
|---|--------------------|--|------------------------|---|
| TUBING RECORD | | Size <u>2 3/8</u> Set At <u>2370</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First Resumerd Production, SWD or Enhr. <u>8/22/05</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>8</u> | Gas Mcf | Water Bbls. <u>115</u> | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5159
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------------|-------------|--------------------|----------------|----------|-------|--------|
| 8-5-05 | 2523 | BROWNING # 24 | 19 | 22S | 10E | 6W |
| CUSTOMER Edgewood Land & Cattle | | | Rig 6 DR19. | | | |
| MAILING ADDRESS Box 53 | | | | | | |
| CITY Elmdale | STATE KS | ZIP CODE | | | | |
| TRUCK # DRIVER TRUCK # DRIVER | | | | | | |
| | | | 445 | RICK | | |
| | | | 440 | JASON | | |
| | | | 439 | JUSTIN | | |

JOB TYPE _____ HOLE SIZE 7 7/8 HOLE DEPTH 2464' CASING SIZE & WEIGHT 5 1/2 17"
 CASING DEPTH 2863' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-13.4 SLURRY VOL 52 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 57 BBL DISPLACEMENT PSI 700 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Casing was plugged. Pressure casing to 2400 psi. Plug came loose. Rig up mud pump circulate w/ mud to clean up hole. Rig up to cement w/ rotating swivel. Pump 10 BBL Metasilicate Pre Flush. Mixed 150 sks 60/40 Pozmix Cement w/ 4% Gel @ 13.2 # per/gal, yield 1.40, Tail in w/ 50 sks Thick Set Cement @ 13.4 # per/gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 57 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation at all times while cementing. Rotated casing while displacing Plug. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 25 | MILEAGE | 2.50 | 62.50 |
| RECEIVED SEP 21 2005 KCC WICHITA | | | | |
| 1131 | 150 sks | 60/40 Pozmix Cement (Lead Cement) | 8.00 | 1200.00 |
| 1118 A | 8 sks | Gel 4% | 6.63 | 53.04 |
| 1126 A | 50 sks | Thick Set Cement (Tail in Cement) | 13.00 | 650.00 |
| 1111 A | 50 # | Metasilicate Pre Flush | 1.55 # | 77.50 |
| 5407 A | 9.2 Tons | 25 miles BULK TRUCK | .92 | 211.60 |
| 4406 | 1 | 5 1/2 Top Rubber Plug | 43.00 | 43.00 |
| 4159 | 1 | 5 1/2 AFU Float Shoe | 180.00 | 180.00 |
| 4130 | 4 | 5 1/2 Centralizers | 30.00 | 120.00 |
| 4310 | 4 | 5 1/2 Cable Wipers | 40.00 | 160.00 |
| 5611 | 1 | Rental on 5 1/2 Rotating Swivel | 50.00 | 50.00 |
| | | | Sub total | 3572.64 |
| | | | SALES TAX | 156.46 |
| | | | ESTIMATED TOTAL | 3729.10 |

AUTHORIZATION [Signature]

TITLE 100025

DATE 198838

Thank You 6.3%
 [Signature]

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5112
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|-----------------------|----------|-------|-----------|
| 7-30-05 | 85023 | Browning #24 | 19 | 22 | 10E | Greenwood |
| CUSTOMER | | | TRUCK # | | | |
| Edge wood Land & Cattle CO. | | | DRIVER | | | |
| MAILING ADDRESS | | | TRUCK # | | | |
| 618 Westchester Dr. | | | DRIVER | | | |
| CITY | | | MIX PSI | | | |
| Andover | | | RATE | | | |
| STATE | | | OTHER | | | |
| Ks. | | | CEMENT LEFT in CASING | | | |
| ZIP CODE | | | MIX PSI | | | |
| 67002 | | | RATE | | | |

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8" - 24#
 CASING DEPTH 208' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT 14.8 SLURRY VOL 27 Bbls. WATER gal/sk 6.8 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 10 Bbls water
Mixed 115 sks. Reg. cement w/ 3% CaCl2, 2% Gel and 1/2 lb. P/SK of Flocc.
Displaced cement with 12 Bbls. water. Shutdown - close casing w/ with good cement returns to
Surface with 8 Bbl. slurry.
Job complete - Tear down

"Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 54015 | 1 | PUMP CHARGE | 590.00 | 590.00 |
| 5406 | 25 | MILEAGE | 2.50 | 62.50 |
| 1104 | 115 SKs. | Regular - class A cement | 9.75 | 1121.25 |
| 1102 | 325 lbs. | CaCl2 3% | 1.61 lb. | 198.25 |
| 1118A | 4 SKs | Gel 2% | 6.63 | 26.52 |
| 1107 | 2 SKs. | Floccle 1/2 lb. P/SK | 42.75 | 85.50 |
| 5407A | 5.5 Ton | 25 miles - Bulk Truck | .92 | 126.50 |
| RECEIVED | | | | |
| SEP 21 2005 | | | | |
| KCC WICHITA | | | | |
| | | | | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |
| | | | | 90.19 |
| | | | | 2300.71 |

AUTHORIZATION Called by Ron

TITLE Rig 6" Drig. CO.

DATE _____