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SEP 09 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, Ks 65730  
Purchaser: Lumen  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6-25-05 7-6-05 7-22-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22910- 00-00  
County: Barber 280' North of  
N/2 NW SW NE Sec. 21 Twp. 31 S. R. 11  East  West  
1370 feet from S  (circle one) Line of Section  
2310 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Three-Sisters Well #: # 1  
Field Name: ILS  
Producing Formation: Mississippi  
Elevation: Ground: 1776 Kelly Bushing: 1705  
Total Depth: 5035 Plug Back Total Depth: 4780  
Amount of Surface Pipe Set and Cemented at 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
10 sks Mouse Hole 15 sks Rat Hole  
Drilling Fluid Management Plan Air 1 NCC 8-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 320 bbls  
Dewatering method used Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Bemco  
Lease Name: Cole License No.: 32713 32613  
Quarter NW/4 Sec. 25 Twp. 32 S. R. 12  East  West  
County: BA Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Production Super Date: 8-31-05  
Subscribed and sworn to before me this 31st day of August  
2005  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-02-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

Operator Name: Globe Operating, Inc. Lease Name: Three Sisters Well #: 1  
 Sec. 21 Twp. 31 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum    <p style="text-align: center;">See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8	24	275	60-40	275	2%gel 3% cc
Production	7 7.8	5 1/2	15.5	4780	AA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4625 - 35	500 Gals. 10% MCA	

TUBING RECORD		Size <u>2 3/8</u> Set At <u>4640</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-18-05</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>50,000</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**LOG-TECH, INC.**  
 1011 240th Ave.  
 HAYS, KANSAS 67601  
 (785) 625-3858

**INVOICE** 14978  
 Date: 7-11-05

CHARGE TO Globe Operating, Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO \_\_\_\_\_ CUSTOMER ORDER NO NEW  
 LEASE AND WELL NO Three Sisters #1 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Barber STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC 21 TWP 31S RANGE 11W  
 ZERO 9' AGT CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER K. Schmeidler OPERATOR Ernst

**PERFORATING**

Description	No. Shots	From	Depth To	Amount

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**DEPTH AND OPERATIONS CHARGES**

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond Log	0	4789		.28	1340.92
Logging Charge	4789	3450		.26	375.00

**MISCELLANEOUS**

Description	Quantity	Amount
Service Charge		650.00
T.J. Well-head mast		150.00
A.O.L.		
S.J.		
F.J.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total 2515.92  
 IF PAID WITHIN 30 DAYS  
 PAY DISCOUNT AMOUNT 1650.00

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. Box 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 097433

Invoice Date: 06/30/05

Sold Globe Operating, Inc.  
 To: P. O. Box 12  
 Great Bend, KS  
 67530

Cust. I.D.: Globe  
 P.O. Number: ThreeSisters#1  
 P.O. Date: 06/30/05

Due Date.: 07/30/05

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	T
Cozmix	110.00	SKS	4.7000	517.00	T
el	5.00	SKS	14.0000	70.00	T
chloride	9.00	SKS	38.0000	342.00	T
handling	289.00	SKS	1.6000	462.40	E
mileage min.	1.00	MILE	180.0000	180.00	E
surface	1.00	JOB	670.0000	670.00	E
mileage pmp trk	8.00	MILE	5.0000	40.00	E
head Rental	1.00	PER	75.0000	75.00	E
rodent Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 Account CURRENT take Discount of \$ 384.69  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3846.90  
 Tax: 152.43  
 Payments: 0.00  
 Total: 3999.33

-384.69  
 3614.64

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*RA*

*ALCEM*

*116*

*106*

*PL*

# ALLIED CEMENTING CO., INC. 20744

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
M.L.

DATE <u>6-25-05</u>	SEC. <u>21</u>	TWP. <u>31</u>	RANGE <u>11</u>	CALLED OUT <u>8:20 pm</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>9:35 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Three Sisters</u>	WELL # <u>1</u>	LOCATION <u>160 + Isabel Rd. East</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4 north, East Side</u>				

CONTRACTOR Southwind #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 275'

CASING SIZE 8 5/8 24.00 DEPTH 275'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 275'

TOOL Leave 15' Shoe DEPTH 260'

PRES. MAX \_\_\_\_\_ MINIMUM 90

MEAS. LINE 300 SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 23 bbl fresh h2o

OWNER Globe Operating, Inc

CEMENT

AMOUNT ORDERED 275 sx 60:40:2 @ gel + 3% cc

COMMON	<u>165 A</u>	@	<u>8.70</u>	<u>1435.50</u>
POZMIX	<u>110</u>	@	<u>4.70</u>	<u>517.00</u>
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>289</u>	@	<u>1.60</u>	<u>462.40</u>
MILEAGE	<u>8 x 289 x .06</u>			<u>180.00</u>
	<u>Min chg.</u>			<u>TOTAL 3006.90</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike Rucker

# 343 HELPER Dennis Cushman

BULK TRUCK

# 3104 DRIVER Terry Gould

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

9:20 pm Pipe on bottom break circ. 9:35 pm  
Start Amount: 275 sx 60:40:2 + 3% cc  
@ 14.8 weight @ 14.8 psi. 9:40 pm Stop pumps Release  
Wooden Plug Start Dispi. @ 23 bbl  
fresh h2o Disp. Stop pumps leave  
15' cement in shoe. 10:00 pm shut-in

**SERVICE**

DEPTH OF JOB 275'

PUMP TRUCK CHARGE 0-300' 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_