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SEP 09 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3591
Name: Edward D Triboulet
Address: 422 Elm
City/State/Zip: Moline, Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-26-05 Spud Date or Recompletion Date 7-29-05 Completion Date or Recompletion Date
Date Reached TD

API No. 15 - 019-26677-00-00
County: CQ
NW SW SW Sec. 1 Twp. 32 S. R. 10 East West
990 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliver Well #: 1 AAA
Field Name: Oliver
Producing Formation: Mississippi
Elevation: Ground: 1123 Kelly Bushing: 1130
Total Depth: 2058.4 Plug Back Total Depth: 2058.4
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content na ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: Bamer License No.: 3591
Quarter SE NW Sec. 2 Twp. 32S S. R. 10E East West
County: CQ Docket No.: E-27644

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-8-05
Subscribed and sworn to before me this 8 day of SEPTEMBER
2005
Notary Public: [Signature]
Date Commission Expires: 7-20-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBBIE S. WOLFE

Operator Name: Edward D Triboulet Lease Name: Oliver Well #: 1 AAA
 Sec. 1 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: radio activity log cement bond-variable density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>BKC</td> <td>1443</td> <td>313</td> </tr> <tr> <td>Altamont</td> <td>1523</td> <td>393</td> </tr> <tr> <td>Pawnee</td> <td>1636</td> <td>506</td> </tr> <tr> <td>Ft. Scott</td> <td>1683</td> <td>553</td> </tr> <tr> <td>Cherokee</td> <td>1726</td> <td>596</td> </tr> <tr> <td>Mississippi</td> <td>2008</td> <td>878</td> </tr> <tr> <td>Miss Porsite</td> <td>2023</td> <td>893</td> </tr> </tbody> </table>	Name	Top	Datum	BKC	1443	313	Altamont	1523	393	Pawnee	1636	506	Ft. Scott	1683	553	Cherokee	1726	596	Mississippi	2008	878	Miss Porsite	2023	893
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	43	regular class cement	35	100# cad 23% 1/2 sack flo seal
long string	7 7/8	5 1/2	15.50	2057	60/40 pozmix thick set cement	361	flo seal 25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2 shots per ft. 2018-2028	acid 350 gallon	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2028</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>8 5/8</u>	Gas Mcf <u>0</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u>88</u>	Gravity <u>10%</u> <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5109
LOCATION Eureka
FOREMAN Brad Butler

KCC WICHITA
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-05	5092	Oliver #1 AAA	1	32	10E	Chouteau
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
C+E Oil			446	Scott		
MAILING ADDRESS			440	Calin		
RR 1 - Box 1			442	Anthony		
CITY	STATE	ZIP CODE	436	Jason		
Moline	Ks.					

C16
Drh.
CO.

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2059' CASING SIZE & WEIGHT 5 1/2" - 15.5lb
 CASING DEPTH 2057' DRILL PIPE PBTD 2050' OTHER _____
 SLURRY WEIGHT 12.7 13.4 SLURRY VOL 95 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 49 Bbls DISPLACEMENT PSI 800 PSI 1300 Landed Plug RATE 5BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbl water. Pumped 4 Bbl Dye water
Mixed 200 SKs. 60/40 Pozmix cement w/ 6% Geh 1/4 # P/SK of Flocele mixed at 12.7 lb, Tail in with
140 SKs. Thick Set cement w/ 1/4 # P/SK of Flocele at 13.4 lb. P/SK. Shut down - wash out pump lines
Release Plug - Displace Plug with 49 Bbls water
Final pumping at 800 PSI - Bumped Plug to 1300 PSI - wait 2 minutes
Release Pressure - Float Held - Close casing in with OASI
Good cement returns to surface with 24 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	2.50	N/C
1131	200 SKs.	60/40 Pozmix cement	8.00	1600.00
1118 A	20 SKs.	Geh 6%	6.63	132.60
1107	2 SKs.	Flocele 1/4 # P/SK	42.75	85.50
1126 A	140 SKs.	Thick Set cement	13.00	1820.00
1107	142 SKs.	Flocele 1/4 # P/SK	42.75	64.18
5407 A	16.5 Ton	40 miles - Bulk Trucks.	.92	607.20
5502 C	5 Hrs.	80 Bbl. VAC Truck	82.00	410.00
1123	3000 Gals.	City water	12.20	36.60
4159	1	5 1/2" AFU Float shoe	180.00	180.00
4130	3	5 1/2" Centralizers	30.00	90.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
5611	1	5 1/2" Rental on Rotating Head	50.00	50.00

6.37%

SALES TAX 255.28
ESTIMATED TOTAL 6139.30

AUTHORIZATION witnessed by Ed

TITLE IRADMO

DATE

198709

