

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 4832169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07-29-05</u>	<u>08-03-05</u>	<u>08-03-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC WICHITA**

API No. 15 - 009-24838-00-00
 County: Barton
N2 N2 SW Sec. 3 Twp. 16 S. R. 12 East West
2310 FSL feet from S / N (circle one) Line of Section
1290 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Talbot Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1872 Kelly Bushing: 1877
 Total Depth: 3420' Plug Back Total Depth: 3420'
 Amount of Surface Pipe Set and Cemented at 360' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content 20000 ppm Fluid volume 100 bbls
 Dewatering method used Let dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

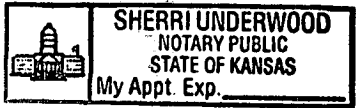
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 09-20-05
 Subscribed and sworn to before me this 20 day of Sept,
20 05
 Notary Public: Sherril Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Mai Oil Operations, Inc. Lease Name: Talbot Well #: 1
 Sec. 3 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>792'</td> <td>+1085</td> </tr> <tr> <td>Base Anhy</td> <td>820'</td> <td>+1057</td> </tr> <tr> <td>Topeka</td> <td>2687'</td> <td>-810</td> </tr> <tr> <td>Heebner</td> <td>2970'</td> <td>-1093</td> </tr> <tr> <td>Brn Lm</td> <td>3059'</td> <td>-1182</td> </tr> <tr> <td>Lansing</td> <td>3070'</td> <td>-1193</td> </tr> <tr> <td>BKC</td> <td>3324'</td> <td>-1447</td> </tr> <tr> <td>Arbuckle</td> <td>3401'</td> <td>-1524</td> </tr> </table>	Name	Top	Datum	Anhydrite	792'	+1085	Base Anhy	820'	+1057	Topeka	2687'	-810	Heebner	2970'	-1093	Brn Lm	3059'	-1182	Lansing	3070'	-1193	BKC	3324'	-1447	Arbuckle	3401'	-1524
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	360'	Common	225	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">SEP 22 2005</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC WICHITA</div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>7-28-05</u>	SEC. <u>3</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>TALBOT</u> WELL # <u>1</u>			LOCATION <u>BUNKER HILL S. TO RUR.</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2E 7S 1/4E 1S 1E 1/2N 1/4E</u>				

CONTRACTOR MURFIN DRG #16

TYPE OF JOB Long SURFACE

HOLE SIZE 12 1/4" T.D. 361'

CASING SIZE 8 5/8" DEPTH 360'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 21 3/4 BBL

EQUIPMENT

PUMP TRUCK # 345 CEMENTER Glen

HELPER CRAIG

BULK TRUCK # 282 DRIVER KEITH

BULK TRUCK # _____ DRIVER _____

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OWNER _____	CEMENT AMOUNT ORDERED <u>225 Comm.</u>
	<u>2% Gel</u>
	<u>3% CC</u>
COMMON <u>225</u> @ <u>8.70</u>	<u>1957.50</u>
POZMIX @ _____	
GEL <u>5</u> @ <u>14.00</u>	<u>70.00</u>
CHLORIDE <u>7</u> @ <u>38.00</u>	<u>266.00</u>
ASC @ _____	
HANDLING <u>237</u> @ <u>1.60</u>	<u>379.20</u>
MILEAGE <u>26 Ten mile</u>	<u>369.12</u>
<u>64/5K/mile</u>	
TOTAL	<u>3,042.42</u>

REMARKS:

Cement Circulated

THANKS

CHARGE TO: MAI OIL OPER.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>670.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>26</u> @ <u>5.00</u>	<u>130.00</u>
TOTAL	<u>800.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Cup Plug</u>	<u>55.00</u>
MANIFOLD @ _____	
@ _____	
@ _____	
@ _____	
@ _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

2140

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

8/3/05	SEC 3	TWP 16	RANGE 12	CALLED OUT 12:00 pm	ON LOCATION 1:00 pm	JOB START 2:00 pm	JOB FINISH 4:45 pm
WELL # 1	LOCATION Beaver 3N 1E 1/2N			COUNTY Barton	STATE Ks.		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				E into			

CONTRACTOR Martin #16 Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3420

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT FEET IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 120 60 69 0-1

1/4 # Flt

COMMON	<u>72</u>	@	<u>8.70</u>	<u>626.40</u>
POZMIX	<u>48</u>	@	<u>4.70</u>	<u>225.60</u>
GEL	<u>7</u>	@	<u>14.00</u>	<u>98.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>30 #</u>	@	<u>1.70</u>	<u>51.00</u>
HANDLING	<u>127</u>	@	<u>1.60</u>	<u>203.20</u>
MILEAGE	<u>6 @ 15k/mile</u>			<u>244.16</u>
TOTAL				<u>1,448.36</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK # 222 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

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REMARKS:

33.97 25' sks

8.25 25'

4.25 45'

9.0 10

Rat Hole 15 sks

CHARGE TO: Mari Oil Operations Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>785.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>32</u>	@	<u>5.00</u>	<u>160.00</u>
MANIFOLD		@		
TOTAL				<u>945.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@		<u>35.00</u>
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment