

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

SEP 15 2005

KCC WICHITA

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Boulevard, P O Box 397
City/State/Zip: Madison, Kansas 66860
Purchaser: SemCrude
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: William Stout

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-25-04 10-1-04 10-1-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-23990-00-00
County: Greenwood
CS2NWSW - Sec. 27 Twp. 22 S. R. 11 East West
1650 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Huber Well #: 15

Field Name: Seeley-Wick

Producing Formation: Bartlesville/Cattleman

Elevation: Ground: 1256' Kelly Bushing: NA

Total Depth: 2048' Plug Back Total Depth: 2026'

Amount of Surface Pipe Set and Cemented at 100' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-19-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 9-14-05

Subscribed and sworn to before me this 14th day of September,
2005

Notary Public: Rachel D. Ballard
Notary Public - State of Kansas
Appt. Expires 5-6-06

Date Commission Expires: 5-6-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Schankie Well Service, Inc. Lease Name: Huber Well #: 15
 Sec. 27 Twp. 22 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee</td> <td>1754</td> <td>-498</td> </tr> <tr> <td>Ardmore</td> <td>1839</td> <td>-583</td> </tr> <tr> <td>Cattleman Sand</td> <td>1886</td> <td>-630</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1970</td> <td>-714</td> </tr> <tr> <td>RTD</td> <td>2048</td> <td>-792</td> </tr> </tbody> </table>	Name	Top	Datum	Cherokee	1754	-498	Ardmore	1839	-583	Cattleman Sand	1886	-630	Bartlesville Sand	1970	-714	RTD	2048	-792
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	30	NA
Production	6 3/4"	4 1/2"	11.6#	2041'	Common	265	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Periorated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1/2'	1964'-1974' 6shots (Bartlesville)	500 gal 15% HCL Acid	
	1884'-1894' 6shots (Cattleman)	20000# Sand Frac (Both zones	
	1896'-1900' 3shots	at same time)	
	1906'-1910' 3shots		

TUBING RECORD	Size 2 3/8"	Set At 1965'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-20-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 200	Gas-Oil Ratio NA
Disposition of Gas		METHOD OF COMPLETION		

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Per <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 SEP 15 2005

TICKET NUMBER 2191
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-04	7309	Huber #15	27	22S	11E	GW
CUSTOMER <u>Shankie Well Service</u>			Rig 6			
MAILING ADDRESS <u>P.O. Box 397</u>			DRIg Co.			
CITY <u>MADISON</u>	STATE <u>Ks</u>	ZIP CODE <u>66860</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Troy</u>		
			<u>440</u>	<u>Steve</u>		
			<u>441</u>	<u>Ed</u>		
			<u>436</u>	<u>ALAN</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2048' CASING SIZE & WEIGHT 4 1/2 9.5# 11.60#
 CASING DEPTH 2041' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 & 14.0 SLURRY VOL 67 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 4'
 DISPLACEMENT 32.0 Bbl DISPLACEMENT PSI 1000 ~~1500~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 Bbl Fresh water. Mixed 140 sks 60/40 Pozmix w/ 6% Gel, 1/2" Flocel per/sk @ 12.7# per/gal. Tail in w/ 125 sks Regular Cement w/ 2% Gel, 1% CaCl2, 4" Kol-Seal per/sk @ 14.0# per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 32.0 Bbl Fresh water. Final Pumping Pressure 1000 psi. Bump Plug to 1500 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good. Cement Returns to Surface = 17 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	20	MILEAGE	2.35	47.00
1131	140 SKS	60/40 Pozmix Cement	7.30	1022.00
1118	7 SKS	Gel 6%	12.40	86.80
1107	3 SKS	Flocel 1/2" per/sk	40.00	120.00
1104	125 SKS	Regular Class "A" Cement	8.90	1112.50
1118	2.5 SKS	Gel 2%	12.40	31.00
1102	2 SKS	CaCl2 1%	35.70	71.40
1110 A	10 SKS	Kol-Seal 4" per/sk	15.75	157.50
5407 A	12 TONS	20 miles	.85	204.00
5502 C	3 Hrs	80 Bbl Vac Truck	78.00	234.00
1123	3000 gals	City Water	11.50 per 1000	34.50
4104	1	4 1/2 Top Rubber Plug	35.00	35.00 (0)
4156	1	4 1/2 Flapper Valve Float shoe	115.00	115.00
			Sub total	3980.70
		6.3%	SALES TAX	175.50
			ESTIMATED TOTAL	4,156.20

less By Cliff Shankie

TITLE OWNER 193393

DATE 10-1-04